

OHIO VALLEY GAS CORPORATION
 OHIO VALLEY GAS, INC
 I.U.R.C. GAS SERVICE TARIFF
 ORIGINAL VOLUME NO. 9

THIRTY-SECOND REVISED
 SHEET NO. 10

APPENDIX B

GAS COST ADJUSTMENT FACTOR FOR PURCHASED GAS

THE RATE ADJUSTMENT FOR THE FOLLOWING RATES SHALL BE ON THE BASIS OF A RATE TRACKING FACTOR, OCCASIONED SOLELY BY CHANGES IN THE COST OF PURCHASED GAS, IN ACCORDANCE WITH ORDER OF INDIANA UTILITY REGULATORY COMMISSION, APPROVED MAY 14, 1986, IN CAUSE NO. 37091, AS FOLLOWS:

APPLICABLE GAS COST ADJUSTMENT FACTOR

RATE	Actual OCT 2020	Actual NOV 2020	Actual DEC 2020
All Sales Rates	\$0.4490 /Therm	\$0.4060 /Therm	\$0.3471 /Therm

BASE RATES EFFECTIVE MAY 1, 2018 IN ACCORDANCE WITH INDIANA UTILITY REGULATORY ORDER ISSUED UNDER CAUSE NO. 45032.

RATE	BASE RATE	Actual OCT 2020 ADJUSTED RATE	Actual NOV 2020 ADJUSTED RATE	Actual DEC 2020 ADJUSTED RATE
11	\$0.413754 /Therm	\$0.862754 /Therm	\$0.819754 /Therm	\$0.760854 /Therm
12	\$0.162748 /Therm	\$0.611748 /Therm	\$0.568748 /Therm	\$0.509848 /Therm
14	\$0.340288 /Therm	\$0.789288 /Therm	\$0.746288 /Therm	\$0.687388 /Therm
41	\$0.469152 /Therm	\$0.918152 /Therm	\$0.875152 /Therm	\$0.816252 /Therm
42	\$0.162748 /Therm	\$0.611748 /Therm	\$0.568748 /Therm	\$0.509848 /Therm
44	\$0.340288 /Therm	\$0.789288 /Therm	\$0.746288 /Therm	\$0.687388 /Therm
91	\$0.441402 /Therm	\$0.890402 /Therm	\$0.847402 /Therm	\$0.788502 /Therm
92	\$0.141281 /Therm	\$0.590281 /Therm	\$0.547281 /Therm	\$0.488381 /Therm
94	\$0.157671 /Therm	\$0.606671 /Therm	\$0.563671 /Therm	\$0.504771 /Therm

ISSUED PER I.U.R.C. Cause No. 44147 GCA-31

EFFECTIVE FOR THE
 CONSUMPTION
 MONTHS OF:
 OCT 2020
 NOV 2020
 DEC 2020

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
OCT 2020				
ANR	\$0.4490 /Therm	\$0.4690 /Therm		
Dth				
5	\$58.18	\$59.18	-\$1.00	-1.69%
10	\$101.62	\$103.62	-\$2.00	-1.93%
15	\$145.05	\$148.05	-\$3.00	-2.03%
20	\$188.48	\$192.48	-\$4.00	-2.08%
25	\$231.91	\$236.91	-\$5.00	-2.11%
TGAS	\$0.4490 /Therm	\$0.4690 /Therm		
Dth				
5	\$60.95	\$61.95	-\$0.02	-0.03%
10	\$107.16	\$109.16	\$0.00	0.00%
15	\$153.36	\$156.36	-\$1.00	-0.64%
20	\$199.56	\$203.56	-\$2.00	-0.98%
25	\$245.76	\$250.76	-\$3.00	-1.20%
INC	\$0.4490 /Therm	\$0.4690 /Therm		
Dth				
5	\$59.57	\$60.57	-\$0.02	-0.03%
10	\$104.38	\$106.38	\$0.00	0.00%
15	\$149.20	\$152.20	-\$1.00	-0.66%
20	\$194.01	\$198.01	-\$2.00	-1.01%
25	\$238.83	\$243.83	-\$3.00	-1.23%

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
NOV 2020				
ANR	\$0.4060 /Therm	\$0.3996 /Therm		
Dth				
5	\$56.03	\$55.71	\$0.32	0.57%
10	\$97.32	\$96.68	\$0.64	0.66%
15	\$138.60	\$137.64	\$0.96	0.70%
20	\$179.88	\$178.60	\$1.28	0.72%
25	\$221.16	\$219.56	\$1.60	0.73%
TGAS	\$0.4060 /Therm	\$0.3996 /Therm		
Dth				
5	\$58.80	\$58.48	\$0.32	0.55%
10	\$102.86	\$102.22	\$0.64	0.63%
15	\$146.91	\$145.95	\$0.96	0.66%
20	\$190.96	\$189.68	\$1.28	0.67%
25	\$235.01	\$233.41	\$1.60	0.69%
INC	\$0.4060 /Therm	\$0.3996 /Therm		
Dth				
5	\$57.42	\$57.10	\$0.32	0.56%
10	\$100.08	\$99.44	\$0.64	0.64%
15	\$142.75	\$141.79	\$0.96	0.68%
20	\$185.41	\$184.13	\$1.28	0.70%
25	\$228.08	\$226.48	\$1.60	0.71%

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
DEC 2020				
ANR	\$0.3471 /Therm	\$0.3607 /Therm		
Dth				
5	\$53.09	\$53.77	-\$0.68	-1.26%
10	\$91.43	\$92.79	-\$1.36	-1.47%
15	\$129.76	\$131.80	-\$2.04	-1.55%
20	\$168.10	\$170.82	-\$2.72	-1.59%
25	\$206.44	\$209.84	-\$3.40	-1.62%
TGAS	\$0.3471 /Therm	\$0.3607 /Therm		
Dth				
5	\$55.86	\$56.54	-\$0.68	-1.20%
10	\$96.97	\$98.33	-\$1.36	-1.38%
15	\$138.07	\$140.11	-\$2.04	-1.46%
20	\$179.18	\$181.90	-\$2.72	-1.50%
25	\$220.29	\$223.69	-\$3.40	-1.52%
INC	\$0.3471 /Therm	\$0.3607 /Therm		
Dth				
5	\$54.47	\$55.15	-\$0.68	-1.23%
10	\$94.19	\$95.55	-\$1.36	-1.42%
15	\$133.91	\$135.95	-\$2.04	-1.50%
20	\$173.63	\$176.35	-\$2.72	-1.54%
25	\$213.35	\$216.75	-\$3.40	-1.57%

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OHIO VALLEY GAS, INC.**

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
OCT 2020		SEP 2020 FLEX		
ANR	\$0.4490 /Therm	\$0.8109 /Therm		
Dth				
5	\$58.18	\$76.01	-\$17.83	-23.46%
10	\$101.62	\$137.27	-\$35.65	-25.97%
15	\$145.05	\$198.54	-\$53.49	-26.94%
20	\$188.48	\$259.80	-\$71.32	-27.45%
25	\$231.91	\$321.06	-\$89.15	-27.77%
TGAS	\$0.4490 /Therm	\$0.8109 /Therm		
Dth				
5	\$60.95	\$78.78	-\$17.83	-22.63%
10	\$107.16	\$142.81	-\$35.65	-24.96%
15	\$153.36	\$206.85	-\$53.49	-25.86%
20	\$199.56	\$270.88	-\$71.32	-26.33%
25	\$245.76	\$334.91	-\$89.15	-26.62%
INC	\$0.4490 /Therm	\$0.8109 /Therm		
Dth				
5	\$59.57	\$77.39	-\$17.82	-23.03%
10	\$104.38	\$140.04	-\$35.66	-25.46%
15	\$149.20	\$202.68	-\$53.48	-26.39%
20	\$194.01	\$265.33	-\$71.32	-26.88%
25	\$238.83	\$327.97	-\$89.14	-27.18%

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
NOV 2020		OCT 2020 FLEX		
ANR	\$0.4060 /Therm	\$0.4490 /Therm		
Dth				
5	\$56.03	\$58.18	-\$2.15	-3.70%
10	\$97.32	\$101.62	-\$4.30	-4.23%
15	\$138.60	\$145.05	-\$6.45	-4.45%
20	\$179.88	\$188.48	-\$8.60	-4.56%
25	\$221.16	\$231.91	-\$10.75	-4.64%
TGAS	\$0.4060 /Therm	\$0.4490 /Therm		
Dth				
5	\$58.80	\$60.95	-\$2.15	-3.53%
10	\$102.86	\$107.16	-\$4.30	-4.01%
15	\$146.91	\$153.36	-\$6.45	-4.21%
20	\$190.96	\$199.56	-\$8.60	-4.31%
25	\$235.01	\$245.76	-\$10.75	-4.37%
INC	\$0.4060 /Therm	\$0.4490 /Therm		
Dth				
5	\$57.42	\$59.57	-\$2.15	-3.61%
10	\$100.08	\$104.38	-\$4.30	-4.12%
15	\$142.75	\$149.20	-\$6.45	-4.32%
20	\$185.41	\$194.01	-\$8.60	-4.43%
25	\$228.08	\$238.83	-\$10.75	-4.50%

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
DEC 2020		NOV 2020 FLEX		
ANR	\$0.3471 /Therm	\$0.4060 /Therm		
Dth				
5	\$53.09	\$56.03	-\$2.94	-5.25%
10	\$91.43	\$97.32	-\$5.89	-6.05%
15	\$129.76	\$138.60	-\$8.84	-6.38%
20	\$168.10	\$179.88	-\$11.78	-6.55%
25	\$206.44	\$221.16	-\$14.72	-6.66%
TGAS	\$0.3471 /Therm	\$0.4060 /Therm		
Dth				
5	\$55.86	\$58.80	-\$2.94	-5.00%
10	\$96.97	\$102.86	-\$5.89	-5.73%
15	\$138.07	\$146.91	-\$8.84	-6.02%
20	\$179.18	\$190.96	-\$11.78	-6.17%
25	\$220.29	\$235.01	-\$14.72	-6.26%
INC	\$0.3471 /Therm	\$0.4060 /Therm		
Dth				
5	\$54.47	\$57.42	-\$2.95	-5.14%
10	\$94.19	\$100.08	-\$5.89	-5.89%
15	\$133.91	\$142.75	-\$8.84	-6.19%
20	\$173.63	\$185.41	-\$11.78	-6.35%
25	\$213.35	\$228.08	-\$14.73	-6.46%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
OCT 2020		OCT 2019 FLEX		
ANR	\$0.4490 /Therm	\$0.4135 /Therm		
Dth				
5	\$58.18	\$56.80	\$1.38	2.43%
10	\$101.62	\$98.85	\$2.77	2.80%
15	\$145.05	\$140.90	\$4.15	2.95%
20	\$188.48	\$182.95	\$5.53	3.02%
25	\$231.91	\$225.00	\$6.91	3.07%
TGAS	\$0.4490 /Therm	\$0.4135 /Therm		
Dth				
5	\$60.95	\$59.57	\$1.38	2.32%
10	\$107.16	\$104.40	\$2.76	2.64%
15	\$153.36	\$149.22	\$4.14	2.77%
20	\$199.56	\$194.04	\$5.52	2.84%
25	\$245.76	\$238.87	\$6.89	2.88%
INC	\$0.4490 /Therm	\$0.4135 /Therm		
Dth				
5	\$59.57	\$58.18	\$1.39	2.39%
10	\$104.38	\$101.62	\$2.76	2.72%
15	\$149.20	\$145.05	\$4.15	2.86%
20	\$194.01	\$188.49	\$5.52	2.93%
25	\$238.83	\$231.92	\$6.91	2.98%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
NOV 2020		NOV 2019 FLEX		
ANR	\$0.4060 /Therm	\$0.3511 /Therm		
Dth				
5	\$56.03	\$53.68	\$2.35	4.38%
10	\$97.32	\$92.61	\$4.71	5.09%
15	\$138.60	\$131.54	\$7.06	5.37%
20	\$179.88	\$170.47	\$9.41	5.52%
25	\$221.16	\$209.40	\$11.76	5.62%
TGAS	\$0.4060 /Therm	\$0.0131 /Therm		
Dth				
5	\$58.80	\$56.45	\$2.35	4.16%
10	\$102.86	\$98.16	\$4.70	4.79%
15	\$146.91	\$139.86	\$7.05	5.04%
20	\$190.96	\$181.56	\$9.40	5.18%
25	\$235.01	\$223.27	\$11.74	5.26%
INC	\$0.4060 /Therm	\$0.0131 /Therm		
Dth				
5	\$57.42	\$55.06	\$2.36	4.29%
10	\$100.08	\$95.38	\$4.70	4.93%
15	\$142.75	\$135.69	\$7.06	5.20%
20	\$185.41	\$176.01	\$9.40	5.34%
25	\$228.08	\$216.32	\$11.76	5.44%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
DEC 2020		DEC 2019 FLEX		
ANR	\$0.3471 /Therm	\$0.3196 /Therm		
Dth				
5	\$53.09	\$52.10	\$0.99	1.90%
10	\$91.43	\$89.46	\$1.97	2.20%
15	\$129.76	\$126.81	\$2.95	2.33%
20	\$168.10	\$164.17	\$3.93	2.39%
25	\$206.44	\$201.52	\$4.92	2.44%
TGAS	\$0.3471 /Therm	\$0.3196 /Therm		
Dth				
5	\$55.86	\$54.88	\$0.98	1.79%
10	\$96.97	\$95.01	\$1.96	2.06%
15	\$138.07	\$135.14	\$2.93	2.17%
20	\$179.18	\$175.26	\$3.92	2.24%
25	\$220.29	\$215.39	\$4.90	2.27%
INC	\$0.3471 /Therm	\$0.3196 /Therm		
Dth				
5	\$54.47	\$53.49	\$0.98	1.83%
10	\$94.19	\$92.23	\$1.96	2.13%
15	\$133.91	\$130.97	\$2.94	2.24%
20	\$173.63	\$169.71	\$3.92	2.31%
25	\$213.35	\$208.45	\$4.90	2.35%

SCHEDULE 1
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC
GAS COST ADJUSTMENT FOR THE MONTHS OF OCTOBER, NOVEMBER, AND DECEMBER 2020
FOR CONSUMPTION

Cause No. 44147 GCA-31

Ln No.	A OCT 2020	B NOV 2020	C DEC 2020	D TOTAL
Estimated Cost of Gas to be Recovered				
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 16)	\$274,795	\$377,148	\$382,715	\$1,034,658
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 16)	\$350,129	\$897,151	\$1,412,454	\$2,659,734
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$624,924	\$1,274,299	\$1,795,169	\$3,694,392
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$624,924	\$1,274,299	\$1,795,169	\$3,694,392
<hr/> Estimated Sales Volume				
8 Total Estimated Sales in DTH (Sch 2)	139,537	314,283	516,584	970,404
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	139,537	314,283	516,584	970,404
11 Percent of Total Sales	14.38%	32.39%	53.23%	100.00%
12 Gas Cost Variance (Sch 12B, Ln 16 * Ln 11)	-\$7,653	-\$17,238	-\$28,328	-\$53,219
13 Excess Return Reduction	0	0	0	0
14 Total Variance	-\$7,653	-\$17,238	-\$28,328	-\$53,219
15 Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11)	\$0	\$0	\$0	\$0
16 Net Gas Costs (From Ln 7)	\$624,924	\$1,274,299	\$1,795,169	\$3,694,392
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$617,271	\$1,257,061	\$1,766,841	\$3,641,173
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$4.424	\$4.000	\$3.420	
19 Gas Cost Adjustment Charge with URT (Ln 18 / .9852)	\$4.490	\$4.060	\$3.471	

SCHEDULE 3
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

PURCHASED GAS COST - ESTIMATED FOR PERIODS OCTOBER, NOVEMBER, AND DECEMBER 2020

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Line No.	A Month and Source	B Dth Purchases Demand	C Commodity	D Demand	E Supplier Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
OCT 2020								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		0		\$0.0000		\$0	
3	ANR SA-ST	2,918		\$8.4204		\$24,571		
4	ANR SA-CG	4,070	52,273	\$15.1604	\$2.1919	\$61,703	\$114,577	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	20,234	52,273			\$149,036	\$114,577	\$263,613
8	TXG SGT-3N		7,663		\$3.1139		\$23,862	
9	TXG SGT-3U		0		\$0.0000		\$0	
10	TXG NNS-4N	300,142	53,021	\$0.4190	\$2.4533	\$125,759	\$130,076	
11	TXG NNS-4U		0		\$0.0000		\$0	
12	Totals	300,142	60,684			\$125,759	153,938	\$279,697
13	TXG- INC SGT-3N		26,580		\$3.0705		\$81,614	
14	TXG- INC SGT-3U		0		\$0.0000		\$0	
15	Totals		26,580			\$0	\$81,614	\$81,614
16	Grand Totals	320,376	139,537			\$274,795	\$350,129	\$624,924

SCHEDULE 3
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PURCHASED GAS COST - ESTIMATED FOR PERIODS OCTOBER, NOVEMBER, AND DECEMBER 2020

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Line No.	A Month and Source	B Dth Purchases Demand	C Commodity	D Demand	E Supplier Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
NOV 2020								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		38,537		\$2.1394		\$82,446	
3	ANR SA-ST	10,175		\$8.4204		\$85,678		
4	ANR SA-CG	4,070	84,000	\$15.1604	\$2.6017	\$61,703	\$218,543	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	27,491	122,537			\$210,143	\$300,989	\$511,132
8	TXG SGT-3N		30,000		\$3.4808		\$104,424	
9	TXG SGT-3U		4,582		\$3.4959		\$16,018	
10	TXG NNS-4N	398,580	63,000	\$0.4190	\$2.8395	\$167,005	\$178,889	
11	TXG NNS-4U		47,349		\$2.7997		\$132,563	
12	Totals	398,580	144,931			\$167,005	431,894	\$598,899
13	TXG- INC SGT-3N		36,000		\$3.5128		\$126,461	
14	TXG- INC SGT-3U		10,815		\$3.4958		\$37,807	
15	Totals		46,815				\$164,268	\$164,268
16	Grand Totals	426,071	314,283			\$377,148	\$897,151	\$1,274,299

SCHEDULE 3
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PURCHASED GAS COST - ESTIMATED FOR PERIODS OCTOBER, NOVEMBER, AND DECEMBER 2020

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Line No.	A Month and Source	B Dth Purchases Demand	C Commodity	D Demand	E Supplier Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
DEC 2020								
1	ANR FSS	10,246		\$4,1125		\$42,137		
2	ANR ST-CG		78,579		\$2.1394		\$168,112	
3	ANR SA-ST	10,175		\$8,4204		\$85,678		
4	ANR SA-CG	4,070	116,250	\$15.1604	\$2.4977	\$61,703	\$290,358	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	27,491	194,829			\$210,143	\$458,470	\$668,613
8	TXG SGT-3N		40,300		\$3.3618		\$135,481	
9	TXG SGT-3U		24,384		\$3.3419		\$81,489	
10	TXG NNS-4N	411,866	108,500	\$0.4190		\$172,572	\$288,534	
11	TXG NNS-4U		69,632		\$2.6593		\$184,225	
12	Totals	411,866	242,816		\$2.6457	\$172,572	\$689,729	\$862,301
13	TXG- INC SGT-3N		49,600		\$3.3509		\$166,205	
14	TXG- INC SGT-3U		29,339		\$3.3419		\$98,050	
15	Totals		78,939				\$264,255	\$264,255
16	Grand Totals	439,357	516,585			\$382,715	\$1,412,454	\$1,795,169

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF PIPELINE DEMAND COSTS AND SUPPLY AREA GAS COSTS

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SUPPLY AREA TO CITY GATE (SA CG) GAS COSTS (Commodity)

ANR

Line No.		OCT 2020	NOV 2020	DEC 2020
Southwest				
1	Estimated Dth -Southwest - Groups 1 & 2 - ETS/FTS	52,273	84,000	116,250
2	Transportation charge per Dth	\$0.0256	\$0.0256	\$0.0256
3	Gas Costs FOB Receipt Point-Sch 3B	\$2.1663	\$2.5761	\$2.4721
4	Total Costs per Dth	<u>\$2.1919</u>	<u>\$2.6017</u>	<u>\$2.4977</u>
5	Total Costs-Southwest	<u>\$114,577</u>	<u>\$218,543</u>	<u>\$290,358</u>
Southeast				
6	Estimated Dth - Southeast - Groups 1 & 2 - ETS/FTS	0	0	0
7	Transportation charge per Dth	\$0.0182	\$0.0182	\$0.0182
8	Gas Costs FOB Receipt Point-Sch 3B	\$0.0000	\$0.0000	\$0.0000
9	Total Costs per Dth	<u>\$0.0182</u>	<u>\$0.0182</u>	<u>\$0.0182</u>
10	Total Costs-Southeast	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
11	Total Costs (L5 + L10) - Supply Area to City Gate (SA CG)	<u>\$114,577</u>	<u>\$218,543</u>	<u>\$290,358</u>
12	Total Dth	<u>52,273</u>	<u>84,000</u>	<u>116,250</u>
13	Average Cost per Dth - Supply Area to City Gate	<u>\$2.1919</u>	<u>\$2.6017</u>	<u>\$2.4977</u>

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF STORAGE GAS COSTS**

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TEXAS GAS (TGT Zone 3 & 4)

Line No	UNNOMINATED (STORAGE) GAS COSTS (storage refill allocations)				OCT 2020	NOV 2020	DEC 2020
				Injection Percentage			
1		April		10%			
2		May		15%			
3		June		20%			
4		July		15%			
5		August		15%			
6		Sept		15%			
7		Oct		10%			
8	Estimated Unnominated Dth of Gas to Be Used				0	51,931	94,016
9	To be injected during subsequent April				0	5,193	9,402
10	To be injected during subsequent May				0	7,790	14,102
11	To be injected during subsequent June				0	10,386	18,803
12	To be injected during subsequent July				0	7,790	14,102
13	To be injected during subsequent Aug				0	7,790	14,102
14	To be injected during subsequent Sept				0	7,790	14,102
15	To be injected during subsequent Oct				0	5,192	9,403
16	Total Dth to be Injected in Subsequent Period				0	51,931	94,016
17		Oct 2020 Weighted Average	Nov 2020 Weighted Average	Dec 2020 Weighted Average			
18	Refer to Page 2 of 2 for weighted average	2.7060	2.7749	2.5353	Apr-21	\$0	\$14,410
19	calculations	2.6658	2.7441	2.5372	May-21	\$0	\$21,377
20		2.6721	2.7472	2.5681	Jun-21	\$0	\$28,532
21		2.6695	2.732	2.6006	Jul-21	\$0	\$21,282
22		2.6628	2.717	2.6094	Aug-21	\$0	\$21,165
23		2.6553	2.7067	2.6081	Sep-21	\$0	\$21,085
24		2.6841	2.7515	2.6251	Oct-21	\$0	\$14,286
25	Projected Storage Gas Cost					\$0	\$142,137
26	Average Cost Per Dth					\$0.0000	\$2.7370
ZONE 3- SGT UNNOMINATED (Storage) GAS COSTS							
27	Transportation Costs					\$0.7589	\$0.7589
28	Gas Costs FOB Receipt Point					\$0.0000	\$2.7370
29	Total Zone 3 SGT - Unnominated Gas Dth					\$0.7589	\$3.4959
30	Zone 3 SGT - Unnominated Gas Dth					0	4,582
ZONE 4- NNS UNNOMINATED (Storage) GAS COSTS							
31	Transportation Costs					\$0.0627	\$0.0627
32	Gas Costs FOB Receipt Point					\$0.0000	\$2.7370
33	Total Zone 4 NNS - Unnominated Gas Dth					\$0.0627	\$2.7997
34	Zone 4 NNS - Unnominated Gas Dth					0	47,349

**Index price is net of basis discount, plus BP fee

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF STORAGE GAS COSTS**

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October 2020

Month	Estimated	Estimated	Total	Sep 24		Total	Total	Total	Weighted
	Index	Fixed		Estimated	Estimated				
	Volume	Price Vol	Volume	Index **	Price	Index	Fixed	Price	Average
				Price		Price	Price		Price
									for Stor W/D
Apr 21	95,540	50,000	145,540	2.7630	2.5970	\$263,977	\$129,850	\$393,827	\$2.7060
May 21	87,627	50,000	137,627	2.7050	2.5970	237,031	129,850	366,881	\$2.6658
Jun 21	68,450	50,000	118,450	2.7270	2.5970	186,663	129,850	316,513	\$2.6721
Jul 21	40,910	50,000	90,910	2.7580	2.5970	112,830	129,850	242,680	\$2.6695
Aug 21	31,579	50,000	81,579	2.7670	2.5970	87,379	129,850	217,229	\$2.6628
Sep 21	29,270	50,000	79,270	2.7550	2.5970	80,639	129,850	210,489	\$2.6553
Oct 21	44,041	50,000	94,041	2.7830	2.5970	122,566	129,850	252,416	\$2.6841

November 2020

Month	Estimated	Estimated	Total	Oct 27		Total	Total	Total	Weighted
	Index	Fixed		Estimated	Estimated				
	Volume	Price Vol	Volume	Index **	Price	Index	Fixed	Price	Average
				Price		Price	Price		Price
									for Stor W/D
Apr 21	95,540	50,000	145,540	2.8680	2.5970	\$274,009	\$129,850	\$403,859	\$2.7749
May 21	87,627	50,000	137,627	2.8280	2.5970	247,809	129,850	377,659	\$2.7441
Jun 21	68,450	50,000	118,450	2.8570	2.5970	195,562	129,850	325,412	\$2.7472
Jul 21	40,910	50,000	90,910	2.8970	2.5970	118,516	129,850	248,366	\$2.7320
Aug 21	31,579	50,000	81,579	2.9070	2.5970	91,800	129,850	221,650	\$2.7170
Sep 21	29,270	50,000	79,270	2.8940	2.5970	84,707	129,850	214,557	\$2.7067
Oct 21	44,041	50,000	94,041	2.9270	2.5970	128,908	129,850	258,758	\$2.7515

December 2020

Month	Estimated	Estimated	Total	Nov 20		Total	Total	Total	Weighted
	Index	Fixed		Estimated	Estimated				
	Volume	Price Vol	Volume	Index **	Price	Index	Fixed	Price	Average
				Price		Price	Price		Price
									for Stor W/D
Apr 21	95,540	50,000	145,540	2.5030	2.5970	\$239,137	\$129,850	\$368,987	\$2.5353
May 21	87,627	50,000	137,627	2.5030	2.5970	219,330	129,850	349,180	\$2.5372
Jun 21	68,450	50,000	118,450	2.5470	2.5970	174,342	129,850	304,192	\$2.5681
Jul 21	40,910	50,000	90,910	2.6050	2.5970	106,571	129,850	236,421	\$2.6006
Aug 21	31,579	50,000	81,579	2.6290	2.5970	83,021	129,850	212,871	\$2.6094
Sep 21	29,270	50,000	79,270	2.6270	2.5970	76,892	129,850	206,742	\$2.6081
Oct 21	44,041	50,000	94,041	2.6570	2.5970	117,017	129,850	246,867	\$2.6251

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA GAS COSTS

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TEXAS GAS

Line No		OCT 2020	NOV 2020	DEC 2020
	Zone 3-SGT Nominated Gas Costs			
1	Transportation charge per Dth	\$0.7589	\$0.7589	\$0.7589
2	Gas Costs FOB Receipt Point-Sch 3B	\$2.3550	\$2.7219	\$2.6029
3	Total Zone 3 SGT Nominated Costs per Dth	\$3.1139	\$3.4808	\$3.3618
	Zone 4-NNS Nominated Gas Costs			
4	Transportation charge per Dth	\$0.0627	\$0.0627	\$0.0627
5	Gas Costs FOB Receipt Point-Sch 3B	\$2.3906	\$2.7768	\$2.5966
6	Total Zone 4 NNS Nominated Costs per Dth	\$2.4533	\$2.8395	\$2.6593

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA AND STORAGE GAS COSTS

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Ln	TEXAS GAS - INC (TGT-9)							
No.	UNNOMINATED (STORAGE) GAS COSTS					OCT 2020	NOV 2020	DEC 2020
1		April	10%					
2		May	15%					
3		June	20%					
4		July	15%					
5		August	15%					
6		Sept	15%					
7		Oct	10%					
8	Estimated Unnominated Dth of Gas to Be Used					0	10,815	29,339
9	To be injected during subsequent April					0	1,082	2,934
10	To be injected during subsequent May					0	1,622	4,401
11	To be injected during subsequent June					0	2,163	5,868
12	To be injected during subsequent July					0	1,622	4,401
13	To be injected during subsequent Aug					0	1,622	4,401
14	To be injected during subsequent Sept					0	1,622	4,401
15	To be injected during subsequent Oct					0	1,082	2,933
16	Total Dth to be Injected in Subsequent Period					0	10,815	29,339

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF STORAGE GAS COSTS**

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October 2020

Month	Estimated	Estimated	Total	Sep 24 Estimated	Estimated	Total	Total	Total	Weighted Average Price for Stor W/D
	Index Volume	Fixed Price Vol		Index ** Price	Fixed Price	Index Price	Fixed Price		
Apr 21	95,540	50,000	145,540	2.7630	2.5970	\$263,977	\$129,850	\$393,827	\$2.7060
May 21	87,627	50,000	137,627	2.7050	2.5970	237,031	129,850	366,881	\$2.6658
Jun 21	68,450	50,000	118,450	2.7270	2.5970	186,663	129,850	316,513	\$2.6721
Jul 21	40,910	50,000	90,910	2.7580	2.5970	112,830	129,850	242,680	\$2.6695
Aug 21	31,579	50,000	81,579	2.7670	2.5970	87,379	129,850	217,229	\$2.6628
Sep 21	29,270	50,000	79,270	2.7550	2.5970	80,639	129,850	210,489	\$2.6553
Oct 21	44,041	50,000	94,041	2.7830	2.5970	122,566	129,850	252,416	\$2.6841

November 2020

Month	Estimated	Estimated	Total	Oct 27 Estimated	Estimated	Total	Total	Total	Weighted Average Price for Stor W/D
	Index Volume	Fixed Price Vol		Index ** Price	Fixed Price	Index Price	Fixed Price		
Apr 21	95,540	50,000	145,540	2.8680	2.5970	\$274,009	\$129,850	\$403,859	\$2.7749
May 21	87,627	50,000	137,627	2.8280	2.5970	247,809	129,850	377,659	\$2.7441
Jun 21	68,450	50,000	118,450	2.8570	2.5970	195,562	129,850	325,412	\$2.7472
Jul 21	40,910	50,000	90,910	2.8970	2.5970	118,516	129,850	248,366	\$2.7320
Aug 21	31,579	50,000	81,579	2.9070	2.5970	91,800	129,850	221,650	\$2.7170
Sep 21	29,270	50,000	79,270	2.8940	2.5970	84,707	129,850	214,557	\$2.7067
Oct 21	44,041	50,000	94,041	2.9270	2.5970	128,908	129,850	258,758	\$2.7515

December 2020

Month	Estimated	Estimated	Total	Nov 20 Estimated	Estimated	Total	Total	Total	Weighted Average Price for Stor W/D
	Index Volume	Fixed Price Vol		Index ** Price	Fixed Price	Index Price	Fixed Price		
Apr 21	95,540	50,000	145,540	2.5030	2.5970	\$239,137	\$129,850	\$368,987	\$2.5353
May 21	87,627	50,000	137,627	2.5030	2.5970	219,330	129,850	349,180	\$2.5372
Jun 21	68,450	50,000	118,450	2.5470	2.5970	174,342	129,850	304,192	\$2.5681
Jul 21	40,910	50,000	90,910	2.6050	2.5970	106,571	129,850	236,421	\$2.6006
Aug 21	31,579	50,000	81,579	2.6290	2.5970	83,021	129,850	212,871	\$2.6094
Sep 21	29,270	50,000	79,270	2.6270	2.5970	76,892	129,850	206,742	\$2.6081
Oct 21	44,041	50,000	94,041	2.6570	2.5970	117,017	129,850	246,867	\$2.6251

SCHEDULE 3B
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC
CALCULATIONS OF PRICING USED ON SCHEDULE 3

Line No	A Pipeline	B Fixed Price Purchases		D Total	E Estimated Index Purchases		H Total DTH	I Total Cost	J Average Cost/DTH
		DTH	C Price		F Est Price	G Total			
OCT 2020									
1	ANR-SW	23,222	\$2.3017	\$53,450	29,051	\$2.0580	52,273	\$113,237	\$2.1663
2	ANR-SE	0	\$0.0000	\$0	0	\$2.1780	0	\$0	\$0.0000
3	TGAS - Z3	3,516	\$2.6050	\$9,159	4,147	\$2.1430	7,663	\$18,046	\$2.3550
4	TGAS - Z4	28,411	\$2.6050	\$74,011	24,610	\$2.1430	53,021	\$126,750	\$2.3906
5	TGAS- INC (Z3)	9,697	\$2.6050	\$25,261	16,883	\$2.1430	26,580	\$61,441	\$2.3116
6	Total	64,846		161,881	74,691		139,537	319,474	\$2.2895
NOV 2020									
7	ANR-SW	50,000	\$2.4042	\$120,210	34,000	\$2.8290	84,000	\$216,396	\$2.5761
8	ANR-SE	0	\$0.0000	\$0	0	\$2.9490	0	\$0	\$0.0000
9	TGAS - Z3	20,000	\$2.6259	\$52,518	10,000	\$2.9140	30,000	\$81,658	\$2.7219
10	TGAS - Z4	30,000	\$2.6259	\$78,777	33,000	\$2.9140	63,000	\$174,939	\$2.7768
11	TGAS- INC (Z3)	20,000	\$2.6259	\$52,518	16,000	\$2.9140	36,000	\$99,142	\$2.7539
12	Total	120,000		\$304,023	93,000		213,000	572,135	\$2.6861
DEC 2020									
13	ANR-SW	80,000	\$2.4776	\$198,208	36,250	\$2.4600	116,250	\$287,383	\$2.4721
14	ANR-SE	0	\$0.0000	\$0	0	\$2.5800	0	\$0	\$0.0000
15	TGAS - Z3	25,000	\$2.6383	\$65,958	15,300	\$2.5450	40,300	\$104,897	\$2.6029
16	TGAS - Z4	60,000	\$2.6383	\$158,298	48,500	\$2.5450	108,500	\$281,731	\$2.5966
17	TGAS- INC (Z3)	25,000	\$2.6383	\$65,958	24,600	\$2.5450	49,600	\$128,565	\$2.5920
18	Total	190,000		\$488,422	124,650		314,650	\$802,576	\$2.5507
19	Grand totals	374,846		\$954,326	292,341		667,187	\$1,694,185	\$2.5393

SCHEDULE 3C
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS , INC
DETAILS OF PRICING INDEX GAS

Line No		OCT 2020	NOV 2020	DEC 2020
	Southwest :			
		ANR		
1	NYMEX (Henry Hub) Closing Price	\$2.248	\$3.019	\$2.650
2	Adjustment to SW ANR basis	-0.200	-0.200	-0.200
		2.048	2.819	2.450
3	Adjustment to recognize BP arrangement	0.010	0.010	0.010
4	Updated Adjusted Index Price	<u>\$2.058</u>	<u>\$2.829</u>	<u>\$2.460</u>
	Southeast :			
5	NYMEX (Henry Hub) Closing Price	\$2.248	\$3.019	\$2.650
6	Adjustment to SE ANR basis	-0.080	-0.080	-0.080
		\$2.168	\$2.939	\$2.570
7	Adjustment to recognize BP arrangement	0.010	0.010	0.010
8	Updated Adjusted Index Price	<u>\$2.178</u>	<u>\$2.949</u>	<u>\$2.580</u>
	Zone 3 & Zone 4:			
		TGAS (and TGAS-INC)		
9	NYMEX (Henry Hub) Closing Price	\$2.248	\$3.019	\$2.650
10	Adjustment to to TGAS basis	-0.115	-0.115	-0.115
		2.133	2.904	2.535
11	Adjustment to recognize BP arrangement	0.010	0.010	0.010
12	Updated Adjusted Index Price	<u>\$2.143</u>	<u>\$2.914</u>	<u>\$2.545</u>
13	Henry Hub Closing Price at	Sep 24	Oct 27	Nov 20
14		\$2.248	\$3.019	\$2.650
15	To adjust +/- \$1.00 per Cause No. 44147 GCA 5	0.000	0.000	0.000
16	Adjusted NYMEX (Henry Hub) closing price	\$2.248	\$3.019	\$2.650
	Adjusted Index Price reflected in rate per GCA Order	\$2.616	\$2.875	\$3.156