

OHIO VALLEY GAS CORPORATION  
 OHIO VALLEY GAS, INC  
 I.U.R.C. GAS SERVICE TARIFF  
 ORIGINAL VOLUME NO. 9

THIRTY-THIRD REVISED  
 SHEET NO. 10

### APPENDIX B

#### GAS COST ADJUSTMENT FACTOR FOR PURCHASED GAS

THE RATE ADJUSTMENT FOR THE FOLLOWING RATES SHALL BE ON THE BASIS OF A RATE TRACKING FACTOR, OCCASIONED SOLELY BY CHANGES IN THE COST OF PURCHASED GAS, IN ACCORDANCE WITH ORDER OF INDIANA UTILITY REGULATORY COMMISSION, APPROVED MAY 14, 1986, IN CAUSE NO. 37091, AS FOLLOWS:

#### APPLICABLE GAS COST ADJUSTMENT FACTOR

RATE	Actual JAN 2021	Actual FEB 2021	Actual MAR 2021
All Sales Rates	\$0.3199 /Therm	\$0.3353 /Therm	\$0.3718 /Therm

BASE RATES EFFECTIVE MAY 1, 2018 IN ACCORDANCE WITH INDIANA UTILITY REGULATORY ORDER ISSUED UNDER CAUSE NO. 45032.

RATE	BASE RATE	Actual JAN 2021 ADJUSTED RATE	Actual FEB 2021 ADJUSTED RATE	Actual MAR 2021 ADJUSTED RATE
11	\$0.413754 /Therm	\$0.733654 /Therm	\$0.749054 /Therm	\$0.785554 /Therm
12	\$0.162748 /Therm	\$0.482648 /Therm	\$0.498048 /Therm	\$0.534548 /Therm
14	\$0.340288 /Therm	\$0.660188 /Therm	\$0.675588 /Therm	\$0.712088 /Therm
41	\$0.469152 /Therm	\$0.789052 /Therm	\$0.804452 /Therm	\$0.840952 /Therm
42	\$0.162748 /Therm	\$0.482648 /Therm	\$0.498048 /Therm	\$0.534548 /Therm
44	\$0.340288 /Therm	\$0.660188 /Therm	\$0.675588 /Therm	\$0.712088 /Therm
91	\$0.441402 /Therm	\$0.761302 /Therm	\$0.776702 /Therm	\$0.813202 /Therm
92	\$0.141281 /Therm	\$0.461181 /Therm	\$0.476581 /Therm	\$0.513081 /Therm
94	\$0.157671 /Therm	\$0.477571 /Therm	\$0.492971 /Therm	\$0.529471 /Therm

ISSUED PER I.U.R.C. Cause No. 44147 GCA-32

EFFECTIVE FOR THE  
 CONSUMPTION  
 MONTHS OF:  
 JAN 2021  
 FEB 2021  
 MAR 2021

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>JAN 2021</b>				
<b>ANR</b>	\$0.3199 /Therm	\$0.3263 /Therm		
Dth				
5	\$51.73	\$52.05	-\$0.32	-0.61%
10	\$88.71	\$89.35	-\$0.64	-0.72%
15	\$125.68	\$126.64	-\$0.96	-0.76%
20	\$162.66	\$163.94	-\$1.28	-0.78%
25	\$199.64	\$201.24	-\$1.60	-0.80%
<b>TGAS</b>	\$0.3199 /Therm	\$0.3263 /Therm		
Dth				
5	\$54.50	\$54.82	-\$0.01	-0.01%
10	\$94.25	\$94.89	\$0.00	0.00%
15	\$133.99	\$134.95	-\$0.32	-0.24%
20	\$173.74	\$175.02	-\$0.64	-0.37%
25	\$213.49	\$215.09	-\$0.96	-0.45%
<b>INC</b>	\$0.3199 /Therm	\$0.3263 /Therm		
Dth				
5	\$53.11	\$53.43	-\$0.01	-0.01%
10	\$91.47	\$92.11	\$0.00	0.00%
15	\$129.83	\$130.79	-\$0.32	-0.24%
20	\$168.19	\$169.47	-\$0.64	-0.38%
25	\$206.55	\$208.15	-\$0.96	-0.46%

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>FEB 2021</b>				
<b>ANR</b>	\$0.3353 /Therm	\$0.3350 /Therm		
Dth				
5	\$52.50	\$52.48	\$0.02	0.04%
10	\$90.25	\$90.22	\$0.03	0.03%
15	\$127.99	\$127.95	\$0.04	0.03%
20	\$165.74	\$165.68	\$0.06	0.04%
25	\$203.49	\$203.41	\$0.08	0.04%
<b>TGAS</b>	\$0.3353 /Therm	\$0.3350 /Therm		
Dth				
5	\$55.27	\$55.25	\$0.02	0.04%
10	\$95.79	\$95.76	\$0.03	0.03%
15	\$136.30	\$136.26	\$0.04	0.03%
20	\$176.82	\$176.76	\$0.06	0.03%
25	\$217.34	\$217.26	\$0.08	0.04%
<b>INC</b>	\$0.3353 /Therm	\$0.3350 /Therm		
Dth				
5	\$53.88	\$53.87	\$0.01	0.02%
10	\$93.01	\$92.98	\$0.03	0.03%
15	\$132.14	\$132.10	\$0.04	0.03%
20	\$171.27	\$171.21	\$0.06	0.04%
25	\$210.40	\$210.33	\$0.07	0.03%

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>MAR 2021</b>				
<b>ANR</b>	\$0.3718 /Therm	\$0.3613 /Therm		
Dth				
5	\$54.32	\$53.80	\$0.52	0.97%
10	\$93.90	\$92.85	\$1.05	1.13%
15	\$133.47	\$131.89	\$1.58	1.20%
20	\$173.04	\$170.94	\$2.10	1.23%
25	\$212.61	\$209.99	\$2.62	1.25%
<b>TGAS</b>	\$0.3718 /Therm	\$0.3613 /Therm		
Dth				
5	\$57.09	\$56.57	\$0.52	0.92%
10	\$99.44	\$98.39	\$1.05	1.07%
15	\$141.78	\$140.20	\$1.58	1.13%
20	\$184.12	\$182.02	\$2.10	1.15%
25	\$226.46	\$223.84	\$2.62	1.17%
<b>INC</b>	\$0.3718 /Therm	\$0.3613 /Therm		
Dth				
5	\$55.71	\$55.18	\$0.53	0.96%
10	\$96.66	\$95.61	\$1.05	1.10%
15	\$137.62	\$136.04	\$1.58	1.16%
20	\$178.57	\$176.47	\$2.10	1.19%
25	\$219.53	\$216.90	\$2.63	1.21%

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

<b>Consumption</b>	<b>Bill At Proposed GCA Factor</b>	<b>Bill At Currently Approved GCA Factor</b>	<b>\$ Change</b>	<b>% Change</b>
<b>JAN 2021</b>		<b>DEC 2020 FLEX</b>		
<b>ANR</b>	\$0.3199 /Therm	\$0.3471 /Therm		
Dth				
5	\$51.73	\$53.09	-\$1.36	-2.56%
10	\$88.71	\$91.43	-\$2.72	-2.97%
15	\$125.68	\$129.76	-\$4.08	-3.14%
20	\$162.66	\$168.10	-\$5.44	-3.24%
25	\$199.64	\$206.44	-\$6.80	-3.29%
<b>TGAS</b>	\$0.3199 /Therm	\$0.3471 /Therm		
Dth				
5	\$54.50	\$55.86	-\$1.36	-2.43%
10	\$94.25	\$96.97	-\$2.72	-2.80%
15	\$133.99	\$138.07	-\$4.08	-2.96%
20	\$173.74	\$179.18	-\$5.44	-3.04%
25	\$213.49	\$220.29	-\$6.80	-3.09%
<b>INC</b>	\$0.3199 /Therm	\$0.3471 /Therm		
Dth				
5	\$53.11	\$54.47	-\$1.36	-2.50%
10	\$91.47	\$94.19	-\$2.72	-2.89%
15	\$129.83	\$133.91	-\$4.08	-3.05%
20	\$168.19	\$173.63	-\$5.44	-3.13%
25	\$206.55	\$213.35	-\$6.80	-3.19%

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

<b>Consumption</b>	<b>Bill At Proposed GCA Factor</b>	<b>Bill At Currently Approved GCA Factor</b>	<b>\$ Change</b>	<b>% Change</b>
<b>FEB 2021</b>		<b>JAN 2021 FLEX</b>		
<b>ANR</b>	\$0.3353 /Therm	\$0.3199 /Therm		
Dth				
5	\$52.50	\$51.73	\$0.77	1.49%
10	\$90.25	\$88.71	\$1.54	1.74%
15	\$127.99	\$125.68	\$2.31	1.84%
20	\$165.74	\$162.66	\$3.08	1.89%
25	\$203.49	\$199.64	\$3.85	1.93%
<b>TGAS</b>	\$0.3353 /Therm	\$0.3199 /Therm		
Dth				
5	\$55.27	\$54.50	\$0.77	1.41%
10	\$95.79	\$94.25	\$1.54	1.63%
15	\$136.30	\$133.99	\$2.31	1.72%
20	\$176.82	\$173.74	\$3.08	1.77%
25	\$217.34	\$213.49	\$3.85	1.80%
<b>INC</b>	\$0.3353 /Therm	\$0.3199 /Therm		
Dth				
5	\$53.88	\$53.11	\$0.77	1.45%
10	\$93.01	\$91.47	\$1.54	1.68%
15	\$132.14	\$129.83	\$2.31	1.78%
20	\$171.27	\$168.19	\$3.08	1.83%
25	\$210.40	\$206.55	\$3.85	1.86%

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

<b>Consumption</b>	<b>Bill At Proposed GCA Factor</b>	<b>Bill At Currently Approved GCA Factor</b>	<b>\$ Change</b>	<b>% Change</b>
<b>MAR 2021</b>		<b>FEB 2021 FLEX</b>		
<b>ANR</b>	\$0.3718 /Therm	\$0.3353 /Therm		
Dth				
5	\$54.32	\$52.50	\$1.82	3.47%
10	\$93.90	\$90.25	\$3.65	4.04%
15	\$133.47	\$127.99	\$5.48	4.28%
20	\$173.04	\$165.74	\$7.30	4.40%
25	\$212.61	\$203.49	\$9.12	4.48%
<b>TGAS</b>	\$0.3718 /Therm	\$0.3353 /Therm		
Dth				
5	\$57.09	\$55.27	\$1.82	3.29%
10	\$99.44	\$95.79	\$3.65	3.81%
15	\$141.78	\$136.30	\$5.48	4.02%
20	\$184.12	\$176.82	\$7.30	4.13%
25	\$226.46	\$217.34	\$9.12	4.20%
<b>INC</b>	\$0.3718 /Therm	\$0.3353 /Therm		
Dth				
5	\$55.71	\$53.88	\$1.83	3.40%
10	\$96.66	\$93.01	\$3.65	3.92%
15	\$137.62	\$132.14	\$5.48	4.15%
20	\$178.57	\$171.27	\$7.30	4.26%
25	\$219.53	\$210.40	\$9.13	4.34%

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
<b>JAN 2021</b>		<b>JAN 2020 FLEX</b>		
<b>ANR</b>	\$0.3199 /Therm	\$0.3009 /Therm		
Dth				
5	\$51.73	\$51.17	\$0.56	1.09%
10	\$88.71	\$87.59	\$1.12	1.28%
15	\$125.68	\$124.01	\$1.67	1.35%
20	\$162.66	\$160.43	\$2.23	1.39%
25	\$199.64	\$196.85	\$2.79	1.42%
<b>TGAS</b>	\$0.3199 /Therm	\$0.3009 /Therm		
Dth				
5	\$54.50	\$53.94	\$0.56	1.04%
10	\$94.25	\$93.14	\$1.11	1.19%
15	\$133.99	\$132.33	\$1.66	1.25%
20	\$173.74	\$171.52	\$2.22	1.29%
25	\$213.49	\$210.72	\$2.77	1.31%
<b>INC</b>	\$0.3199 /Therm	\$0.3009 /Therm		
Dth				
5	\$53.11	\$52.55	\$0.56	1.07%
10	\$91.47	\$90.36	\$1.11	1.23%
15	\$129.83	\$128.16	\$1.67	1.30%
20	\$168.19	\$165.97	\$2.22	1.34%
25	\$206.55	\$203.77	\$2.78	1.36%



**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
<b>FEB 2021</b>		<b>FEB 2020 FLEX</b>		
<b>ANR</b>	\$0.3353 /Therm	\$0.3033 /Therm		
Dth				
5	\$52.50	\$51.26	\$1.24	2.42%
10	\$90.25	\$87.77	\$2.48	2.83%
15	\$127.99	\$124.27	\$3.72	2.99%
20	\$165.74	\$160.78	\$4.96	3.08%
25	\$203.49	\$197.29	\$6.20	3.14%
<b>TGAS</b>	\$0.3353 /Therm	\$0.3033 /Therm		
Dth				
5	\$55.27	\$54.03	\$1.24	2.30%
10	\$95.79	\$93.31	\$2.48	2.66%
15	\$136.30	\$132.58	\$3.72	2.81%
20	\$176.82	\$171.86	\$4.96	2.89%
25	\$217.34	\$211.14	\$6.20	2.94%
<b>INC</b>	\$0.3353 /Therm	\$0.3033 /Therm		
Dth				
5	\$53.88	\$52.64	\$1.24	2.36%
10	\$93.01	\$90.53	\$2.48	2.74%
15	\$132.14	\$128.42	\$3.72	2.90%
20	\$171.27	\$166.31	\$4.96	2.98%
25	\$210.40	\$204.20	\$6.20	3.04%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**Cause No. 44147 GCA-32**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

<b>Consumption</b>	<b>Bill At Proposed GCA Factor</b>	<b>Bill At Prior Year Approved GCA Factor</b>	<b>\$ Change</b>	<b>% Change</b>
<b>MAR 2021</b>		<b>MAR 2020 FLEX</b>		
<b>ANR</b>	\$0.3718 /Therm	\$0.3141 /Therm		
Dth				
5	\$54.32	\$51.80	\$2.52	4.86%
10	\$93.90	\$88.85	\$5.05	5.68%
15	\$133.47	\$125.89	\$7.58	6.02%
20	\$173.04	\$162.94	\$10.10	6.20%
25	\$212.61	\$199.99	\$12.62	6.31%
<b>TGAS</b>	\$0.3718 /Therm	\$0.3141 /Therm		
Dth				
5	\$57.09	\$54.57	\$2.52	4.62%
10	\$99.44	\$94.39	\$5.05	5.35%
15	\$141.78	\$134.20	\$7.58	5.65%
20	\$184.12	\$174.02	\$10.10	5.80%
25	\$226.46	\$213.84	\$12.62	5.90%
<b>INC</b>	\$0.3718 /Therm	\$0.3141 /Therm		
Dth				
5	\$55.71	\$53.18	\$2.53	4.76%
10	\$96.66	\$91.61	\$5.05	5.51%
15	\$137.62	\$130.04	\$7.58	5.83%
20	\$178.57	\$168.47	\$10.10	6.00%
25	\$219.53	\$206.90	\$12.63	6.10%

**SCHEDULE 1**  
**OHIO VALLEY GAS CORPORATION**  
**OHIO VALLEY GAS, INC**  
**GAS COST ADJUSTMENT FOR THE MONTHS OF JANUARY, FEBRUARY, AND MARCH 2021**  
**FOR CONSUMPTION**

Cause No. 44147 GCA-32

Ln No.	A JAN 2021	B FEB 2021	C MAR 2021	D TOTAL
Estimated Cost of Gas to be Recovered				
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 16)	\$382,714	\$366,013	\$382,714	\$1,131,441
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 16)	\$1,601,213	\$1,327,941	\$1,031,765	\$3,960,919
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$1,983,927	\$1,693,954	\$1,414,479	\$5,092,360
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$1,983,927	\$1,693,954	\$1,414,479	\$5,092,360
<hr/> Estimated Sales Volume				
8 Total Estimated Sales in DTH (Sch 2)	608,736	496,732	375,174	1,480,642
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	608,736	496,732	375,174	1,480,642
11 Percent of Total Sales	41.11%	33.55%	25.34%	100.00%
12 Gas Cost Variance (Sch 12B, Ln 16 * Ln 11)	-\$31,877	-\$26,015	-\$19,649	-77,541
13 Excess Return Reduction	0	0	0	0
14 Total Variance	-\$31,877	-\$26,015	-\$19,649	-\$77,541
15 Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11)	\$33,323	\$27,195	\$20,540	\$81,058
16 Net Gas Costs (From Ln 7)	\$1,983,927	\$1,693,954	\$1,414,479	\$5,092,360
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$1,918,727	\$1,640,744	\$1,374,290	\$4,933,761
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$3.152	\$3.303	\$3.663	
19 Gas Cost Adjustment Charge with URT (Ln 18 / .9852)	<b>\$3.199</b>	<b>\$3.353</b>	<b>\$3.718</b>	

**SCHEDULE 3**  
**OHIO VALLEY GAS CORPORATION**  
**OHIO VALLEY GAS, INC.**

**PURCHASED GAS COST - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2021**

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Line No.	A Month and Source	B Dth Purchases Demand	C Commodity	D Demand	E Supplier Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
<b>JAN 2021</b>								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		110,278		\$2.0724		\$228,540	
3	ANR SA-ST	10,175		\$8.4203		\$85,677		
4	ANR SA-CG	4,070	126,170	\$15.1604	\$2.4440	\$61,703	\$308,359	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	27,491	236,448			\$210,142	\$536,899	\$747,041
8	TXG SGT-3N		43,400		\$3.2280		\$140,095	
9	TXG SGT-3U		31,368		\$3.2648		\$102,410	
10	TXG NNS-4N	411,866	139,500	\$0.4190	\$2.5224	\$172,572	\$351,875	
11	TXG NNS-4U		66,549		\$2.5686		\$170,938	
12	Totals	411,866	280,817			\$172,572	765,318	\$937,890
13	TXG- INC SGT-3N		49,600		\$3.2721		\$162,296	
14	TXG- INC SGT-3U		41,871		\$3.2648		\$136,700	
15	Totals		91,471			\$0	\$298,996	\$298,996
16	Grand Totals	439,357	608,736			\$382,714	\$1,601,213	\$1,983,927

**SCHEDULE 3**  
**OHIO VALLEY GAS CORPORATION**  
**OHIO VALLEY GAS, INC.**

**PURCHASED GAS COST - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2021**

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Line No.	A Month and Source	B Dth Purchases		C Commodity		D Supplier Rates		E Commodity	F Demand	G Estimated Cost Commodity	H Total
		Demand		Demand		Demand					
FEB 2021											
1	ANR FSS	10,246		\$4.1125				\$2.0724	\$42,137	\$231,761	
2	ANR ST-CG		111,832								
3	ANR SA-ST	10,175		\$8.4203					\$85,677		
4	ANR SA-CG	4,070	81,200	\$15.1604				\$2.5045	\$61,703	\$203,365	
5	ANR NNS	3,000		\$6.8750					\$20,625		
6	ANR GATHERING	0		\$0.0000					\$0		
7	Totals	<u>27,491</u>	<u>193,032</u>						<u>\$210,142</u>	<u>\$435,126</u>	\$645,268
8	TXG SGT-3N		40,600					\$3.3078		\$134,297	
9	TXG SGT-3U		18,728					\$3.3488		\$62,716	
10	TXG NNS-4N	372,008	116,000	\$0.4190				\$2.6157	\$155,871	\$303,421	
11	TXG NNS-4U		53,909					\$2.6526		\$142,999	
12	Totals	<u>372,008</u>	<u>229,237</u>						<u>\$155,871</u>	<u>643,433</u>	\$799,304
13	TXG- INC SGT-3N		40,600					\$3.3493		\$135,982	
14	TXG- INC SGT-3U		33,863					\$3.3488		\$113,400	
15	Totals		<u>74,463</u>							<u>\$249,382</u>	\$249,382
16	Grand Totals	<u>399,499</u>	<u>496,732</u>						<u>\$366,013</u>	<u>\$1,327,941</u>	<u>\$1,693,954</u>

**SCHEDULE 3**  
**OHIO VALLEY GAS CORPORATION**  
**OHIO VALLEY GAS, INC.**

**PURCHASED GAS COST - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2021**

Line No.	A Month and Source	B Dth Purchases		C Commodity		D Supplier Rates		E Commodity	F Demand	G Estimated Cost Commodity	H Total
		Demand			Commodity	Demand	Commodity				
MAR 2021											
1	ANR FSS	10,246		\$4.1125					\$42,137		
2	ANR ST-CG		70,023					\$2.0724		\$145,116	
3	ANR SA-ST	10,175		\$8.4203					\$85,677		
4	ANR SA-CG	4,070	80,600	\$15.1604				\$2.5339	\$61,703	\$204,232	
5	ANR NNS	3,000		\$6.8750					\$20,625		
6	ANR GATHERING	0		\$0.0000					\$0		
7	Totals	27,491	150,623						\$210,142	\$349,348	\$559,490
8	TXG SGT-3N		31,000					\$3.4255		\$106,191	
9	TXG SGT-3U		10,116					\$3.4327		\$34,725	
10	TXG NNS-4N	411,866	124,000	\$0.4190				\$2.7293	\$172,572	\$338,433	
11	TXG NNS-4U		336					\$2.7365		\$919	
12	Totals	411,866	165,452						\$172,572	\$480,268	\$652,840
13	TXG- INC SGT-3N		43,400					\$3.4160		\$148,254	
14	TXG- INC SGT-3U		15,699					\$3.4329		\$53,895	
15	Totals		59,099							\$202,149	\$202,149
16	Grand Totals	439,357	375,175						\$382,714	\$1,031,765	\$1,414,479

SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF PIPELINE DEMAND COSTS AND SUPPLY AREA GAS COSTS

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**SUPPLY AREA TO CITY GATE (SA CG) GAS COSTS (Commodity)**

**ANR**

Line No.		JAN 2021	FEB 2021	MAR 2021
<b>Southwest</b>				
1	Estimated Dth -Southwest - Groups 1 & 2 - ETS/FTS	126,170	81,200	80,600
2	Transportation charge per Dth	\$0.0254	\$0.0254	\$0.0254
3	Gas Costs FOB Receipt Point-Sch 3B	\$2.4186	\$2.4791	<b>\$2.5085</b>
4	Total Costs per Dth	\$2.4440	\$2.5045	\$2.5339
5	Total Costs-Southwest	\$308,359	\$203,365	\$204,232
<b>Southeast</b>				
6	Estimated Dth - Southeast - Groups 1 & 2 - ETS/FTS	0	0	0
7	Transportation charge per Dth	\$0.0180	\$0.0180	\$0.0180
8	Gas Costs FOB Receipt Point-Sch 3B	\$0.0000	\$0.0000	<b>\$0.0000</b>
9	Total Costs per Dth	\$0.0180	\$0.0180	\$0.0180
10	Total Costs-Southeast	\$0	\$0	\$0
11	Total Costs (L5 + L10) - Supply Area to City Gate (SA CG)	\$308,359	\$203,365	\$204,232
12	Total Dth	126,170	81,200	80,600
13	Average Cost per Dth - Supply Area to City Gate	\$2.4440	\$2.5045	\$2.5339

SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF STORAGE GAS COSTS

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TEXAS GAS (TGT Zone 3 & 4)

Line No	UNNOMINATED (STORAGE) GAS COSTS (storage refill allocations)		JAN 2021	FEB 2021	MAR 2021
		Injection Percentage			
1	April	10%			
2	May	15%			
3	June	20%			
4	July	15%			
5	August	15%			
6	Sept	15%			
7	Oct	10%			
8	Estimated Unnominated Dth of Gas to Be Used		97,917	72,637	10,452
9	To be injected during subsequent April		9,792	7,264	1,045
10	To be injected during subsequent May		14,688	10,896	1,568
11	To be injected during subsequent June		19,583	14,527	2,090
12	To be injected during subsequent July		14,688	10,896	1,568
13	To be injected during subsequent Aug		14,688	10,896	1,568
14	To be injected during subsequent Sept		14,688	10,896	1,568
15	To be injected during subsequent Oct		9,792	7,262	1,045
16	Total Dth to be Injected in Subsequent Period		97,919	72,637	10,452
17		Jan 2021 Weighted Average	Feb 2021 Weighted Average	Mar 2021 Weighted Average	
18	Refer to Page 2 of 2 for weighted average	2.4204	2.5156	2.6430	Apr-21 \$23,701 \$18,273 \$2,762
19	calculations	2.4366	2.5416	2.6594	May-21 35,789 27,693 4,170
20		2.4814	2.5814	2.6814	Jun-21 48,593 37,500 5,604
21		2.5358	2.6155	2.6848	Jul-21 37,246 28,498 4,210
22		2.5544	2.6214	2.6787	Aug-21 37,519 28,563 4,200
23		2.5542	2.6162	2.6705	Sep-21 37,516 28,506 4,187
24		2.5567	2.6303	2.6949	Oct-21 25,035 19,101 2,816
25	Projected Storage Gas Cost		\$245,399	\$188,134	\$27,949
26	Average Cost Per Dth		\$2.5061	\$2.5901	\$2.6740
<b>ZONE 3- SGT UNNOMINATED (Storage) GAS COSTS</b>					
27	Transportation Costs		\$0.7587	\$0.7587	\$0.7587
28	Gas Costs FOB Receipt Point		\$2.5061	\$2.5901	<b>\$2.6740</b>
29	Total Zone 3 SGT - Unnominated Gas Dth		\$3.2648	\$3.3488	\$3.4327
30	Zone 3 SGT - Unnominated Gas Dth		31,368	18,728	10,116
<b>ZONE 4- NNS UNNOMINATED (Storage) GAS COSTS</b>					
31	Transportation Costs		\$0.0625	\$0.0625	\$0.0625
32	Gas Costs FOB Receipt Point		\$2.5061	\$2.5901	<b>\$2.6740</b>
33	Total Zone 4 NNS - Unnominated Gas Dth		\$2.5686	\$2.6526	\$2.7365
34	Zone 4 NNS - Unnominated Gas Dth		66,549	53,909	336

\*\*Index price is net of basis discount, plus BP fee



**SCHEDULE 3A**  
**OHIO VALLEY GAS CORPORATION**  
**OHIO VALLEY GAS, INC.**  
**DETAILS OF STORAGE GAS COSTS**

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January 2021

Month	Estimated	Estimated	Total	Dec 24	Estimated	Total	Total	Total	Weighted
	Index	Fixed		Estimated	Fixed	Index	Fixed		
	Volume	Price Vol	Volume	Index **	Price	Price	Price	Price	Average
									Price
									for Stor W/D
Apr 21	95,540	50,000	145,540	2.3280	2.5970	\$222,417	\$129,850	\$352,267	\$2.4204
May 21	87,627	50,000	137,627	2.3450	2.5970	205,485	129,850	335,335	\$2.4366
Jun 21	68,450	50,000	118,450	2.3970	2.5970	164,075	129,850	293,925	\$2.4814
Jul 21	40,910	50,000	90,910	2.4610	2.5970	100,680	129,850	230,530	\$2.5358
Aug 21	31,579	50,000	81,579	2.4870	2.5970	78,537	129,850	208,387	\$2.5544
Sep 21	29,270	50,000	79,270	2.4810	2.5970	72,619	129,850	202,469	\$2.5542
Oct 21	44,041	50,000	94,041	2.5110	2.5970	110,587	129,850	240,437	\$2.5567

February 2021

Month	Estimated	Estimated	Total	Jan 26	Estimated	Total	Total	Total	Weighted
	Index	Fixed		Estimated	Fixed	Index	Fixed		
	Volume	Price Vol	Volume	Index **	Price	Price	Price	Price	Average
									Price
									for Stor W/D
Apr 21	95,540	50,000	145,540	2.4730	2.5970	\$236,270	\$129,850	\$366,120	\$2.5156
May 21	87,627	50,000	137,627	2.5100	2.5970	219,944	129,850	349,794	\$2.5416
Jun 21	68,450	50,000	118,450	2.5700	2.5970	175,917	129,850	305,767	\$2.5814
Jul 21	40,910	50,000	90,910	2.6380	2.5970	107,921	129,850	237,771	\$2.6155
Aug 21	31,579	50,000	81,579	2.6600	2.5970	84,000	129,850	213,850	\$2.6214
Sep 21	29,270	50,000	79,270	2.6490	2.5970	77,536	129,850	207,386	\$2.6162
Oct 21	44,041	50,000	94,041	2.6680	2.5970	117,501	129,850	247,351	\$2.6303

March 2021

Month	Estimated	Estimated	Total	Feb 23	Estimated	Total	Total	Total	Weighted
	Index	Fixed		Estimated	Fixed	Index	Fixed		
	Volume	Price Vol	Volume	Index **	Price	Price	Price	Price	Average
									Price
									for Stor W/D
Apr 21	95,540	50,000	145,540	2.6670	2.5970	\$254,805	\$129,850	\$384,655	\$2.6430
May 21	87,627	50,000	137,627	2.6950	2.5970	236,155	129,850	366,005	\$2.6594
Jun 21	68,450	50,000	118,450	2.7430	2.5970	187,758	129,850	317,608	\$2.6814
Jul 21	40,910	50,000	90,910	2.7920	2.5970	114,221	129,850	244,071	\$2.6848
Aug 21	31,579	50,000	81,579	2.8080	2.5970	88,674	129,850	218,524	\$2.6787
Sep 21	29,270	50,000	79,270	2.7960	2.5970	81,839	129,850	211,689	\$2.6705
Oct 21	44,041	50,000	94,041	2.8060	2.5970	123,579	129,850	253,429	\$2.6949

SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF SUPPLY AREA GAS COSTS

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**TEXAS GAS**

Line No		JAN 2021	FEB 2021	MAR 2021
	<b>Zone 3-SGT Nominated Gas Costs</b>			
1	Transportation charge per Dth	\$0.7587	\$0.7587	\$0.7587
2	Gas Costs FOB Receipt Point-Sch 3B	\$2.4693	\$2.5491	<b>\$2.6668</b>
3	Total Zone 3 SGT Nominated Costs per Dth	\$3.2280	\$3.3078	\$3.4255
	<b>Zone 4-NNS Nominated Gas Costs</b>			
4	Transportation charge per Dth	\$0.0625	\$0.0625	\$0.0625
5	Gas Costs FOB Receipt Point-Sch 3B	\$2.4599	\$2.5532	<b>\$2.6668</b>
6	Total Zone 4 NNS Nominated Costs per Dth	\$2.5224	\$2.6157	\$2.7293

**SCHEDULE 3A**  
**OHIO VALLEY GAS CORPORATION**  
**OHIO VALLEY GAS, INC.**  
**DETAILS OF SUPPLY AREA AND STORAGE GAS COSTS**

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Ln **TEXAS GAS - INC (TGT-9)**

No. **UNNOMINATED (STORAGE) GAS COSTS**

		JAN 2021	FEB 2021	MAR 2021
1	April	10%		
2	May	15%		
3	June	20%		
4	July	15%		
5	August	15%		
6	Sept	15%		
7	Oct	10%		

8	Estimated Unnominated Dth of Gas to Be Used	41,871	33,863	15,699
9	To be injected during subsequent April	4,187	3,386	1,570
10	To be injected during subsequent May	6,281	5,079	2,355
11	To be injected during subsequent June	8,374	6,773	3,140
12	To be injected during subsequent July	6,281	5,079	2,355
13	To be injected during subsequent Aug	6,281	5,079	2,355
14	To be injected during subsequent Sept	6,281	5,079	2,355
15	To be injected during subsequent Oct	4,187	3,388	1,569
16	Total Dth to be Injected in Subsequent Period	41,872	33,863	15,699

	Jan 2021 Weighted Average	Feb 2021 Weighted Average	Mar 2021 Weighted Average					
17								
18	Refer to Page 2 of 2 for weighted average	2.4204	2.5156	2.6430	Apr-21	\$10,134	\$8,518	\$4,150
19	calculations	2.4366	2.5416	2.6594	May-21	15,304	12,909	6,263
20		2.4814	2.5814	2.6814	Jun-21	20,779	17,484	8,420
21		2.5358	2.6155	2.6848	Jul-21	15,927	13,284	6,323
22		2.5544	2.6214	2.6787	Aug-21	16,044	13,314	6,308
23		2.5542	2.6162	2.6705	Sep-21	16,043	13,288	6,289
24		2.5567	2.6303	2.6949	Oct-21	10,705	8,911	4,230

\*\*Index price is net of basis discount, plus BP fee

25	Projected Storage Gas Cost	\$104,936	\$87,708	\$41,983
26	Average Cost Per Dth	\$2.5061	\$2.5901	\$2.6742
<b>ZONE 3 - SGT UNNOMINATED (Storage) GAS COSTS</b>				
27	Transportation Costs	\$0.7587	\$0.7587	\$0.7587
28	Gas Costs FOB Receipt Point	\$2.5061	\$2.5901	<b>\$2.6742</b>
29	Total Zone 3 SGT - Unnominated Gas Dth	\$3.2648	\$3.3488	\$3.4329
30	Zone 3 SGT - Unnominated Gas Dth	41,871	33,863	15,699

\*\*\*Total Purchases During Summer Refill Period include requirements for TGT and INC storage refill and customer consumption

**ZONE 3 - SGT NOMINATED (Supply) GAS COSTS**

31	Transportation charge per Dth	\$0.7587	\$0.7587	\$0.7587
32	Gas Costs FOB Receipt Point-Sch 3B	\$2.5134	\$2.5906	<b>\$2.6573</b>
33	Total Costs per Dth	\$3.2721	\$3.3493	\$3.4160

**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF STORAGE GAS COSTS**

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January 2021

Month	Estimated	Estimated	Total	Dec 24 Estimated	Estimated	Total	Total	Total	Weighted Average Price for Stor W/D
	Index Volume	Fixed Price Vol		Index ** Price	Fixed Price	Index Price	Fixed Price		
Apr 21	95,540	50,000	145,540	2.3280	2.5970	\$222,417	\$129,850	\$352,267	\$2.4204
May 21	87,627	50,000	137,627	2.3450	2.5970	205,485	129,850	335,335	\$2.4366
Jun 21	68,450	50,000	118,450	2.3970	2.5970	164,075	129,850	293,925	\$2.4814
Jul 21	40,910	50,000	90,910	2.4610	2.5970	100,680	129,850	230,530	\$2.5358
Aug 21	31,579	50,000	81,579	2.4870	2.5970	78,537	129,850	208,387	\$2.5544
Sep 21	29,270	50,000	79,270	2.4810	2.5970	72,619	129,850	202,469	\$2.5542
Oct 21	44,041	50,000	94,041	2.5110	2.5970	110,587	129,850	240,437	\$2.5567

February 2021

Month	Estimated	Estimated	Total	Jan 26 Estimated	Estimated	Total	Total	Total	Weighted Average Price for Stor W/D
	Index Volume	Fixed Price Vol		Index ** Price	Fixed Price	Index Price	Fixed Price		
Apr 21	95,540	50,000	145,540	2.4730	2.5970	\$236,270	\$129,850	\$366,120	\$2.5156
May 21	87,627	50,000	137,627	2.5100	2.5970	219,944	129,850	349,794	\$2.5416
Jun 21	68,450	50,000	118,450	2.5700	2.5970	175,917	129,850	305,767	\$2.5814
Jul 21	40,910	50,000	90,910	2.6380	2.5970	107,921	129,850	237,771	\$2.6155
Aug 21	31,579	50,000	81,579	2.6600	2.5970	84,000	129,850	213,850	\$2.6214
Sep 21	29,270	50,000	79,270	2.6490	2.5970	77,536	129,850	207,386	\$2.6162
Oct 21	44,041	50,000	94,041	2.6680	2.5970	117,501	129,850	247,351	\$2.6303

March 2021

Month	Estimated	Estimated	Total	Feb 23 Estimated	Estimated	Total	Total	Total	Weighted Average Price for Stor W/D
	Index Volume	Fixed Price Vol		Index ** Price	Fixed Price	Index Price	Fixed Price		
Apr 21	95,540	50,000	145,540	2.6670	2.5970	\$254,805	\$129,850	\$384,655	\$2.6430
May 21	87,627	50,000	137,627	2.6950	2.5970	236,155	129,850	366,005	\$2.6594
Jun 21	68,450	50,000	118,450	2.7430	2.5970	187,758	129,850	317,608	\$2.6814
Jul 21	40,910	50,000	90,910	2.7920	2.5970	114,221	129,850	244,071	\$2.6848
Aug 21	31,579	50,000	81,579	2.8080	2.5970	88,674	129,850	218,524	\$2.6787
Sep 21	29,270	50,000	79,270	2.7960	2.5970	81,839	129,850	211,689	\$2.6705
Oct 21	44,041	50,000	94,041	2.8060	2.5970	123,579	129,850	253,429	\$2.6949

**SCHEDULE 3B**  
**OHIO VALLEY GAS CORPORATION**  
**OHIO VALLEY GAS, INC**  
**CALCULATIONS OF PRICING USED ON SCHEDULE 3**

Line No	A Pipeline	B Fixed Price Purchases		D Total	E Estimated Index Purchases		F Est Price	G Total	H DTH	I Total Cost	J Average Cost/DTH
		DTH	Price		DTH	Total					
JAN 2021											
1	ANR-SW	80,000	\$2.4795	\$198,360	46,170	\$2.3130	\$106,791	126,170	\$305,151	\$2.4186	
2	ANR-SE	0	\$0.0000	\$0	0	\$2.5280	\$0	0	\$0	\$0.0000	
3	TGAS - Z3	20,000	\$2.6346	\$52,692	23,400	\$2.3280	\$54,475	43,400	\$107,167	\$2.4693	
4	TGAS - Z4	60,000	\$2.6346	\$158,076	79,500	\$2.3280	\$185,076	139,500	\$343,152	\$2.4599	
5	TGAS- INC (Z3)	30,000	\$2.6346	\$79,038	19,600	\$2.3280	\$45,629	49,600	\$124,667	\$2.5134	
6	Total	190,000		488,166	168,670		391,971	358,670	880,137	\$2.4539	
FEB 2021											
7	ANR-SW	80,000	\$2.4795	\$198,360	1,200	\$2.4510	\$2,941	81,200	\$201,301	\$2.4791	
8	ANR-SE	0	\$0.0000	\$0	0	\$2.6660	\$0	0	\$0	\$0.0000	
9	TGAS - Z3	20,000	\$2.6346	\$52,692	20,600	\$2.4660	\$50,800	40,600	\$103,492	\$2.5491	
10	TGAS - Z4	60,000	\$2.6346	\$158,076	56,000	\$2.4660	\$138,096	116,000	\$296,172	\$2.5532	
11	TGAS- INC (Z3)	30,000	\$2.6346	\$79,038	10,600	\$2.4660	\$26,140	40,600	\$105,178	\$2.5906	
12	Total	190,000		488,166	88,400		217,977	278,400	706,143	\$2.5364	
MAR 2021											
13	ANR-SW	50,000	\$2.4072	\$120,360	30,600	\$2.6740	\$81,824	80,600	\$202,184	\$2.5085	
14	ANR-SE	0	\$0.0000	\$0	0	\$2.8890	\$0	0	\$0	\$0.0000	
15	TGAS - Z3	10,000	\$2.6201	\$26,201	21,000	\$2.6890	\$56,469	31,000	\$82,670	\$2.6668	
16	TGAS - Z4	40,000	\$2.6201	\$104,804	84,000	\$2.6890	\$225,876	124,000	\$330,680	\$2.6668	
17	TGAS- INC (Z3)	20,000	\$2.6201	\$52,402	23,400	\$2.6890	\$62,923	43,400	\$115,325	\$2.6573	
18	Total	120,000		303,767	159,000		427,092	279,000	730,859	\$2.6196	
19	Grand totals	500,000		\$1,280,099	416,070		\$1,037,040	916,070	\$2,317,139	\$2.5294	

**SCHEDULE 3C**  
**OHIO VALLEY GAS CORPORATION**  
**OHIO VALLEY GAS , INC**  
**DETAILS OF PRICING INDEX GAS**

Line No		JAN 2021	FEB 2021	MAR 2021
	<b>Southwest :</b>			
		<b>ANR</b>		
1	NYMEX (Henry Hub) Closing Price	\$2.518	\$2.656	\$2.879
2	Adjustment to SW ANR basis	-0.215	-0.215	-0.215
		2.303	2.441	2.664
3	Adjustment to recognize BP arrangement	0.010	0.010	0.010
4	Updated Adjusted Index Price	<u>\$2.313</u>	<u>\$2.451</u>	<u>\$2.674</u>
	<b>Southeast :</b>			
5	NYMEX (Henry Hub) Closing Price	\$2.518	\$2.656	\$2.879
6	Adjustment to SE ANR basis	0.000	0.000	0.000
		\$2.518	\$2.656	\$2.879
7	Adjustment to recognize BP arrangement	0.010	0.010	0.010
8	Updated Adjusted Index Price	<u>\$2.528</u>	<u>\$2.666</u>	<u>\$2.889</u>
	<b>Zone 3 &amp; Zone 4:</b>			
		<b>TGAS (and TGAS-INC)</b>		
9	NYMEX (Henry Hub) Closing Price	\$2.518	\$2.656	\$2.879
10	Adjustment to to TGAS basis	-0.200	-0.200	-0.200
		2.318	2.456	2.679
11	Adjustment to recognize BP arrangement	0.010	0.010	0.010
12	Updated Adjusted Index Price	<u>\$2.328</u>	<u>\$2.466</u>	<u>\$2.689</u>
13	Henry Hub Closing Price at	Dec 24	Jan 26	Feb 23
14		\$2.518	\$2.656	<b>\$2.879</b>
15	To adjust +/- \$1.00 per Cause No. 44147 GCA 5	0.000	0.000	0.000
16	Adjusted NYMEX (Henry Hub) closing price	\$2.518	\$2.656	<b>\$2.879</b>
	Adjusted Index Price reflected in rate per GCA Order	\$2.720	\$2.703	\$2.659