

OHIO VALLEY GAS CORPORATION  
 OHIO VALLEY GAS, INC  
 I.U.R.C. GAS SERVICE TARIFF  
 ORIGINAL VOLUME NO. 9

THIRTY-FOURTH REVISED  
 SHEET NO. 10

**APPENDIX B**

**GAS COST ADJUSTMENT FACTOR FOR PURCHASED GAS**

THE RATE ADJUSTMENT FOR THE FOLLOWING RATES SHALL BE ON THE BASIS OF A RATE TRACKING FACTOR, OCCASIONED SOLELY BY CHANGES IN THE COST OF PURCHASED GAS, IN ACCORDANCE WITH ORDER OF INDIANA UTILITY REGULATORY COMMISSION, APPROVED MAY 14, 1986, IN CAUSE NO. 37091, AS FOLLOWS:

**APPLICABLE GAS COST ADJUSTMENT FACTOR**

RATE	Actual APR 2021	Actual MAY 2021	Actual JUN 2021
All Sales Rates	\$0.3983 /Therm	\$0.4925 /Therm	\$0.9005 /Therm

BASE RATES EFFECTIVE MAY 1, 2018 IN ACCORDANCE WITH INDIANA UTILITY REGULATORY ORDER ISSUED UNDER CAUSE NO. 45032.

RATE	BASE RATE	Actual APR 2021 ADJUSTED RATE	Actual MAY 2021 ADJUSTED RATE	Actual JUN 2021 ADJUSTED RATE
11	\$0.413754 /Therm	\$0.812054 /Therm	\$0.906254 /Therm	\$1.314254 /Therm
12	\$0.162748 /Therm	\$0.561048 /Therm	\$0.655248 /Therm	\$1.063248 /Therm
14	\$0.340288 /Therm	\$0.738588 /Therm	\$0.832788 /Therm	\$1.240788 /Therm
41	\$0.469152 /Therm	\$0.867452 /Therm	\$0.961652 /Therm	\$1.369652 /Therm
42	\$0.162748 /Therm	\$0.561048 /Therm	\$0.655248 /Therm	\$1.063248 /Therm
44	\$0.340288 /Therm	\$0.738588 /Therm	\$0.832788 /Therm	\$1.240788 /Therm
91	\$0.441402 /Therm	\$0.839702 /Therm	\$0.933902 /Therm	\$1.341902 /Therm
92	\$0.141281 /Therm	\$0.539581 /Therm	\$0.633781 /Therm	\$1.041781 /Therm
94	\$0.157671 /Therm	\$0.555971 /Therm	\$0.650171 /Therm	\$1.058171 /Therm

ISSUED PER I.U.R.C. Cause No. 44147 GCA-33

EFFECTIVE FOR THE  
 CONSUMPTION  
 MONTHS OF:  
 APR 2021  
 MAY 2021  
 JUN 2021

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>APR 2021</b>				
<b>ANR</b>	\$0.3983 /Therm	\$0.4237 /Therm		
Dth				
5	\$55.65	\$56.92	-\$1.27	-2.23%
10	\$96.55	\$99.09	-\$2.54	-2.56%
15	\$137.44	\$141.25	-\$3.81	-2.70%
20	\$178.34	\$183.42	-\$5.08	-2.77%
25	\$219.24	\$225.59	-\$6.35	-2.81%
<b>TGAS</b>	\$0.3983 /Therm	\$0.4237 /Therm		
Dth				
5	\$58.42	\$59.69	-\$0.03	-0.04%
10	\$102.09	\$104.63	\$0.00	0.00%
15	\$145.75	\$149.56	-\$1.27	-0.85%
20	\$189.42	\$194.50	-\$2.54	-1.31%
25	\$233.09	\$239.44	-\$3.81	-1.59%
<b>INC</b>	\$0.3983 /Therm	\$0.4237 /Therm		
Dth				
5	\$57.03	\$58.30	-\$0.03	-0.04%
10	\$99.31	\$101.85	\$0.00	0.00%
15	\$141.59	\$145.40	-\$1.27	-0.87%
20	\$183.87	\$188.95	-\$2.54	-1.34%
25	\$226.15	\$232.50	-\$3.81	-1.64%

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>MAY 2021</b>				
<b>ANR</b>	\$0.4925 /Therm	\$0.5033 /Therm		
Dth				
5	\$60.36	\$60.90	-\$0.54	-0.89%
10	\$105.97	\$107.05	-\$1.08	-1.01%
15	\$151.57	\$153.19	-\$1.62	-1.06%
20	\$197.18	\$199.34	-\$2.16	-1.08%
25	\$242.79	\$245.49	-\$2.70	-1.10%
<b>TGAS</b>	\$0.4925 /Therm	\$0.5033 /Therm		
Dth				
5	\$63.13	\$63.67	-\$0.54	-0.85%
10	\$111.51	\$112.59	-\$1.08	-0.96%
15	\$159.88	\$161.50	-\$1.62	-1.00%
20	\$208.26	\$210.42	-\$2.16	-1.03%
25	\$256.64	\$259.34	-\$2.70	-1.04%
<b>INC</b>	\$0.4925 /Therm	\$0.5033 /Therm		
Dth				
5	\$61.74	\$62.28	-\$0.54	-0.87%
10	\$108.73	\$109.81	-\$1.08	-0.98%
15	\$155.72	\$157.34	-\$1.62	-1.03%
20	\$202.71	\$204.87	-\$2.16	-1.05%
25	\$249.70	\$252.40	-\$2.70	-1.07%

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>JUN 2021</b>				
<b>ANR</b>	\$0.9005 /Therm	\$0.9079 /Therm		
Dth				
5	\$80.76	\$81.13	-\$0.37	-0.46%
10	\$146.77	\$147.51	-\$0.74	-0.50%
15	\$212.77	\$213.88	-\$1.11	-0.52%
20	\$278.78	\$280.26	-\$1.48	-0.53%
25	\$344.79	\$346.64	-\$1.85	-0.53%
<b>TGAS</b>	\$0.9005 /Therm	\$0.9079 /Therm		
Dth				
5	\$83.53	\$83.90	-\$0.37	-0.44%
10	\$152.31	\$153.05	-\$0.74	-0.48%
15	\$221.08	\$222.19	-\$1.11	-0.50%
20	\$289.86	\$291.34	-\$1.48	-0.51%
25	\$358.64	\$360.49	-\$1.85	-0.51%
<b>INC</b>	\$0.9005 /Therm	\$0.9079 /Therm		
Dth				
5	\$82.14	\$82.51	-\$0.37	-0.45%
10	\$149.53	\$150.27	-\$0.74	-0.49%
15	\$216.92	\$218.03	-\$1.11	-0.51%
20	\$284.31	\$285.79	-\$1.48	-0.52%
25	\$351.70	\$353.55	-\$1.85	-0.52%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

<b>Consumption</b>	<b>Bill At Proposed GCA Factor</b>	<b>Bill At Currently Approved GCA Factor</b>	<b>\$ Change</b>	<b>% Change</b>
<b>APR 2021</b>		<b>MAR 2021 FLEX</b>		
<b>ANR</b>	\$0.3983 /Therm	\$0.3718 /Therm		
Dth				
5	\$55.65	\$54.32	\$1.33	2.45%
10	\$96.55	\$93.90	\$2.65	2.82%
15	\$137.44	\$133.47	\$3.97	2.97%
20	\$178.34	\$173.04	\$5.30	3.06%
25	\$219.24	\$212.61	\$6.63	3.12%
<b>TGAS</b>	\$0.3983 /Therm	\$0.3718 /Therm		
Dth				
5	\$58.42	\$57.09	\$1.33	2.33%
10	\$102.09	\$99.44	\$2.65	2.66%
15	\$145.75	\$141.78	\$3.97	2.80%
20	\$189.42	\$184.12	\$5.30	2.88%
25	\$233.09	\$226.46	\$6.63	2.93%
<b>INC</b>	\$0.3983 /Therm	\$0.3718 /Therm		
Dth				
5	\$57.03	\$55.71	\$1.32	2.37%
10	\$99.31	\$96.66	\$2.65	2.74%
15	\$141.59	\$137.62	\$3.97	2.88%
20	\$183.87	\$178.57	\$5.30	2.97%
25	\$226.15	\$219.53	\$6.62	3.02%

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

<b>Consumption</b>	<b>Bill At Proposed GCA Factor</b>	<b>Bill At Currently Approved GCA Factor</b>	<b>\$ Change</b>	<b>% Change</b>
<b>MAY 2021</b>		<b>APR 2021 FLEX</b>		
<b>ANR</b>	\$0.4925 /Therm	\$0.3983 /Therm		
Dth				
5	\$60.36	\$55.65	\$4.71	8.46%
10	\$105.97	\$96.55	\$9.42	9.76%
15	\$151.57	\$137.44	\$14.13	10.28%
20	\$197.18	\$178.34	\$18.84	10.56%
25	\$242.79	\$219.24	\$23.55	10.74%
<b>TGAS</b>	\$0.4925 /Therm	\$0.3983 /Therm		
Dth				
5	\$63.13	\$58.42	\$4.71	8.06%
10	\$111.51	\$102.09	\$9.42	9.23%
15	\$159.88	\$145.75	\$14.13	9.69%
20	\$208.26	\$189.42	\$18.84	9.95%
25	\$256.64	\$233.09	\$23.55	10.10%
<b>INC</b>	\$0.4925 /Therm	\$0.3983 /Therm		
Dth				
5	\$61.74	\$57.03	\$4.71	8.26%
10	\$108.73	\$99.31	\$9.42	9.49%
15	\$155.72	\$141.59	\$14.13	9.98%
20	\$202.71	\$183.87	\$18.84	10.25%
25	\$249.70	\$226.15	\$23.55	10.41%

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

<b>Consumption</b>	<b>Bill At Proposed GCA Factor</b>	<b>Bill At Currently Approved GCA Factor</b>	<b>\$ Change</b>	<b>% Change</b>
<b>JUN 2021</b>		<b>MAY 2021 FLEX</b>		
<b>ANR</b>	\$0.9005 /Therm	\$0.4925 /Therm		
Dth				
5	\$80.76	\$60.36	\$20.40	33.80%
10	\$146.77	\$105.97	\$40.80	38.50%
15	\$212.77	\$151.57	\$61.20	40.38%
20	\$278.78	\$197.18	\$81.60	41.38%
25	\$344.79	\$242.79	\$102.00	42.01%
<b>TGAS</b>	\$0.9005 /Therm	\$0.4925 /Therm		
Dth				
5	\$83.53	\$63.13	\$20.40	32.31%
10	\$152.31	\$111.51	\$40.80	36.59%
15	\$221.08	\$159.88	\$61.20	38.28%
20	\$289.86	\$208.26	\$81.60	39.18%
25	\$358.64	\$256.64	\$102.00	39.74%
<b>INC</b>	\$0.9005 /Therm	\$0.4925 /Therm		
Dth				
5	\$82.14	\$61.74	\$20.40	33.04%
10	\$149.53	\$108.73	\$40.80	37.52%
15	\$216.92	\$155.72	\$61.20	39.30%
20	\$284.31	\$202.71	\$81.60	40.25%
25	\$351.70	\$249.70	\$102.00	40.85%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
<b>APR 2021</b>		<b>APR 2020 FLEX</b>		
<b>ANR</b>	\$0.3983 /Therm	\$0.3237 /Therm		
Dth				
5	\$55.65	\$52.28	\$3.37	6.45%
10	\$96.55	\$89.81	\$6.74	7.50%
15	\$137.44	\$127.33	\$10.11	7.94%
20	\$178.34	\$164.86	\$13.48	8.18%
25	\$219.24	\$202.39	\$16.85	8.33%
<b>TGAS</b>	\$0.3983 /Therm	\$0.3237 /Therm		
Dth				
5	\$58.42	\$55.05	\$3.37	6.12%
10	\$102.09	\$95.35	\$6.74	7.07%
15	\$145.75	\$135.64	\$10.11	7.45%
20	\$189.42	\$175.94	\$13.48	7.66%
25	\$233.09	\$216.24	\$16.85	7.79%
<b>INC</b>	\$0.3983 /Therm	\$0.3237 /Therm		
Dth				
5	\$57.03	\$53.66	\$3.37	6.28%
10	\$99.31	\$92.57	\$6.74	7.28%
15	\$141.59	\$131.48	\$10.11	7.69%
20	\$183.87	\$170.39	\$13.48	7.91%
25	\$226.15	\$209.30	\$16.85	8.05%



**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

<b>Consumption</b>	<b>Bill At Proposed GCA Factor</b>	<b>Bill At Prior Year Approved GCA Factor</b>	<b>\$ Change</b>	<b>% Change</b>
<b>MAY 2021</b>		<b>MAY 2020 FLEX</b>		
<b>ANR</b>	\$0.4925 /Therm	\$0.4067 /Therm		
Dth				
5	\$60.36	\$56.43	\$3.93	6.96%
10	\$105.97	\$98.11	\$7.86	8.01%
15	\$151.57	\$139.78	\$11.79	8.43%
20	\$197.18	\$181.46	\$15.72	8.66%
25	\$242.79	\$223.14	\$19.65	8.81%
<b>TGAS</b>	\$0.4925 /Therm	\$0.4067 /Therm		
Dth				
5	\$63.13	\$59.20	\$3.93	6.64%
10	\$111.51	\$103.65	\$7.86	7.58%
15	\$159.88	\$148.09	\$11.79	7.96%
20	\$208.26	\$192.54	\$15.72	8.16%
25	\$256.64	\$236.99	\$19.65	8.29%
<b>INC</b>	\$0.4925 /Therm	\$0.4067 /Therm		
Dth				
5	\$61.74	\$57.81	\$3.93	6.80%
10	\$108.73	\$100.87	\$7.86	7.79%
15	\$155.72	\$143.93	\$11.79	8.19%
20	\$202.71	\$186.99	\$15.72	8.41%
25	\$249.70	\$230.05	\$19.65	8.54%

**OHIO VALLEY GAS CORPORATION  
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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

<b>Consumption</b>	<b>Bill At Proposed GCA Factor</b>	<b>Bill At Prior Year Approved GCA Factor</b>	<b>\$ Change</b>	<b>% Change</b>
<b>JUN 2021</b>		<b>JUN 2020 FLEX</b>		
<b>ANR</b>	\$0.9005 /Therm	\$0.6909 /Therm		
Dth				
5	\$80.76	\$70.64	\$10.12	14.33%
10	\$146.77	\$126.53	\$20.24	16.00%
15	\$212.77	\$182.41	\$30.36	16.64%
20	\$278.78	\$238.30	\$40.48	16.99%
25	\$344.79	\$294.19	\$50.60	17.20%
<b>TGAS</b>	\$0.9005 /Therm	\$0.6909 /Therm		
Dth				
5	\$83.53	\$73.41	\$10.12	13.79%
10	\$152.31	\$132.07	\$20.24	15.33%
15	\$221.08	\$190.72	\$30.36	15.92%
20	\$289.86	\$249.38	\$40.48	16.23%
25	\$358.64	\$308.04	\$50.60	16.43%
<b>INC</b>	\$0.9005 /Therm	\$0.6909 /Therm		
Dth				
5	\$82.14	\$72.02	\$10.12	14.05%
10	\$149.53	\$129.29	\$20.24	15.65%
15	\$216.92	\$186.56	\$30.36	16.27%
20	\$284.31	\$243.83	\$40.48	16.60%
25	\$351.70	\$301.10	\$50.60	16.81%

**SCHEDULE 1**  
**OHIO VALLEY GAS CORPORATION**  
**OHIO VALLEY GAS, INC**  
**GAS COST ADJUSTMENT FOR THE MONTHS OF APRIL, MAY, AND JUNE 2021**  
**FOR CONSUMPTION**

Cause No. 44147 GCA-33

Ln No.	A APR 2021	B MAY 2021	C JUN 2021	D TOTAL
No. Estimated Cost of Gas to be Recovered				
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 16)	\$250,451	\$184,145	\$183,013	\$617,609
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 16)	\$489,304	\$235,020	\$84,761	\$809,085
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$739,755	\$419,165	\$267,774	\$1,426,694
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$739,755	\$419,165	\$267,774	\$1,426,694
<hr/> Estimated Sales Volume				
8 Total Estimated Sales in DTH (Sch 2)	182,936	84,297	29,777	297,010
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	182,936	84,297	29,777	297,010
11 Percent of Total Sales	61.59%	28.38%	10.03%	100.00%
12 Gas Cost Variance (Sch 12B, Ln 16 * Ln 11)	-\$11,575	-\$5,333	-\$1,885	-18,793
13 Excess Return Reduction	0	0	0	0
14 Total Variance	-\$11,575	-\$5,333	-\$1,885	-\$18,793
15 Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11)	\$10,399	\$4,792	\$1,693	\$16,884
16 Net Gas Costs (From Ln 7)	\$739,755	\$419,165	\$267,774	\$1,426,694
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$717,781	\$409,040	\$264,196	\$1,391,017
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$3.924	\$4.852	\$8.872	
19 Gas Cost Adjustment Charge with URT (Ln 18 / .9852)	\$3.983	\$4.925	<b>\$9.005</b>	

**SCHEDULE 3**

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**PURCHASED GAS COST - ESTIMATED FOR PERIODS APRIL, MAY, AND JUNE 2021**

Line No.	A Month and Source	B Dth Purchases		C Commodity	D Supplier Rates		E Commodity	F Demand	G Estimated Cost Commodity	H Total
		Demand			Demand					
APR 2021										
1	ANR FSS	10,246				\$4.1125	\$0.0000	\$42,137	\$0	
2	ANR ST-CG		0							
3	ANR SA-ST	2,918				\$8.4206		\$24,571		
4	ANR SA-CG	4,070		72,582		\$15.1604	\$2.4115	\$61,703	\$175,031	
5	ANR NNS	3,000				\$6.8750		\$20,625		
6	ANR GATHERING	0				\$0.0000		\$0		
7	Totals	20,234		72,582				\$149,036	\$175,031	\$324,067
8	TXG SGT-3N			16,154			\$3.2441		\$52,405	
9	TXG SGT-3U		0				\$0.0000		\$0	
10	TXG NNS-4N	242,040		63,246		\$0.4190	\$2.5587	\$101,415	\$161,828	
11	TXG NNS-4U		0				\$0.0000		\$0	
12	Totals	242,040		79,400				\$101,415	214,233	\$315,648
13	TXG- INC SGT-3N			30,954			\$3.2319		\$100,040	
14	TXG- INC SGT-3U		0				\$0.0000		\$0	
15	Totals			30,954				\$0	\$100,040	\$100,040
16	Grand Totals	262,274		182,936				\$250,451	\$489,304	\$739,755

**SCHEDULE 3**

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**PURCHASED GAS COST - ESTIMATED FOR PERIODS APRIL, MAY, AND JUNE 2021**

Line No.	A Month and Source	B Demand	C Dth Purchases Commodity	D Demand	E Supplier Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
<b>MAY 2021</b>								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		0		\$0.0000		\$0	
3	ANR SA-ST	2,918		\$8.4206		\$24,571		
4	ANR SA-CG	4,070	32,435	\$15.1604	\$2.5643	\$61,703	\$83,173	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	20,234	32,435			\$149,036	\$83,173	\$232,209
8	TXG SGT-3N		5,052		\$3.3897		\$17,125	
9	TXG SGT-3U		0		\$0.0000		\$0	
10	TXG NNS-4N	83,793	34,153	\$0.4190	\$2.6871	\$35,109	\$91,773	
11	TXG NNS-4U		0		\$0.0000		\$0	
12	Totals	83,793	39,205			\$35,109	108,898	\$144,007
13	TXG- INC SGT-3N		12,657		\$3.3933		\$42,949	
14	TXG- INC SGT-3U		0		\$0.0000		\$0	
15	Totals		12,657				\$42,949	\$42,949
16	Grand Totals	104,027	84,297			\$184,145	\$235,020	\$419,165

**SCHEDULE 3**

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**PURCHASED GAS COST - ESTIMATED FOR PERIODS APRIL, MAY, AND JUNE 2021**

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Line No.	A Month and Source	B Dth Purchases		C Commodity		D Supplier Rates		E Commodity	F Demand	G Estimated Cost Commodity	H Total
		Demand		Demand		Demand					
JUN 2021											
1	ANR FSS	10,246		\$4.1125				\$0.0000	\$42,137	\$0	
2	ANR ST-CG		0								
3	ANR SA-ST	2,918		\$8.4206				\$2.6154	\$24,571	\$28,524	
4	ANR SA-CG	4,070	10,906	\$15.1604					\$61,703		
5	ANR NNS	3,000		\$6.8750					\$20,625		
6	ANR GATHERING	0		\$0.0000					\$0		
7	Totals	20,234	10,906						\$149,036	\$28,524	\$177,560
8	TXG SGT-3N		1,409					\$3.4500		\$4,861	
9	TXG SGT-3U		0					\$0.0000		\$0	
10	TXG NNS-4N	81,090	12,467	\$0.4190				\$2.7347	\$33,977	\$34,094	
11	TXG NNS-4U		0					\$0.0000		\$0	
12	Totals	81,090	13,876						\$33,977	\$38,955	\$72,932
13	TXG- INC SGT-3N		4,995					\$3.4598		\$17,282	
14	TXG- INC SGT-3U		0					\$0.0000		\$0	
15	Totals		4,995							\$17,282	\$17,282
16	Grand Totals	101,324	29,777						\$183,013	\$84,761	\$267,774

SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF PIPELINE DEMAND COSTS AND SUPPLY AREA GAS COSTS

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**SUPPLY AREA TO CITY GATE (SA CG) GAS COSTS (Commodity)**

**ANR**

Line No.		APR 2021	MAY 2021	JUN 2021
1	Estimated Dth -Southwest - Groups 1 & 2 - ETS/FTS	72,582	32,435	10,906
2	Transportation charge per Dth	\$0.0254	\$0.0254	\$0.0254
3	Gas Costs FOB Receipt Point-Sch 3B	\$2.3861	\$2.5389	<b>\$2.5900</b>
4	Total Costs per Dth	<u>\$2.4115</u>	<u>\$2.5643</u>	<u>\$2.6154</u>
5	Total Costs-Southwest	<u>\$175,031</u>	<u>\$83,173</u>	<u>\$28,524</u>

**Southeast**

6	Estimated Dth - Southeast - Groups 1 & 2 - ETS/FTS	0	0	0
7	Transportation charge per Dth	\$0.0180	\$0.0180	\$0.0180
8	Gas Costs FOB Receipt Point-Sch 3B	\$0.0000	\$0.0000	<b>\$0.0000</b>
9	Total Costs per Dth	<u>\$0.0180</u>	<u>\$0.0180</u>	<u>\$0.0180</u>
10	Total Costs-Southeast	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

11	Total Costs (L5 + L10) - Supply Area to City Gate (SA CG)	<u>\$175,031</u>	<u>\$83,173</u>	<u>\$28,524</u>
12	Total Dth	<u>72,582</u>	<u>32,435</u>	<u>10,906</u>
13	Average Cost per Dth - Supply Area to City Gate	<u>\$2.4115</u>	<u>\$2.5643</u>	<u>\$2.6154</u>

SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF STORAGE GAS COSTS  
NO STORAGE WITHDRAWALS THIS FILING

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TEXAS GAS (TGT Zone 3 & 4)

Line UNNOMINATED (STORAGE) GAS COSTS (storage refill allocations) APR 2021 MAY 2021 JUN 2021  
No

		Injection Percentage
1	April	10%
2	May	15%
3	June	20%
4	July	15%
5	August	15%
6	Sept	15%
7	Oct	10%

8 Estimated Unnominated Dth of Gas to Be Used	0	0	0
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9 To be injected during subsequent April	0	0	0
10 To be injected during subsequent May	0	0	0
11 To be injected during subsequent June	0	0	0
12 To be injected during subsequent July	0	0	0
13 To be injected during subsequent Aug	0	0	0
14 To be injected during subsequent Sept	0	0	0
15 To be injected during subsequent Oct	0	0	0

16 Total Dth to be Injected in Subsequent Period	0	0	0
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Total TGT Purchases During Subsequent Summer Refill Period

	Index	Fixed	Total	Index **	Fixed	Injection	Weighted			
	Volume	Price Vol	Volume	Price	Price	Period	Average			
17	95,540	50,000	145,540	2.7960	2.5970	Apr 21	\$2.7276	\$0	\$0	\$0
18	87,627	50,000	137,627	2.8200	2.5970	May 21	\$2.7390	0	0	0
19	68,450	50,000	118,450	2.8670	2.5970	Jun 21	\$2.7530	0	0	0
20	40,910	50,000	90,910	2.9160	2.5970	Jul 21	\$2.7406	0	0	0
21	31,579	50,000	81,579	2.9280	2.5970	Aug 21	\$2.7251	0	0	0
22	29,270	50,000	79,270	2.9150	2.5970	Sep 21	\$2.7144	0	0	0
23	44,041	50,000	94,041	2.9240	2.5970	Oct 21	\$2.7501	0	0	0
24	<b>397,417</b>	<b>350,000</b>	<b>747,417</b>							

\*\*Index price is net of basis discount, plus BP fee

25 Projected Storage Gas Cost	\$0	\$0	\$0
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26 Average Cost Per Dth	\$0.0000	\$0.0000	\$0.0000
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**ZONE 3- SGT UNNOMINATED (Storage) GAS COSTS**

27 Transportation Costs	\$0.7587	\$0.7587	\$0.7587
28 Gas Costs FOB Receipt Point	\$0.0000	\$0.0000	\$0.0000

29 Total Zone 3 SGT - Unnominated Gas Dth	\$0.7587	\$0.7587	\$0.7587
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30 Zone 3 SGT - Unnominated Gas Dth	0	0	0
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**ZONE 4- NNS UNNOMINATED (Storage) GAS COSTS**

31 Transportation Costs	\$0.0625	\$0.0625	\$0.0625
32 Gas Costs FOB Receipt Point	\$0.0000	\$0.0000	\$0.0000

33 Total Zone 4 NNS - Unnominated Gas Dth	\$0.0625	\$0.0625	\$0.0625
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34 Zone 4 NNS - Unnominated Gas Dth	0	0	0
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SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF SUPPLY AREA GAS COSTS

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TEXAS GAS

Line No		APR 2021	MAY 2021	JUN 2021
	<b>Zone 3-SGT Nominated Gas Costs</b>			
1	Transportation charge per Dth	\$0.7587	\$0.7587	\$0.7587
2	Gas Costs FOB Receipt Point-Sch 3B	\$2.4854	\$2.6310	<b>\$2.6913</b>
3	Total Zone 3 SGT Nominated Costs per Dth	\$3.2441	\$3.3897	\$3.4500
	<b>Zone 4-NNS Nominated Gas Costs</b>			
4	Transportation charge per Dth	\$0.0625	\$0.0625	\$0.0625
5	Gas Costs FOB Receipt Point-Sch 3B	\$2.4962	\$2.6246	<b>\$2.6722</b>
6	Total Zone 4 NNS Nominated Costs per Dth	\$2.5587	\$2.6871	\$2.7347

**SCHEDULE 3A**  
**OHIO VALLEY GAS CORPORATION**  
**OHIO VALLEY GAS, INC.**  
**DETAILS OF SUPPLY AREA AND STORAGE GAS COSTS**  
**NO STORAGE WITHDRAWALS THIS FILING**

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Ln <b>TEXAS GAS - INC (TGT-9)</b>										
No. <b>UNNOMINATED (STORAGE) GAS COSTS</b>								APR 2021	MAY 2021	JUN 2021
1				April		10%				
2				May		15%				
3				June		20%				
4				July		15%				
5				August		15%				
6				Sept		15%				
7				Oct		10%				
8 Estimated Unnominated Dth of Gas to Be Used								0	0	0
9 To be injected during subsequent April								0	0	0
10 To be injected during subsequent May								0	0	0
11 To be injected during subsequent June								0	0	0
12 To be injected during subsequent July								0	0	0
13 To be injected during subsequent Aug								0	0	0
14 To be injected during subsequent Sept								0	0	0
15 To be injected during subsequent Oct								0	0	0
16 Total Dth to be Injected in Subsequent Period								0	0	0
Total TGAS Purchases During Subsequent Summer Refill Period***										
	Index	Fixed	Total	Index **	Fixed	Injection	Weighted			
17	Volume	Price Vol	Volume	Price	Price	Period	Average			
18	95,540	50,000	145,540	2.7960	2.5970	Apr 21	\$2.7276	\$0	\$0	\$0
19	87,627	50,000	137,627	2.8200	2.5970	May 21	\$2.7390	0	0	0
20	68,450	50,000	118,450	2.8670	2.5970	Jun 21	\$2.7530	0	0	0
21	40,910	50,000	90,910	2.9160	2.5970	Jul 21	\$2.7406	0	0	0
22	31,579	50,000	81,579	2.9280	2.5970	Aug 21	\$2.7251	0	0	0
23	29,270	50,000	79,270	2.9150	2.5970	Sep 21	\$2.7144	0	0	0
24	44,041	50,000	94,041	2.9240	2.5970	Oct 21	\$2.7501	0	0	0
	397,417	350,000	747,417							
**Index price is net of basis discount, plus BP fee										
25 Projected Storage Gas Cost								\$0	\$0	\$0
26 Average Cost Per Dth								\$0.0000	\$0.0000	\$0.0000
<b>ZONE 3 - SGT UNNOMINATED (Storage) GAS COSTS</b>										
27 Transportation Costs								\$0.7587	\$0.7587	\$0.7587
28 Gas Costs FOB Receipt Point								\$0.0000	\$0.0000	<b>\$0.0000</b>
29 Total Zone 3 SGT - Unnominated Gas Dth								\$0.7587	\$0.7587	\$0.7587
30 Zone 3 SGT - Unnominated Gas Dth								0	0	0
***Total Purchases During Summer Refill Period include requirements for TGT and INC storage refill and customer consumption										
<b>ZONE 3 - SGT NOMINATED (Supply) GAS COSTS</b>										
31 Transportation charge per Dth								\$0.7587	\$0.7587	\$0.7587
32 Gas Costs FOB Receipt Point-Sch 3B								\$2.4732	\$2.6346	<b>\$2.7011</b>
33 Total Costs per Dth								\$3.2319	\$3.3933	\$3.4598

**SCHEDULE 3B**  
**OHIO VALLEY GAS CORPORATION**  
**OHIO VALLEY GAS, INC**  
**CALCULATIONS OF PRICING USED ON SCHEDULE 3**

Line No	A Pipeline	B Fixed Price Purchases		D Total	E Estimated Index Purchases		F Est Price	G Total	H DTH	I Total Cost	J Average Cost/DTH
		DTH	Price		DTH	Total					
APR 2021											
1	ANR-SW	19,379	\$2.3067	\$44,702	53,203	\$2.4150	\$128,485	72,582	\$173,187	\$2.3861	
2	ANR-SE	0	\$0.0000	\$0	0	\$2.4550	\$0	0	\$0	\$0.0000	
3	TGAS - Z3	5,358	\$2.5970	\$13,915	10,796	\$2.4300	\$26,234	16,154	\$40,149	\$2.4854	
4	TGAS - Z4	25,078	\$2.5970	\$65,128	38,168	\$2.4300	\$92,748	63,246	\$157,876	\$2.4962	
5	TGAS- INC (Z3)	8,004	\$2.5970	\$20,786	22,950	\$2.4300	\$55,769	30,954	\$76,555	\$2.4732	
6	Total	57,819		144,531	125,117		303,236	182,936	447,767	\$2.4477	
MAY 2021											
7	ANR-SW	9,495	\$2.3067	\$21,902	22,940	\$2.6350	\$60,447	32,435	\$82,349	\$2.5389	
8	ANR-SE	0	\$0.0000	\$0	0	\$2.6750	\$0	0	\$0	\$0.0000	
9	TGAS - Z3	1,801	\$2.5970	\$4,677	3,251	\$2.6500	\$8,615	5,052	\$13,292	\$2.6310	
10	TGAS - Z4	16,378	\$2.5970	\$42,534	17,775	\$2.6500	\$47,104	34,153	\$89,638	\$2.6246	
11	TGAS- INC (Z3)	3,688	\$2.5970	\$9,578	8,969	\$2.6500	\$23,768	12,657	\$33,346	\$2.6346	
12	Total	31,362		\$78,691	52,935		139,934	84,297	218,625	\$2.5935	
JUN 2021											
13	ANR-SW	3,623	\$2.3067	\$8,357	7,283	\$2.7310	\$19,890	10,906	\$28,247	\$2.5900	
14	ANR-SE	0	\$0.0000	\$0	0	\$2.7710	\$0	0	\$0	\$0.0000	
15	TGAS - Z3	519	\$2.5970	\$1,348	890	\$2.7460	\$2,444	1,409	\$3,792	\$2.6913	
16	TGAS - Z4	6,178	\$2.5970	\$16,044	6,289	\$2.7460	\$17,270	12,467	\$33,314	\$2.6722	
17	TGAS- INC (Z3)	1,504	\$2.5970	\$3,906	3,491	\$2.7460	\$9,586	4,995	\$13,492	\$2.7011	
18	Total	11,824		\$29,655	17,953		\$49,190	29,777	\$78,845	\$2.6478	
19	Grand totals	101,005		\$252,877	196,005		\$492,360	297,010	\$745,237	\$2.5091	

**SCHEDULE 3C**  
**OHIO VALLEY GAS CORPORATION**  
**OHIO VALLEY GAS , INC**  
**DETAILS OF PRICING INDEX GAS**

Line No		APR 2021	MAY 2021	JUN 2021
	<b>Southwest :</b>		<b>ANR</b>	
1	NYMEX (Henry Hub) Closing Price	\$2.570	\$2.790	\$2.886
2	Adjustment to SW ANR basis	-0.165	-0.165	-0.165
		2.405	2.625	2.721
3	Adjustment to recognize BP arrangement	0.010	0.010	0.010
4	Updated Adjusted Index Price	<u>\$2.415</u>	<u>\$2.635</u>	<u>\$2.731</u>
	<b>Southeast :</b>			
5	NYMEX (Henry Hub) Closing Price	\$2.570	\$2.790	\$2.886
6	Adjustment to SE ANR basis	-0.125	-0.125	-0.125
		\$2.445	\$2.665	\$2.761
7	Adjustment to recognize BP arrangement	0.010	0.010	0.010
8	Updated Adjusted Index Price	<u>\$2.455</u>	<u>\$2.675</u>	<u>\$2.771</u>
	<b>Zone 3 &amp; Zone 4:</b>		<b>TGAS (and TGAS-INC)</b>	
9	NYMEX (Henry Hub) Closing Price	\$2.570	\$2.790	\$2.886
10	Adjustment to to TGAS basis	-0.150	-0.150	-0.150
		2.420	2.640	2.736
11	Adjustment to recognize BP arrangement	0.010	0.010	0.010
12	Updated Adjusted Index Price	<u>\$2.430</u>	<u>\$2.650</u>	<u>\$2.746</u>
13	Henry Hub Closing Price at	Mar 25	Apr 26	<b>May 24</b>
14		\$2.570	\$2.790	<b>\$2.886</b>
15	To adjust +/- \$1.00 per Cause No. 44147 GCA 5	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
16	Adjusted NYMEX (Henry Hub) closing price	\$2.570	\$2.790	<b>\$2.886</b>
	Adjusted Index Price reflected in rate per GCA Order	\$2.936	\$2.960	\$3.007