

FILED
September 28, 2021
INDIANA UTILITY
REGULATORY COMMISSION

September 2021

MONTHLY PRICE UPDATE

CAUSE NO. 44147 - GCA 34

APPENDIX B

GAS COST ADJUSTMENT FACTOR FOR PURCHASED GAS

THE RATE ADJUSTMENT FOR THE FOLLOWING RATES SHALL BE ON THE BASIS OF A RATE TRACKING FACTOR, OCCASIONED SOLELY BY CHANGES IN THE COST OF PURCHASED GAS, IN ACCORDANCE WITH ORDER OF INDIANA UTILITY REGULATORY COMMISSION, APPROVED MAY 14, 1986, IN CAUSE NO. 37091, AS FOLLOWS:

APPLICABLE GAS COST ADJUSTMENT FACTOR

RATE	Actual JUL 2021	Actual AUG 2021	Actual SEP 2021
ANR/TG/INC Rates	\$0.9957 /Therm	\$0.9787 /Therm	\$0.7566 /Therm
Grandview Rates *	N/A	N/A	\$0.3040 /Therm

BASE RATES EFFECTIVE MAY 1, 2018 IN ACCORDANCE WITH INDIANA UTILITY REGULATORY ORDER ISSUED UNDER CAUSE NO. 45032 AND FIT ADJUSTED EFFECTIVE MARCH 4, 2021 VIA COMPLIANCE FILING.

RATE	BASE RATE	Actual JUL 2021 ADJUSTED RATE	Actual AUG 2021 ADJUSTED RATE	Actual SEP 2021 ADJUSTED RATE
11	\$0.413503 /Therm	\$1.409203 /Therm	\$1.392203 /Therm	\$1.170103 /Therm
12	\$0.162663 /Therm	\$1.158363 /Therm	\$1.141363 /Therm	\$0.919263 /Therm
14	\$0.340048 /Therm	\$1.335748 /Therm	\$1.318748 /Therm	\$1.096648 /Therm
41	\$0.468867 /Therm	\$1.464567 /Therm	\$1.447567 /Therm	\$1.225467 /Therm
42	\$0.162663 /Therm	\$1.158363 /Therm	\$1.141363 /Therm	\$0.919263 /Therm
44	\$0.340048 /Therm	\$1.335748 /Therm	\$1.318748 /Therm	\$1.096648 /Therm
91	\$0.441134 /Therm	\$1.436834 /Therm	\$1.419834 /Therm	\$1.197734 /Therm
92	\$0.141208 /Therm	\$1.136908 /Therm	\$1.119908 /Therm	\$0.897808 /Therm
94	\$0.157560 /Therm	\$1.153260 /Therm	\$1.136260 /Therm	\$0.914160 /Therm
81 *	\$0.951000 /Therm			\$1.255000 /Therm

* Grandview rates added to GCA-34 Flex Filing based on OVG acquisition of Grandview effective August 13, 2021. There is no reconciliation period yet so no adjustments to GCA rate - rate used is the monthly Henry Hub closing price effective with each monthly Flex Filing until GCA-36 incorporates Grandview reconciliation.

EFFECTIVE FOR THE
 CONSUMPTION
 MONTHS OF:
JUL 2021
AUG 2021
SEP 2021

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

Cause No. 44147 GCA-34

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
JUL 2021				
ANR	\$0.9957 /Therm	\$0.9811 /Therm		
Dth				
5	\$85.51	\$84.78	\$0.73	0.86%
10	\$156.26	\$154.80	\$1.46	0.94%
15	\$227.02	\$224.83	\$2.19	0.97%
20	\$297.77	\$294.85	\$2.92	0.99%
25	\$368.53	\$364.88	\$3.65	1.00%
TGAS	\$0.9957 /Therm	\$0.9811 /Therm		
Dth				
5	\$88.27	\$87.54	\$0.01	0.02%
10	\$161.80	\$160.34	\$0.00	0.00%
15	\$235.32	\$233.13	\$0.73	0.31%
20	\$308.84	\$305.92	\$1.46	0.48%
25	\$382.37	\$378.72	\$2.19	0.58%
INC	\$0.9957 /Therm	\$0.9811 /Therm		
Dth				
5	\$86.89	\$86.16	\$0.01	0.02%
10	\$159.02	\$157.56	\$0.00	0.00%
15	\$231.16	\$228.97	\$0.73	0.32%
20	\$303.30	\$300.38	\$1.46	0.49%
25	\$375.43	\$371.78	\$2.19	0.59%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
AUG 2021				
ANR	\$0.9787 /Therm	\$0.9340 /Therm		
Dth				
5	\$84.66	\$82.42	\$2.24	2.72%
10	\$154.56	\$150.09	\$4.47	2.98%
15	\$224.47	\$217.76	\$6.71	3.08%
20	\$294.37	\$285.43	\$8.94	3.13%
25	\$364.28	\$353.10	\$11.18	3.17%
TGAS	\$0.9787 /Therm	\$0.9340 /Therm		
Dth				
5	\$87.42	\$85.19	\$2.23	2.62%
10	\$160.10	\$155.63	\$4.47	2.87%
15	\$232.77	\$226.07	\$6.70	2.96%
20	\$305.44	\$296.50	\$8.94	3.02%
25	\$378.12	\$366.94	\$11.18	3.05%
INC	\$0.9787 /Therm	\$0.9340 /Therm		
Dth				
5	\$86.04	\$83.80	\$2.24	2.67%
10	\$157.32	\$152.85	\$4.47	2.92%
15	\$228.61	\$221.91	\$6.70	3.02%
20	\$299.90	\$290.96	\$8.94	3.07%
25	\$371.18	\$360.01	\$11.17	3.10%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
SEP 2021				
ANR	\$0.7566 /Therm	\$0.7145 /Therm		
Dth				
5	\$73.71	\$71.45	\$2.26	3.16%
10	\$132.66	\$128.14	\$4.52	3.53%
15	\$191.62	\$184.84	\$6.78	3.67%
20	\$250.57	\$241.53	\$9.04	3.74%
25	\$309.53	\$298.23	\$11.30	3.79%
TGAS	\$0.7566 /Therm	\$0.7145 /Therm		
Dth				
5	\$76.47	\$74.21	\$2.26	3.05%
10	\$138.20	\$133.68	\$4.52	3.38%
15	\$199.92	\$193.14	\$6.78	3.51%
20	\$261.64	\$252.60	\$9.04	3.58%
25	\$323.37	\$312.07	\$11.30	3.62%
INC	\$0.7566 /Therm	\$0.7145 /Therm		
Dth				
5	\$75.09	\$72.83	\$2.26	3.10%
10	\$135.42	\$130.90	\$4.52	3.45%
15	\$195.76	\$188.98	\$6.78	3.59%
20	\$256.10	\$247.06	\$9.04	3.66%
25	\$316.43	\$305.13	\$11.30	3.70%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
JUL 2021		JUN 2021 FLEX		
ANR	\$0.9957 /Therm	\$0.9005 /Therm		
Dth				
5	\$85.51	\$80.76	\$4.75	5.88%
10	\$156.26	\$146.77	\$9.49	6.47%
15	\$227.02	\$212.77	\$14.25	6.70%
20	\$297.77	\$278.78	\$18.99	6.81%
25	\$368.53	\$344.79	\$23.74	6.89%
TGAS	\$0.9957 /Therm	\$0.9005 /Therm		
Dth				
5	\$88.27	\$83.53	\$4.74	5.67%
10	\$161.80	\$152.31	\$9.49	6.23%
15	\$235.32	\$221.08	\$14.24	6.44%
20	\$308.84	\$289.86	\$18.98	6.55%
25	\$382.37	\$358.64	\$23.73	6.62%
INC	\$0.9957 /Therm	\$0.9005 /Therm		
Dth				
5	\$86.89	\$82.14	\$4.75	5.78%
10	\$159.02	\$149.53	\$9.49	6.35%
15	\$231.16	\$216.92	\$14.24	6.56%
20	\$303.30	\$284.31	\$18.99	6.68%
25	\$375.43	\$351.70	\$23.73	6.75%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
AUG 2021		JUL 2021 FLEX		
ANR	\$0.9787 /Therm	\$0.9957 /Therm		
Dth				
5	\$84.66	\$85.51	-\$0.85	-0.99%
10	\$154.56	\$156.26	-\$1.70	-1.09%
15	\$224.47	\$227.02	-\$2.55	-1.12%
20	\$294.37	\$297.77	-\$3.40	-1.14%
25	\$364.28	\$368.53	-\$4.25	-1.15%
TGAS	\$0.9787 /Therm	\$0.9957 /Therm		
Dth				
5	\$87.42	\$88.27	-\$0.85	-0.96%
10	\$160.10	\$161.80	-\$1.70	-1.05%
15	\$232.77	\$235.32	-\$2.55	-1.08%
20	\$305.44	\$308.84	-\$3.40	-1.10%
25	\$378.12	\$382.37	-\$4.25	-1.11%
INC	\$0.9787 /Therm	\$0.9957 /Therm		
Dth				
5	\$86.04	\$86.89	-\$0.85	-0.98%
10	\$157.32	\$159.02	-\$1.70	-1.07%
15	\$228.61	\$231.16	-\$2.55	-1.10%
20	\$299.90	\$303.30	-\$3.40	-1.12%
25	\$371.18	\$375.43	-\$4.25	-1.13%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
SEP 2021		AUG 2021 FLEX		
ANR	\$0.7566 /Therm	\$0.9787 /Therm		
Dth				
5	\$73.71	\$84.66	-\$10.95	-12.93%
10	\$132.66	\$154.56	-\$21.90	-14.17%
15	\$191.62	\$224.47	-\$32.85	-14.63%
20	\$250.57	\$294.37	-\$43.80	-14.88%
25	\$309.53	\$364.28	-\$54.75	-15.03%
TGAS	\$0.7566 /Therm	\$0.9787 /Therm		
Dth				
5	\$76.47	\$87.42	-\$10.95	-12.53%
10	\$138.20	\$160.10	-\$21.90	-13.68%
15	\$199.92	\$232.77	-\$32.85	-14.11%
20	\$261.64	\$305.44	-\$43.80	-14.34%
25	\$323.37	\$378.12	-\$54.75	-14.48%
INC	\$0.7566 /Therm	\$0.9787 /Therm		
Dth				
5	\$75.09	\$86.04	-\$10.95	-12.73%
10	\$135.42	\$157.32	-\$21.90	-13.92%
15	\$195.76	\$228.61	-\$32.85	-14.37%
20	\$256.10	\$299.90	-\$43.80	-14.60%
25	\$316.43	\$371.18	-\$54.75	-14.75%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
JUL 2021		JUL 2020 FLEX		
ANR	\$0.9957 /Therm	\$0.8043 /Therm		
Dth				
5	\$85.51	\$76.31	\$9.20	12.06%
10	\$156.26	\$137.87	\$18.39	13.34%
15	\$227.02	\$199.42	\$27.60	13.84%
20	\$297.77	\$260.98	\$36.79	14.10%
25	\$368.53	\$322.54	\$45.99	14.26%
TGAS	\$0.9957 /Therm	\$0.8043 /Therm		
Dth				
5	\$88.27	\$79.08	\$9.19	11.62%
10	\$161.80	\$143.41	\$18.39	12.82%
15	\$235.32	\$207.73	\$27.59	13.28%
20	\$308.84	\$272.06	\$36.78	13.52%
25	\$382.37	\$336.39	\$45.98	13.67%
INC	\$0.9957 /Therm	\$0.8043 /Therm		
Dth				
5	\$86.89	\$77.69	\$9.20	11.84%
10	\$159.02	\$140.63	\$18.39	13.08%
15	\$231.16	\$203.57	\$27.59	13.55%
20	\$303.30	\$266.51	\$36.79	13.80%
25	\$375.43	\$329.45	\$45.98	13.96%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
AUG 2021		AUG 2020 FLEX		
ANR	\$0.9787 /Therm	\$0.8350 /Therm		
Dth				
5	\$84.66	\$77.48	\$7.18	9.27%
10	\$154.56	\$140.22	\$14.34	10.23%
15	\$224.47	\$202.95	\$21.52	10.60%
20	\$294.37	\$265.68	\$28.69	10.80%
25	\$364.28	\$328.41	\$35.87	10.92%
TGAS	\$0.9787 /Therm	\$0.8350 /Therm		
Dth				
5	\$87.42	\$80.25	\$7.17	8.93%
10	\$160.10	\$145.76	\$14.34	9.84%
15	\$232.77	\$211.26	\$21.51	10.18%
20	\$305.44	\$276.76	\$28.68	10.36%
25	\$378.12	\$342.26	\$35.86	10.48%
INC	\$0.9787 /Therm	\$0.8350 /Therm		
Dth				
5	\$86.04	\$78.87	\$7.17	9.09%
10	\$157.32	\$142.98	\$14.34	10.03%
15	\$228.61	\$207.10	\$21.51	10.39%
20	\$299.90	\$271.21	\$28.69	10.58%
25	\$371.18	\$335.33	\$35.85	10.69%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
SEP 2021		SEP 2020 FLEX		
ANR	\$0.7566 /Therm	\$0.8109 /Therm		
Dth				
5	\$73.71	\$76.28	-\$2.57	-3.37%
10	\$132.66	\$137.81	-\$5.15	-3.74%
15	\$191.62	\$199.33	-\$7.71	-3.87%
20	\$250.57	\$260.86	-\$10.29	-3.94%
25	\$309.53	\$322.39	-\$12.86	-3.99%
TGAS	\$0.7566 /Therm	\$0.8109 /Therm		
Dth				
5	\$76.47	\$79.05	-\$2.58	-3.26%
10	\$138.20	\$143.35	-\$5.15	-3.59%
15	\$199.92	\$207.64	-\$7.72	-3.72%
20	\$261.64	\$271.94	-\$10.30	-3.79%
25	\$323.37	\$336.24	-\$12.87	-3.83%
INC	\$0.7566 /Therm	\$0.8109 /Therm		
Dth				
5	\$75.09	\$77.66	-\$2.57	-3.31%
10	\$135.42	\$140.57	-\$5.15	-3.66%
15	\$195.76	\$203.48	-\$7.72	-3.79%
20	\$256.10	\$266.39	-\$10.29	-3.86%
25	\$316.43	\$329.30	-\$12.87	-3.91%

**SCHEDULE 1
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC
GAS COST ADJUSTMENT FOR THE MONTHS OF JULY, AUGUST, AND SEPTEMBER 2021
FOR CONSUMPTION**

Cause No. 44147 GCA-34

Ln No.	A JUL 2021	B AUG 2021	C SEP 2021	D TOTAL
Estimated Cost of Gas to be Recovered				
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 16)	\$184,145	\$184,145	\$183,013	\$551,303
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 16)	\$79,336	\$94,976	\$146,989	\$321,301
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$263,481	\$279,121	\$330,002	\$872,604
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$263,481	\$279,121	\$330,002	\$872,604
<hr/> Estimated Sales Volume				
8 Total Estimated Sales in DTH (Sch 2)	26,596	28,660	43,703	98,959
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	26,596	28,660	43,703	98,959
11 Percent of Total Sales	26.88%	28.96%	44.16%	100.00%
12 Gas Cost Variance (Sch 12B, Ln 16 * Ln 11)	-\$1,135	-\$1,223	-\$1,864	-4,222
13 Excess Return Reduction	0	0	0	0
14 Total Variance	-\$1,135	-\$1,223	-\$1,864	-\$4,222
15 Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11)	\$1,412	\$1,521	\$2,320	\$5,253
16 Net Gas Costs (From Ln 7)	\$263,481	\$279,121	\$330,002	\$872,604
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$260,934	\$276,377	\$325,818	\$863,129
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$9.811	\$9.643	\$7.455	
19 Gas Cost Adjustment Charge with URT (Ln 18 / .9853)	\$9.957	\$9.787	\$7.566	

**SCHEDULE 3
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
PURCHASED GAS COST - ESTIMATED FOR PERIODS JULY, AUGUST, AND SEPTEMBER 2021**

Line No.	A Month and Source	B Dth Purchases Demand	C Commodity	D Supplier Rates Demand	E Commodity	F Demand	G Estimated Cost Commodity	H Total
JUL 2021								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		1,000		\$2.1117		\$2,112	
3	ANR SA-ST	2,918		\$8.4206		\$24,571		
4	ANR SA-CG	4,070	9,460	\$15.1604	\$2.8047	\$61,703	\$26,532	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	<u>20,234</u>	<u>10,460</u>			<u>\$149,036</u>	<u>\$28,644</u>	\$177,680
8	TXG SGT-3N		2,081		\$3.6467		\$7,589	
9	TXG SGT-3U		0		\$0.0000		\$0	
10	TXG NNS-4N	83,793	11,461	\$0.4190	\$2.9102	\$35,109	\$33,354	
11	TXG NNS-4U		0		\$0.0000		\$0	
12	Totals	<u>83,793</u>	<u>13,542</u>			<u>\$35,109</u>	<u>40,943</u>	\$76,052
13	TXG- INC SGT-3N		2,594		\$3.7583		\$9,749	
14	TXG- INC SGT-3U		0		\$0.0000		\$0	
15	Totals	<u></u>	<u>2,594</u>			<u>\$0</u>	<u>\$9,749</u>	\$9,749
16	Grand Totals	<u>104,027</u>	<u>26,596</u>			<u>\$184,145</u>	<u>\$79,336</u>	<u>\$263,481</u>

**SCHEDULE 3
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
PURCHASED GAS COST - ESTIMATED FOR PERIODS JULY, AUGUST, AND SEPTEMBER 2021**

Line No.	A Month and Source	B Dth Purchases Demand	C Commodity	D Supplier Rates Demand	E Commodity Rates	F Demand	G Estimated Cost Commodity	H Total
AUG 2021								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		1,000		\$2.1117		\$2,112	
3	ANR SA-ST	2,918		\$8.4206		\$24,571		
4	ANR SA-CG	4,070	9,382	\$15.1604	\$3.1708	\$61,703	\$29,748	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	<u>20,234</u>	<u>10,382</u>			<u>\$149,036</u>	<u>\$31,860</u>	\$180,896
8	TXG SGT-3N		602		\$3.9431		\$2,374	
9	TXG SGT-3U		0		\$0.0000		\$0	
10	TXG NNS-4N	83,793	12,514	\$0.4190	\$3.1656	\$35,109	\$39,614	
11	TXG NNS-4U		0		\$0.0000		\$0	
12	Totals	<u>83,793</u>	<u>13,116</u>			<u>\$35,109</u>	<u>41,988</u>	\$77,097
13	TXG- INC SGT-3N		5,162		\$4.0929		\$21,128	
14	TXG- INC SGT-3U		0		\$0.0000		\$0	
15	Totals		<u>5,162</u>				<u>\$21,128</u>	\$21,128
16	Grand Totals	<u>104,027</u>	<u>28,660</u>			<u>\$184,145</u>	<u>\$94,976</u>	<u>\$279,121</u>

**SCHEDULE 3
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
PURCHASED GAS COST - ESTIMATED FOR PERIODS JULY, AUGUST, AND SEPTEMBER 2021**

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Line No.	A Month and Source	B Dth Purchases Demand	C Commodity	D Supplier Rates Demand	E Commodity	F Demand	G Estimated Cost Commodity	H Total
SEP 2021								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		0		\$0.0000		\$0	
3	ANR SA-ST	2,918		\$8.4206		\$24,571		
4	ANR SA-CG	4,070	14,779	\$15.1604	\$3.1253	\$61,703	\$46,189	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	<u>20,234</u>	<u>14,779</u>			<u>\$149,036</u>	<u>\$46,189</u>	\$195,225
8	TXG SGT-3N		2,066		\$3.9823		\$8,227	
9	TXG SGT-3U		0		\$0.0000		\$0	
10	TXG NNS-4N	81,090	16,491	\$0.4190	\$3.1123	\$33,977	\$51,325	
11	TXG NNS-4U		0		\$0.0000		\$0	
12	Totals	<u>81,090</u>	<u>18,557</u>			<u>\$33,977</u>	<u>\$59,552</u>	\$93,529
13	TXG- INC SGT-3N		10,367		\$3.9788		\$41,248	
14	TXG- INC SGT-3U		0		\$0.0000		\$0	
15	Totals		<u>10,367</u>				<u>\$41,248</u>	\$41,248
16	Grand Totals	<u>101,324</u>	<u>43,703</u>			<u>\$183,013</u>	<u>\$146,989</u>	<u>\$330,002</u>

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF PIPELINE DEMAND COSTS AND SUPPLY AREA GAS COSTS**

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SUPPLY AREA TO CITY GATE (SA CG) GAS COSTS (Commodity)

ANR

Line No.		JUL 2021	AUG 2021	SEP 2021
	Southwest			
1	Estimated Dth -Southwest - Groups 1 & 2 - ETS/FTS	9,460	9,382	14,779
2	Transportation charge per Dth	\$0.0262	\$0.0262	\$0.0262
3	Gas Costs FOB Receipt Point-Sch 3B	\$2.7785	\$3.1445	\$3.0991
4	Total Costs per Dth	<u>\$2.8047</u>	<u>\$3.1707</u>	<u>\$3.1253</u>
5	Total Costs-Southwest	<u>\$26,532</u>	<u>\$29,748</u>	<u>\$46,189</u>
	Southeast			
6	Estimated Dth - Southeast - Groups 1 & 2 - ETS/FTS	0	0	0
7	Transportation charge per Dth	\$0.0188	\$0.0188	\$0.0188
8	Gas Costs FOB Receipt Point-Sch 3B	\$0.0000	\$0.0000	\$0.0000
9	Total Costs per Dth	<u>\$0.0188</u>	<u>\$0.0188</u>	<u>\$0.0188</u>
10	Total Costs-Southeast	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
11	Total Costs (L5 + L10) - Supply Area to City Gate (SA CG)	<u>\$26,532</u>	<u>\$29,748</u>	<u>\$46,189</u>
12	Total Dth	<u>9,460</u>	<u>9,382</u>	<u>14,779</u>
13	Average Cost per Dth - Supply Area to City Gate	<u>\$2.8047</u>	<u>\$3.1708</u>	<u>\$3.1253</u>

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF STORAGE GAS COSTS
NO STORAGE WITHDRAWALS THIS FILING**

TEXAS GAS (TGT Zone 3 & 4)

Line No	UNNOMINATED (STORAGE) GAS COSTS (storage refill allocations)	JUL 2021	AUG 2021	SEP 2021						
	Injection Percentage									
1	April	10%								
2	May	15%								
3	June	20%								
4	July	15%								
5	August	15%								
6	Sept	15%								
7	Oct	10%								
8	Estimated Unnominated Dth of Gas to Be Used	<u>0</u>	<u>0</u>	<u>0</u>						
9	To be injected during subsequent April	0	0	0						
10	To be injected during subsequent May	0	0	0						
11	To be injected during subsequent June	0	0	0						
12	To be injected during subsequent July	0	0	0						
13	To be injected during subsequent Aug	0	0	0						
14	To be injected during subsequent Sept	0	0	0						
15	To be injected during subsequent Oct	<u>0</u>	<u>0</u>	<u>0</u>						
16	Total Dth to be Injected in Subsequent Period	<u>0</u>	<u>0</u>	<u>0</u>						
Total TGT Purchases During Subsequent Summer Refill Period										
	Index	Fixed	Total	Index **	Fixed	Injection	Weighted			
17	Volume	Price Vol	Volume	Price	Price	Period	Average			
18	95,540	50,000	145,540	2.4760	2.5970	Apr 21	\$2.5176	\$0	\$0	\$0
19	87,627	50,000	137,627	2.8150	2.5970	May 21	\$2.7358	0	0	0
20	68,450	50,000	118,450	2.8740	2.5970	Jun 21	\$2.7571	0	0	0
21	40,910	50,000	90,910	2.9170	2.5970	Jul 21	\$2.7410	0	0	0
22	31,579	50,000	81,579	2.9350	2.5970	Aug 21	\$2.7278	0	0	0
23	29,270	50,000	79,270	2.9300	2.5970	Sep 21	\$2.7200	0	0	0
24	44,041	50,000	94,041	2.9470	2.5970	Oct 21	\$2.7609	0	0	0
	<u>397,417</u>	<u>350,000</u>	<u>747,417</u>							
**Index price is net of basis discount, plus BP fee										
25	Projected Storage Gas Cost							<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Average Cost Per Dth							<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
ZONE 3- SGT UNNOMINATED (Storage) GAS COSTS										
27	Transportation Costs							\$0.7587	\$0.7587	\$0.7587
28	Gas Costs FOB Receipt Point							<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
29	Total Zone 3 SGT - Unnominated Gas Dth							<u>\$0.7587</u>	<u>\$0.7587</u>	<u>\$0.7587</u>
30	Zone 3 SGT - Unnominated Gas Dth							0	0	0
ZONE 4- NNS UNNOMINATED (Storage) GAS COSTS										
31	Transportation Costs							\$0.0625	\$0.0625	\$0.0625
32	Gas Costs FOB Receipt Point							<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
33	Total Zone 4 NNS - Unnominated Gas Dth							<u>\$0.0625</u>	<u>\$0.0625</u>	<u>\$0.0625</u>
34	Zone 4 NNS - Unnominated Gas Dth							0	0	0

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA GAS COSTS**

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TEXAS GAS

Line No		JUL 2021	AUG 2021	SEP 2021
	Zone 3-SGT Nominated Gas Costs			
1	Transportation charge per Dth	\$0.7587	\$0.7587	\$0.7587
2	Gas Costs FOB Receipt Point-Sch 3B	\$2.8880	\$3.1844	\$3.2236
3	Total Zone 3 SGT Nominated Costs per Dth	\$3.6467	\$3.9431	\$3.9823
	Zone 4-NNS Nominated Gas Costs			
4	Transportation charge per Dth	\$0.0625	\$0.0625	\$0.0625
5	Gas Costs FOB Receipt Point-Sch 3B	\$2.8477	\$3.1031	\$3.0498
6	Total Zone 4 NNS Nominated Costs per Dth	\$2.9102	\$3.1656	\$3.1123

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA AND STORAGE GAS COSTS
NO STORAGE WITHDRAWALS THIS FILING**

Page 9 of 9

Ln	TEXAS GAS - INC (TGT-9)									
No.	UNNOMINATED (STORAGE) GAS COSTS							JUL 2021	AUG 2021	SEP 2021
1				April				10%		
2				May				15%		
3				June				20%		
4				July				15%		
5				August				15%		
6				Sept				15%		
7				Oct				10%		
8	Estimated Unnominated Dth of Gas to Be Used							0	0	0
9	To be injected during subsequent April							0	0	0
10	To be injected during subsequent May							0	0	0
11	To be injected during subsequent June							0	0	0
12	To be injected during subsequent July							0	0	0
13	To be injected during subsequent Aug							0	0	0
14	To be injected during subsequent Sept							0	0	0
15	To be injected during subsequent Oct							0	0	0
16	Total Dth to be Injected in Subsequent Period							0	0	0
<u>Total TGAS Purchases During Subsequent Summer Refill Period***</u>										
	Index	Fixed	Total	Index **	Fixed	Injection	Weighted			
	Volume	Price Vol	Volume	Price	Price	Period	Average			
17										
18	95,540	50,000	145,540	2.4760	2.5970	Apr 21	\$2.5176	\$0	\$0	\$0
19	87,627	50,000	137,627	2.8150	2.5970	May 21	\$2.7358	0	0	0
20	68,450	50,000	118,450	2.8740	2.5970	Jun 21	\$2.7571	0	0	0
21	40,910	50,000	90,910	2.9170	2.5970	Jul 21	\$2.7410	0	0	0
22	31,579	50,000	81,579	2.9350	2.5970	Aug 21	\$2.7278	0	0	0
23	29,270	50,000	79,270	2.9300	2.5970	Sep 21	\$2.7200	0	0	0
24	44,041	50,000	94,041	2.9470	2.5970	Oct 21	\$2.7609	0	0	0
	397,417	350,000	747,417							
***Index price is net of basis discount, plus BP fee										
25	Projected Storage Gas Cost							\$0	\$0	\$0
26	Average Cost Per Dth							\$0.0000	\$0.0000	\$0.0000
ZONE 3 - SGT UNNOMINATED (Storage) GAS COSTS										
27	Transportation Costs							\$0.7587	\$0.7587	\$0.7587
28	Gas Costs FOB Receipt Point							\$0.0000	\$0.0000	\$0.0000
29	Total Zone 3 SGT - Unnominated Gas Dth							\$0.7587	\$0.7587	\$0.7587
30	Zone 3 SGT - Unnominated Gas Dth							0	0	0
***Total Purchases During Summer Refill Period include requirements for TGT and INC storage refill and customer consumption										
ZONE 3 - SGT NOMINATED (Supply) GAS COSTS										
31	Transportation charge per Dth							\$0.7587	\$0.7587	\$0.7587
32	Gas Costs FOB Receipt Point-Sch 3B							\$2.9996	\$3.3342	\$3.2201
33	Total Costs per Dth							\$3.7583	\$4.0929	\$3.9788

SCHEDULE 3B
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC
CALCULATIONS OF PRICING USED ON SCHEDULE 3

Line No	A	B		C	D	E		F	G	H	I	J
	Pipeline	Fixed Price Purchases		Price	Total	Estimated Index Purchases		Est Price	Total	Total DTH	Total Cost	Average Cost/DTH
JUL 2021												
1	ANR-SW	4,122	\$2.3067		\$9,508	5,338	\$3.1430		\$16,777	9,460	\$26,285	\$2.7785
2	ANR-SE	0	\$0.0000		\$0	0	\$3.3030		\$0	0	\$0	\$0.0000
3	TGAS - Z3	1,113	\$2.5970		\$2,890	968	\$3.2230		\$3,120	2,081	\$6,010	\$2.8880
4	TGAS - Z4	6,872	\$2.5970		\$17,847	4,589	\$3.2230		\$14,790	11,461	\$32,637	\$2.8477
5	TGAS- INC (Z3)	926	\$2.5970		\$2,405	1,668	\$3.2230		\$5,376	2,594	\$7,781	\$2.9996
6	Total	13,033			32,650	12,563			40,063	25,596	72,713	\$2.8408
AUG 2021												
7	ANR-SW	4,050	\$2.3067		\$9,342	5,332	\$3.7810		\$20,160	9,382	\$29,502	\$3.1445
8	ANR-SE	0	\$0.0000		\$0	0	\$3.9410		\$0	0	\$0	\$0.0000
9	TGAS - Z3	322	\$2.5970		\$836	280	\$3.8610		\$1,081	602	\$1,917	\$3.1844
10	TGAS - Z4	7,503	\$2.5970		\$19,485	5,011	\$3.8610		\$19,347	12,514	\$38,832	\$3.1031
11	TGAS- INC (Z3)	2,151	\$2.5970		\$5,586	3,011	\$3.8610		\$11,625	5,162	\$17,211	\$3.3342
12	Total	14,026			\$35,249	13,634			52,213	27,660	87,462	\$3.1620
SEP 2021												
13	ANR-SW	6,416	\$2.3067		\$14,800	8,363	\$3.7070		\$31,002	14,779	\$45,802	\$3.0991
14	ANR-SE	0	\$0.0000		\$0	0	\$3.8670		\$0	0	\$0	\$0.0000
15	TGAS - Z3	978	\$2.5970		\$2,540	1,088	\$3.7870		\$4,120	2,066	\$6,660	\$3.2236
16	TGAS - Z4	10,217	\$2.5970		\$26,534	6,274	\$3.7870		\$23,760	16,491	\$50,294	\$3.0498
17	TGAS- INC (Z3)	4,939	\$2.5970		\$12,827	5,428	\$3.7870		\$20,556	10,367	\$33,383	\$3.2201
18	Total	22,550			\$56,701	21,153			\$79,438	43,703	\$136,139	\$3.1151
19	Grand totals	49,609			\$124,600	47,350			\$171,714	96,959	\$296,314	\$3.0561

**SCHEDULE 3C
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC
DETAILS OF PRICING INDEX GAS**

Line No	JUL 2021	AUG 2021	SEP 2021
Southwest :			
	ANR		
1	\$3.333	\$3.971	\$3.897
2	-0.200	-0.200	-0.200
	3.133	3.771	3.697
3	0.010	0.010	0.010
4	<u>\$3.143</u>	<u>\$3.781</u>	<u>\$3.707</u>
Southeast :			
5	\$3.333	\$3.971	\$3.897
6	-0.040	-0.040	-0.040
	\$3.293	\$3.931	\$3.857
7	0.010	0.010	0.010
8	<u>\$3.303</u>	<u>\$3.941</u>	<u>\$3.867</u>
Zone 3 & Zone 4:			
	TGAS (and TGAS-INC)		
9	\$3.333	\$3.971	\$3.897
10	-0.120	-0.120	-0.120
	3.213	3.851	3.777
11	0.010	0.010	0.010
12	<u>\$3.223</u>	<u>\$3.861</u>	<u>\$3.787</u>
13	Jun 23	Jul 27	Aug 25
14	\$3.333	\$3.971	\$3.897
15	0.000	0.000	0.000
16	\$3.333	\$3.971	\$3.897
	\$3.027	\$3.045	\$3.040