

OHIO VALLEY GAS CORPORATION
 OHIO VALLEY GAS, INC
 I.U.R.C. GAS SERVICE TARIFF
 ORIGINAL VOLUME NO. 9

THIRTY-SIXTH REVISED
 SHEET NO. 10

APPENDIX B

GAS COST ADJUSTMENT FACTOR FOR PURCHASED GAS

THE RATE ADJUSTMENT FOR THE FOLLOWING RATES SHALL BE ON THE BASIS OF A RATE TRACKING FACTOR, OCCASIONED SOLELY BY CHANGES IN THE COST OF PURCHASED GAS, IN ACCORDANCE WITH ORDER OF INDIANA UTILITY REGULATORY COMMISSION, APPROVED MAY 14, 1986, IN CAUSE NO. 37091, AS FOLLOWS:

APPLICABLE GAS COST ADJUSTMENT FACTOR

RATE	Actual OCT 2021	Actual NOV 2021	Estimated DEC 2021
ANR/TG/INC Rates	\$0.4994 /Therm	\$0.4088 /Therm	\$0.3510 /Therm
Grandview Rates *	\$0.4960 /Therm	\$0.5024 /Therm	\$0.4126 /Therm

BASE RATES EFFECTIVE MAY 1, 2018 IN ACCORDANCE WITH INDIANA UTILITY REGULATORY ORDER ISSUED UNDER CAUSE NO. 45032 AND FIT ADJUSTED EFFECTIVE MARCH 4, 2021 VIA COMPLIANCE FILING.

RATE	BASE RATE	Actual OCT 2021 ADJUSTED RATE	Actual NOV 2021 ADJUSTED RATE	Estimated DEC 2021 ADJUSTED RATE
11	\$0.413503 /Therm	\$0.912903 /Therm	\$0.822303 /Therm	\$0.764503 /Therm
12	\$0.162663 /Therm	\$0.662063 /Therm	\$0.571463 /Therm	\$0.513663 /Therm
14	\$0.340048 /Therm	\$0.839448 /Therm	\$0.748848 /Therm	\$0.691048 /Therm
41	\$0.468867 /Therm	\$0.968267 /Therm	\$0.877667 /Therm	\$0.819867 /Therm
42	\$0.162663 /Therm	\$0.662063 /Therm	\$0.571463 /Therm	\$0.513663 /Therm
44	\$0.340048 /Therm	\$0.839448 /Therm	\$0.748848 /Therm	\$0.691048 /Therm
91	\$0.441134 /Therm	\$0.940534 /Therm	\$0.849934 /Therm	\$0.792134 /Therm
92	\$0.141208 /Therm	\$0.640608 /Therm	\$0.550008 /Therm	\$0.492208 /Therm
94	\$0.157560 /Therm	\$0.656960 /Therm	\$0.566360 /Therm	\$0.508560 /Therm
81 *	\$0.951000 /Therm	\$1.447000 /Therm	\$1.453400 /Therm	\$1.363600 /Therm

* Grandview rates added to GCA-35 Flex Filing based on OVG acquisition of Grandview effective August 13, 2021. There is no reconciliation period yet so no adjustments to GCA rate - rate used is the monthly Henry Hub closing price effective with each monthly Flex Filing until GCA-36 incorporates Grandview reconciliation.

EFFECTIVE FOR THE
 CONSUMPTION
 MONTHS OF:
OCT 2021
NOV 2021
DEC 2021

ISSUED PER I.U.R.C. Cause No. 44147 GCA-35

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Cause No. 44147 GCA-35

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
OCT 2021				
ANR	\$0.4994 /Therm	\$0.4561 /Therm		
Dth				
5	\$60.44	\$58.28	\$2.16	3.71%
10	\$106.13	\$101.80	\$4.33	4.25%
15	\$151.82	\$145.33	\$6.49	4.47%
20	\$197.51	\$188.85	\$8.66	4.59%
25	\$243.20	\$232.38	\$10.82	4.66%
TGAS	\$0.4994 /Therm	\$0.4561 /Therm		
Dth				
5	\$63.21	\$61.04	\$0.04	0.07%
10	\$111.67	\$107.34	\$0.00	0.00%
15	\$160.13	\$153.63	\$2.17	1.41%
20	\$208.58	\$199.92	\$4.33	2.17%
25	\$257.04	\$246.22	\$6.50	2.64%
INC	\$0.4994 /Therm	\$0.4561 /Therm		
Dth				
5	\$61.82	\$59.66	\$0.04	0.07%
10	\$108.89	\$104.56	\$0.00	0.00%
15	\$155.97	\$149.47	\$2.16	1.45%
20	\$203.04	\$194.38	\$4.33	2.23%
25	\$250.11	\$239.28	\$6.50	2.72%
GRANDVIEW	\$0.4960 /Therm	\$0.3960 /Therm		
Dth				
5	\$56.16	\$51.16	\$0.10	0.20%
10	\$104.95	\$94.95	\$0.00	0.00%
15	\$152.51	\$137.51	\$5.00	3.64%
20	\$200.06	\$180.06	\$10.00	5.55%
25	\$244.93	\$219.93	\$15.00	6.82%

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
NOV 2021				
ANR	\$0.4088 /Therm	\$0.3851 /Therm		
Dth				
5	\$55.91	\$54.73	\$1.18	2.16%
10	\$97.07	\$94.70	\$2.37	2.50%
15	\$138.23	\$134.68	\$3.55	2.64%
20	\$179.39	\$174.65	\$4.74	2.71%
25	\$220.55	\$214.63	\$5.92	2.76%
TGAS	\$0.4088 /Therm	\$0.3851 /Therm		
Dth				
5	\$58.68	\$57.49	\$1.19	2.07%
10	\$102.61	\$100.24	\$2.37	2.36%
15	\$146.54	\$142.98	\$3.56	2.49%
20	\$190.46	\$185.72	\$4.74	2.55%
25	\$234.39	\$228.47	\$5.92	2.59%
INC	\$0.4088 /Therm	\$0.3851 /Therm		
Dth				
5	\$57.29	\$56.11	\$1.18	2.10%
10	\$99.83	\$97.46	\$2.37	2.43%
15	\$142.38	\$138.82	\$3.56	2.56%
20	\$184.92	\$180.18	\$4.74	2.63%
25	\$227.46	\$221.53	\$5.93	2.68%
GRANDVIEW	\$0.5024 /Therm	\$0.4024 /Therm		
Dth				
5	\$56.48	\$51.48	\$0.10	0.19%
10	\$105.59	\$95.59	\$0.00	0.00%
15	\$153.47	\$138.47	\$5.00	3.61%
20	\$201.34	\$181.34	\$10.00	5.51%
25	\$246.53	\$221.53	\$15.00	6.77%

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
DEC 2021				
ANR	\$0.3510 /Therm	\$0.3510 /Therm		
Dth				
5	\$53.02	\$53.02	\$0.00	0.00%
10	\$91.29	\$91.29	\$0.00	0.00%
15	\$129.56	\$129.56	\$0.00	0.00%
20	\$167.83	\$167.83	\$0.00	0.00%
25	\$206.10	\$206.10	\$0.00	0.00%
TGAS	\$0.3510 /Therm	\$0.3510 /Therm		
Dth				
5	\$55.79	\$55.79	\$0.00	0.00%
10	\$96.83	\$96.83	\$0.00	0.00%
15	\$137.87	\$137.87	\$0.00	0.00%
20	\$178.90	\$178.90	\$0.00	0.00%
25	\$219.94	\$219.94	\$0.00	0.00%
INC	\$0.3510 /Therm	\$0.3510 /Therm		
Dth				
5	\$54.40	\$54.40	\$0.00	0.00%
10	\$94.05	\$94.05	\$0.00	0.00%
15	\$133.71	\$133.71	\$0.00	0.00%
20	\$173.36	\$173.36	\$0.00	0.00%
25	\$213.01	\$213.01	\$0.00	0.00%
GRANDVIEW	\$0.4126 /Therm	\$0.4126 /Therm		
Dth				
5	\$51.99	\$51.99	\$0.00	0.00%
10	\$96.61	\$96.61	\$0.00	0.00%
15	\$140.00	\$140.00	\$0.00	0.00%
20	\$183.38	\$183.38	\$0.00	0.00%
25	\$224.08	\$224.08	\$0.00	0.00%

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
OCT 2021		SEP 2021 FLEX		
ANR	\$0.4994 /Therm	\$0.7566 /Therm		
Dth				
5	\$60.44	\$73.71	-\$13.27	-18.00%
10	\$106.13	\$132.66	-\$26.53	-20.00%
15	\$151.82	\$191.62	-\$39.80	-20.77%
20	\$197.51	\$250.57	-\$53.06	-21.18%
25	\$243.20	\$309.53	-\$66.33	-21.43%
TGAS	\$0.4994 /Therm	\$0.7566 /Therm		
Dth				
5	\$63.21	\$76.47	-\$13.26	-17.34%
10	\$111.67	\$138.20	-\$26.53	-19.20%
15	\$160.13	\$199.92	-\$39.79	-19.90%
20	\$208.58	\$261.64	-\$53.06	-20.28%
25	\$257.04	\$323.37	-\$66.33	-20.51%
INC	\$0.4994 /Therm	\$0.7566 /Therm		
Dth				
5	\$61.82	\$75.09	-\$13.27	-17.67%
10	\$108.89	\$135.42	-\$26.53	-19.59%
15	\$155.97	\$195.76	-\$39.79	-20.33%
20	\$203.04	\$256.10	-\$53.06	-20.72%
25	\$250.11	\$316.43	-\$66.32	-20.96%
GRANDVIEW	\$0.4960 /Therm	\$0.0000 /Therm		
Dth				
5	\$56.16			
10	\$104.95			
15	\$152.51			
20	\$200.06			
25	\$244.93			
No August Flex GCA Factor for Grandview				

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
NOV 2021		OCT 2021 FLEX		
ANR	\$0.4088 /Therm	\$0.4994 /Therm		
Dth				
5	\$55.91	\$60.44	-\$4.53	-7.50%
10	\$97.07	\$106.13	-\$9.06	-8.54%
15	\$138.23	\$151.82	-\$13.59	-8.95%
20	\$179.39	\$197.51	-\$18.12	-9.17%
25	\$220.55	\$243.20	-\$22.65	-9.31%
TGAS	\$0.4088 /Therm	\$0.4994 /Therm		
Dth				
5	\$58.68	\$63.21	-\$4.53	-7.17%
10	\$102.61	\$111.67	-\$9.06	-8.11%
15	\$146.54	\$160.13	-\$13.59	-8.49%
20	\$190.46	\$208.58	-\$18.12	-8.69%
25	\$234.39	\$257.04	-\$22.65	-8.81%
INC	\$0.4088 /Therm	\$0.4994 /Therm		
Dth				
5	\$57.29	\$61.82	-\$4.53	-7.33%
10	\$99.83	\$108.89	-\$9.06	-8.32%
15	\$142.38	\$155.97	-\$13.59	-8.71%
20	\$184.92	\$203.04	-\$18.12	-8.92%
25	\$227.46	\$250.11	-\$22.65	-9.06%
GRANDVIEW	\$0.5024 /Therm	\$0.4960 /Therm		
Dth				
5	\$56.48	\$56.16	\$0.32	0.57%
10	\$105.59	\$104.95	\$0.64	0.61%
15	\$153.47	\$152.51	\$0.96	0.63%
20	\$201.34	\$200.06	\$1.28	0.64%
25	\$246.53	\$244.93	\$1.60	0.65%

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
DEC 2021		OCT 2021 FLEX		
ANR	\$0.3510 /Therm	\$0.4994 /Therm		
Dth				
5	\$53.02	\$60.44	-\$7.42	-12.28%
10	\$91.29	\$106.13	-\$14.84	-13.98%
15	\$129.56	\$151.82	-\$22.26	-14.66%
20	\$167.83	\$197.51	-\$29.68	-15.03%
25	\$206.10	\$243.20	-\$37.10	-15.25%
TGAS	\$0.3510 /Therm	\$0.4994 /Therm		
Dth				
5	\$55.79	\$63.21	-\$7.42	-11.74%
10	\$96.83	\$111.67	-\$14.84	-13.29%
15	\$137.87	\$160.13	-\$22.26	-13.90%
20	\$178.90	\$208.58	-\$29.68	-14.23%
25	\$219.94	\$257.04	-\$37.10	-14.43%
INC	\$0.3510 /Therm	\$0.4994 /Therm		
Dth				
5	\$54.40	\$61.82	-\$7.42	-12.00%
10	\$94.05	\$108.89	-\$14.84	-13.63%
15	\$133.71	\$155.97	-\$22.26	-14.27%
20	\$173.36	\$203.04	-\$29.68	-14.62%
25	\$213.01	\$250.11	-\$37.10	-14.83%
GRANDVIEW	\$0.4126 /Therm	\$0.4960 /Therm		
Dth				
5	\$51.99	\$56.16	-\$4.17	-7.43%
10	\$96.61	\$104.95	-\$8.34	-7.95%
15	\$140.00	\$152.51	-\$12.51	-8.20%
20	\$183.38	\$200.06	-\$16.68	-8.34%
25	\$224.08	\$244.93	-\$20.85	-8.51%

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OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
OCT 2021		OCT 2020 FLEX		
ANR	\$0.4994 /Therm	\$0.4490 /Therm		
Dth				
5	\$60.44	\$58.18	\$2.26	3.88%
10	\$106.13	\$101.62	\$4.51	4.44%
15	\$151.82	\$145.05	\$6.77	4.67%
20	\$197.51	\$188.48	\$9.03	4.79%
25	\$243.20	\$231.91	\$11.29	4.87%
TGAS	\$0.4994 /Therm	\$0.4490 /Therm		
Dth				
5	\$63.21	\$60.95	\$2.26	3.71%
10	\$111.67	\$107.16	\$4.51	4.21%
15	\$160.13	\$153.36	\$6.77	4.41%
20	\$208.58	\$199.56	\$9.02	4.52%
25	\$257.04	\$245.76	\$11.28	4.59%
INC	\$0.4994 /Therm	\$0.4490 /Therm		
Dth				
5	\$61.82	\$59.57	\$2.25	3.78%
10	\$108.89	\$104.38	\$4.51	4.32%
15	\$155.97	\$149.20	\$6.77	4.54%
20	\$203.04	\$194.01	\$9.03	4.65%
25	\$250.11	\$238.83	\$11.28	4.72%
GRANDVIEW	\$0.4960 /Therm	\$0.0000 /Therm		
Dth				
5	\$56.16			
10	\$104.95			
15	\$152.51			
20	\$200.06			
25	\$244.93			
		No Prior Year GCA Factor for Grandview		

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
NOV 2021		NOV 2020 FLEX		
ANR	\$0.4088 /Therm	\$0.4060 /Therm		
Dth				
5	\$55.91	\$56.03	-\$0.12	-0.21%
10	\$97.07	\$97.32	-\$0.25	-0.26%
15	\$138.23	\$138.60	-\$0.37	-0.27%
20	\$179.39	\$179.88	-\$0.49	-0.27%
25	\$220.55	\$221.16	-\$0.61	-0.28%
TGAS	\$0.4088 /Therm	\$0.4060 /Therm		
Dth				
5	\$58.68	\$58.80	-\$0.12	-0.20%
10	\$102.61	\$102.86	-\$0.25	-0.24%
15	\$146.54	\$146.91	-\$0.37	-0.25%
20	\$190.46	\$190.96	-\$0.50	-0.26%
25	\$234.39	\$235.01	-\$0.62	-0.26%
INC	\$0.4088 /Therm	\$0.4060 /Therm		
Dth				
5	\$57.29	\$57.42	-\$0.13	-0.23%
10	\$99.83	\$100.08	-\$0.25	-0.25%
15	\$142.38	\$142.75	-\$0.37	-0.26%
20	\$184.92	\$185.41	-\$0.49	-0.26%
25	\$227.46	\$228.08	-\$0.62	-0.27%
GRANDVIEW	\$0.5024 /Therm	\$0.0000 /Therm		
Dth				
5	\$56.48			
10	\$105.59			
15	\$153.47			
20	\$201.34			
25	\$246.53			
		No Prior Year GCA Factor for Grandview		

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
DEC 2021		DEC 2020 FLEX		
ANR	\$0.3510 /Therm	\$0.3471 /Therm		
Dth				
5	\$53.02	\$53.09	-\$0.07	-0.13%
10	\$91.29	\$91.43	-\$0.14	-0.15%
15	\$129.56	\$129.76	-\$0.20	-0.15%
20	\$167.83	\$168.10	-\$0.27	-0.16%
25	\$206.10	\$206.44	-\$0.34	-0.16%
TGAS	\$0.3510 /Therm	\$0.3471 /Therm		
Dth				
5	\$55.79	\$55.86	-\$0.07	-0.13%
10	\$96.83	\$96.97	-\$0.14	-0.14%
15	\$137.87	\$138.07	-\$0.20	-0.14%
20	\$178.90	\$179.18	-\$0.28	-0.16%
25	\$219.94	\$220.29	-\$0.35	-0.16%
INC	\$0.3510 /Therm	\$0.3471 /Therm		
Dth				
5	\$54.40	\$54.47	-\$0.07	-0.13%
10	\$94.05	\$94.19	-\$0.14	-0.15%
15	\$133.71	\$133.91	-\$0.20	-0.15%
20	\$173.36	\$173.63	-\$0.27	-0.16%
25	\$213.01	\$213.35	-\$0.34	-0.16%
GRANDVIEW	\$0.4126 /Therm	\$0.0000 /Therm		
Dth				
5	\$51.99			
10	\$96.61			
15	\$140.00	No Prior Year GCA Factor for Grandview		
20	\$183.38			
25	\$224.08			

SCHEDULE 1
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC
GAS COST ADJUSTMENT FOR THE MONTHS OF OCTOBER, NOVEMBER, AND DECEMBER 2021
FOR CONSUMPTION

Cause No. 44147 GCA-35

Ln	A	B	C	D
No. Estimated Cost of Gas to be Recovered	OCT 2021	NOV 2021	DEC 2021	TOTAL
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 16)	\$274,795	\$377,148	\$382,715	\$1,034,658
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 16)	\$718,788	\$1,255,406	\$2,127,428	\$4,101,622
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$993,583	\$1,632,554	\$2,510,143	\$5,136,280
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$993,583	\$1,632,554	\$2,510,143	\$5,136,280
<hr/> Estimated Sales Volume				
8 Total Estimated Sales in DTH (Sch 2)	198,464	396,911	708,567	1,303,942
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	198,464	396,911	708,567	1,303,942
11 Percent of Total Sales	15.22%	30.44%	54.34%	100.00%
12 Gas Cost Variance (Sch 12B, Ln 16 * Ln 11)	-\$8,767	-\$17,533	-\$31,300	-\$57,600
13 Excess Return Reduction	0	0	0	0
14 Total Variance	-\$8,767	-\$17,533	-\$31,300	-\$57,600
15 Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11)	\$8,087	\$16,175	\$28,874	\$53,136
16 Net Gas Costs (From Ln 7)	\$993,583	\$1,632,554	\$2,510,143	\$5,136,280
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$976,729	\$1,598,846	\$2,449,969	\$5,025,544
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$4.921	\$4.028	\$3.458	
19 Gas Cost Adjustment Charge with URT (Ln 18 / .9853)	\$4.994	\$4.088	\$3.510	

SCHEDULE 3
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
PURCHASED GAS COST - ESTIMATED FOR PERIODS OCTOBER, NOVEMBER, AND DECEMBER 2021

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Line No.	A Month and Source	B Dth Purchases Demand	C Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
OCT 2021								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		49,377		\$2.3849		\$117,759	
3	ANR SA-ST	2,918		\$8.4204		\$24,571		
4	ANR SA-CG	4,070	58,449	\$15.1604	\$3.7870	\$61,703	\$221,346	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	<u>20,234</u>	<u>107,826</u>			<u>\$149,036</u>	<u>\$339,105</u>	\$488,141
8	TXG SGT-3N		7,356		\$4.4198		\$32,512	
9	TXG SGT-3U		0		\$0.0000		\$0	
10	TXG NNS-4N	300,142	55,977	\$0.4190	\$3.8503	\$125,759	\$215,528	
11	TXG NNS-4U		0		\$0.0000		\$0	
12	Totals	<u>300,142</u>	<u>63,333</u>			<u>\$125,759</u>	<u>248,040</u>	\$373,799
13	TXG- INC SGT-3N		27,305		\$4.8212		\$131,643	
14	TXG- INC SGT-3U		0		\$0.0000		\$0	
15	Totals		<u>27,305</u>			<u>\$0</u>	<u>\$131,643</u>	\$131,643
16	Grand Totals	<u>320,376</u>	<u>198,464</u>			<u>\$274,795</u>	<u>\$718,788</u>	<u>\$993,583</u>

SCHEDULE 3
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
PURCHASED GAS COST - ESTIMATED FOR PERIODS OCTOBER, NOVEMBER, AND DECEMBER 2021

Page 2 of 3

Line No.	A Month and Source	B Dth Purchases Demand	C Commodity	D Supplier Rates Demand	E Commodity	F Demand	G Estimated Cost Commodity	H Total
NOV 2021								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		128,180		\$2.3849		\$305,696	
3	ANR SA-ST	10,175		\$8.4204		\$85,678		
4	ANR SA-CG	4,070	75,000	\$15.1604	\$3.2088	\$61,703	\$240,660	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	<u>27,491</u>	<u>203,180</u>			<u>\$210,143</u>	<u>\$546,356</u>	\$756,499
8	TXG SGT-3N		24,000		\$3.7249		\$89,398	
9	TXG SGT-3U		4,301		\$4.0945		\$17,610	
10	TXG NNS-4N	398,580	57,000	\$0.4190	\$3.3417	\$167,005	\$190,477	
11	TXG NNS-4U		54,651		\$3.3983		\$185,720	
12	Totals	<u>398,580</u>	<u>139,952</u>			<u>\$167,005</u>	<u>483,205</u>	\$650,210
13	TXG- INC SGT-3N		33,000		\$4.2656		\$140,765	
14	TXG- INC SGT-3U		20,779		\$4.0945		\$85,080	
15	Totals		<u>53,779</u>				<u>\$225,845</u>	\$225,845
16	Grand Totals	<u>426,071</u>	<u>396,911</u>			<u>\$377,148</u>	<u>\$1,255,406</u>	<u>\$1,632,554</u>

SCHEDULE 3
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
PURCHASED GAS COST - ESTIMATED FOR PERIODS OCTOBER, NOVEMBER, AND DECEMBER 2021

Page 3 of 3

Line No.	A Month and Source	B Dth Purchases Demand	C Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
DEC 2021								
1	ANR FSS	10,246		\$4,1125		\$42,137		
2	ANR ST-CG		268,564		\$2.3849		\$640,499	
3	ANR SA-ST	10,175		\$8,4204		\$85,678		
4	ANR SA-CG	4,070	108,500	\$15.1604	\$2.9768	\$61,703	\$322,983	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	<u>27,491</u>	<u>377,064</u>			<u>\$210,143</u>	<u>\$963,482</u>	\$1,173,625
8	TXG SGT-3N		34,100		\$3.7274		\$127,104	
9	TXG SGT-3U		35,599		\$3.6664		\$130,520	
10	TXG NNS-4N	411,866	114,700	\$0.4190	\$3.4700	\$172,572	\$398,009	
11	TXG NNS-4U		67,920		\$2.9702		\$201,736	
12	Totals	<u>411,866</u>	<u>252,319</u>			<u>\$172,572</u>	<u>\$857,369</u>	\$1,029,941
13	TXG- INC SGT-3N		46,500		\$4.0160		\$186,744	
14	TXG- INC SGT-3U		32,684		\$3.6664		\$119,833	
15	Totals		<u>79,184</u>				<u>\$306,577</u>	\$306,577
16	Grand Totals	<u>439,357</u>	<u>708,568</u>			<u>\$382,715</u>	<u>\$2,127,428</u>	<u>\$2,510,143</u>

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF PIPELINE DEMAND COSTS AND SUPPLY AREA GAS COSTS

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SUPPLY AREA TO CITY GATE (SA CG) GAS COSTS (Commodity)

ANR

Line No.		OCT 2021	NOV 2021	DEC 2021
Southwest				
1	Estimated Dth -Southwest - Groups 1 & 2 - ETS/FTS	58,449	75,000	108,500
2	Transportation charge per Dth	\$0.0261	\$0.0261	\$0.0261
3	Gas Costs FOB Receipt Point-Sch 3B	\$3.7609	\$3.1827	\$2.9507
4	Total Costs per Dth	<u>\$3.7870</u>	<u>\$3.2088</u>	<u>\$2.9768</u>
5	Total Costs-Southwest	<u>\$221,346</u>	<u>\$240,660</u>	<u>\$322,983</u>
Southeast				
6	Estimated Dth - Southeast - Groups 1 & 2 - ETS/FTS	0	0	0
7	Transportation charge per Dth	\$0.0187	\$0.0187	\$0.0187
8	Gas Costs FOB Receipt Point-Sch 3B	\$0.0000	\$0.0000	\$0.0000
9	Total Costs per Dth	<u>\$0.0187</u>	<u>\$0.0187</u>	<u>\$0.0187</u>
10	Total Costs-Southeast	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
11	Total Costs (L5 + L10) - Supply Area to City Gate (SA CG)	<u>\$221,346</u>	<u>\$240,660</u>	<u>\$322,983</u>
12	Total Dth	<u>58,449</u>	<u>75,000</u>	<u>108,500</u>
13	Average Cost per Dth - Supply Area to City Gate	<u>\$3.7870</u>	<u>\$3.2088</u>	<u>\$2.9768</u>

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF STORAGE GAS COSTS

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TEXAS GAS (TGT Zone 3 & 4)

Line No	UNNOMINATED (STORAGE) GAS COSTS (storage refill allocations)				OCT 2021	NOV 2021	DEC 2021	
			Injection Percentage					
1		April	10%					
2		May	15%					
3		June	20%					
4		July	15%					
5		August	15%					
6		Sept	15%					
7		Oct	10%					
8	Estimated Unnominated Dth of Gas to Be Used				0	58,952	103,519	
9	To be injected during subsequent April				0	5,895	10,352	
10	To be injected during subsequent May				0	8,843	15,528	
11	To be injected during subsequent June				0	11,790	20,704	
12	To be injected during subsequent July				0	8,843	15,528	
13	To be injected during subsequent Aug				0	8,843	15,528	
14	To be injected during subsequent Sept				0	8,843	15,528	
15	To be injected during subsequent Oct				0	5,895	10,351	
16	Total Dth to be Injected in Subsequent Period				0	58,952	103,519	
17		Oct 2021 Weighted Average	Nov 2021 Weighted Average	Dec 2021 Weighted Average				
18	Refer to Page 2 of 2 for weighted average	3.5390	3.6060	3.0191	Apr-22	\$0	\$21,257	\$31,254
19	calculations	3.4031	3.4947	2.9586	May-22	0	30,904	45,941
20		3.3454	3.4303	2.9426	Jun-22	0	40,443	60,924
21		3.1978	3.2635	2.8814	Jul-22	0	28,859	44,742
22		3.1149	3.1707	2.8447	Aug-22	0	28,039	44,173
23		3.0837	3.1361	2.8289	Sep-22	0	27,733	43,927
24		3.2274	3.2943	2.9019	Oct-22	0	19,420	30,038
**Index price is net of basis discount, plus BP fee								
25	Projected Storage Gas Cost				\$0	\$196,655	\$300,999	
26	Average Cost Per Dth				\$0.0000	\$3.3358	\$2.9077	
ZONE 3- SGT UNNOMINATED (Storage) GAS COSTS								
27	Transportation Costs				\$0.7587	\$0.7587	\$0.7587	
28	Gas Costs FOB Receipt Point				\$0.0000	\$3.3358	\$2.9077	
29	Total Zone 3 SGT - Unnominated Gas Dth				\$0.7587	\$4.0945	\$3.6664	
30	Zone 3 SGT - Unnominated Gas Dth				0	4,301	35,599	
ZONE 4- NNS UNNOMINATED (Storage) GAS COSTS								
31	Transportation Costs				\$0.0625	\$0.0625	\$0.0625	
32	Gas Costs FOB Receipt Point				\$0.0000	\$3.3358	\$2.9077	
33	Total Zone 4 NNS - Unnominated Gas Dth				\$0.0625	\$3.3983	\$2.9702	
34	Zone 4 NNS - Unnominated Gas Dth				0	54,651	67,920	

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF STORAGE GAS COSTS

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October 2021

Month	Estimated	Estimated	Total	Sep 24		Total	Total	Total	Weighted
	Index	Fixed		Estimated	Estimated				
	Volume	Price Vol	Volume	Index **	Price	Index	Fixed	Price	Average
				Price		Price	Price		Price
									for Stor W/D
Apr 22	95,540	50,000	145,540	4.0320	2.5970	\$385,217	\$129,850	\$515,067	\$3.5390
May 22	87,627	50,000	137,627	3.8630	2.5970	338,503	129,850	468,353	\$3.4031
Jun 22	68,450	50,000	118,450	3.8920	2.5970	266,407	129,850	396,257	\$3.3454
Jul 22	40,910	50,000	90,910	3.9320	2.5970	160,858	129,850	290,708	\$3.1978
Aug 22	31,579	50,000	81,579	3.9350	2.5970	124,263	129,850	254,113	\$3.1149
Sep 22	29,270	50,000	79,270	3.9150	2.5970	114,592	129,850	244,442	\$3.0837
Oct 22	44,041	50,000	94,041	3.9430	2.5970	173,654	129,850	303,504	\$3.2274

November 2021

Month	Estimated	Estimated	Total	Oct 26		Total	Total	Total	Weighted
	Index	Fixed		Estimated	Estimated				
	Volume	Price Vol	Volume	Index **	Price	Index	Fixed	Price	Average
				Price		Price	Price		Price
									for Stor W/D
Apr 22	95,540	50,000	145,540	4.1340	2.5970	\$394,962	\$129,850	\$524,812	\$3.6060
May 22	87,627	50,000	137,627	4.0070	2.5970	351,121	129,850	480,971	\$3.4947
Jun 22	68,450	50,000	118,450	4.0390	2.5970	276,470	129,850	406,320	\$3.4303
Jul 22	40,910	50,000	90,910	4.0780	2.5970	166,831	129,850	296,681	\$3.2635
Aug 22	31,579	50,000	81,579	4.0790	2.5970	128,811	129,850	258,661	\$3.1707
Sep 22	29,270	50,000	79,270	4.0570	2.5970	118,748	129,850	248,598	\$3.1361
Oct 22	44,041	50,000	94,041	4.0860	2.5970	179,952	129,850	309,802	\$3.2943

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA GAS COSTS

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TEXAS GAS

Line		OCT 2021	NOV 2021	DEC 2021
No	Zone 3-SGT Nominated Gas Costs			
1	Transportation charge per Dth	\$0.7587	\$0.7587	\$0.7587
2	Gas Costs FOB Receipt Point-Sch 3B	\$3.6611	\$2.9662	\$2.9687
3	Total Zone 3 SGT Nominated Costs per Dth	\$4.4198	\$3.7249	\$3.7274
	Zone 4-NNS Nominated Gas Costs			
4	Transportation charge per Dth	\$0.0625	\$0.0625	\$0.0625
5	Gas Costs FOB Receipt Point-Sch 3B	\$3.7878	\$3.2792	\$3.4075
6	Total Zone 4 NNS Nominated Costs per Dth	\$3.8503	\$3.3417	\$3.4700

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA AND STORAGE GAS COSTS

Page 9 of 9

TEXAS GAS - INC (TGT-9)					OCT 2021	NOV 2021	DEC 2021	
No.	UNNOMINATED (STORAGE) GAS COSTS							
1		April	10%					
2		May	15%					
3		June	20%					
4		July	15%					
5		August	15%					
6		Sept	15%					
7		Oct	10%					
8 Estimated Unnominated Dth of Gas to Be Used					0	20,779	32,684	
9 To be injected during subsequent April					0	2,078	3,268	
10 To be injected during subsequent May					0	3,117	4,903	
11 To be injected during subsequent June					0	4,156	6,537	
12 To be injected during subsequent July					0	3,117	4,903	
13 To be injected during subsequent Aug					0	3,117	4,903	
14 To be injected during subsequent Sept					0	3,117	4,903	
15 To be injected during subsequent Oct					0	2,077	3,267	
16 Total Dth to be Injected in Subsequent Period					0	20,779	32,684	
		Oct 2021	Nov 2021	Dec 2021				
		Weighted	Weighted	Weighted				
		Average	Average	Average				
17								
18	Refer to Page 2 of 2 for weighted average	3.5390	3.6060	3.0191	Apr-22	\$0	\$7,493	\$9,866
19	calculations	3.4031	3.4947	2.9586	May-22	0	10,893	14,506
20		3.3454	3.4303	2.9426	Jun-22	0	14,256	19,236
21		3.1978	3.2635	2.8814	Jul-22	0	10,172	14,128
22		3.1149	3.1707	2.8447	Aug-22	0	9,883	13,948
23		3.0837	3.1361	2.8289	Sep-22	0	9,775	13,870
24		3.2274	3.2943	2.9019	Oct-22	0	6,842	9,481
**Index price is net of basis discount, plus BP fee								
25 Projected Storage Gas Cost					\$0	\$69,314	\$95,035	
26 Average Cost Per Dth					\$0.0000	\$3.3358	\$2.9077	
ZONE 3 - SGT UNNOMINATED (Storage) GAS COSTS								
27 Transportation Costs					\$0.7587	\$0.7587	\$0.7587	
28 Gas Costs FOB Receipt Point					\$0.0000	\$3.3358	\$2.9077	
29 Total Zone 3 SGT - Unnominated Gas Dth					\$0.7587	\$4.0945	\$3.6664	
30 Zone 3 SGT - Unnominated Gas Dth					0	20,779	32,684	
***Total Purchases During Summer Refill Period include requirements for TGT and INC storage refill and customer consumption								
ZONE 3 - SGT NOMINATED (Supply) GAS COSTS								
31 Transportation charge per Dth					\$0.7587	\$0.7587	\$0.7587	
32 Gas Costs FOB Receipt Point-Sch 3B					\$4.0625	\$3.5069	\$3.2573	
33 Total Costs per Dth					\$4.8212	\$4.2656	\$4.0160	

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF STORAGE GAS COSTS**

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October 2021

Month	Estimated	Estimated	Total	Sep 24		Total	Total	Total	Weighted
	Index	Fixed		Estimated	Estimated				
	Volume	Price Vol	Volume	Index **	Price	Index	Fixed	Price	Average
				Price		Price	Price		for Stor W/D
Apr 22	95,540	50,000	145,540	4.0320	2.5970	\$385,217	\$129,850	\$515,067	\$3.5390
May 22	87,627	50,000	137,627	3.8630	2.5970	338,503	129,850	468,353	\$3.4031
Jun 22	68,450	50,000	118,450	3.8920	2.5970	266,407	129,850	396,257	\$3.3454
Jul 22	40,910	50,000	90,910	3.9320	2.5970	160,858	129,850	290,708	\$3.1978
Aug 22	31,579	50,000	81,579	3.9350	2.5970	124,263	129,850	254,113	\$3.1149
Sep 22	29,270	50,000	79,270	3.9150	2.5970	114,592	129,850	244,442	\$3.0837
Oct 22	44,041	50,000	94,041	3.9430	2.5970	173,654	129,850	303,504	\$3.2274

November 2021

Month	Estimated	Estimated	Total	Oct 26		Total	Total	Total	Weighted
	Index	Fixed		Estimated	Estimated				
	Volume	Price Vol	Volume	Index **	Price	Index	Fixed	Price	Average
				Price		Price	Price		for Stor W/D
Apr 22	95,540	50,000	145,540	4.1340	2.5970	\$394,962	\$129,850	\$524,812	\$3.6060
May 22	87,627	50,000	137,627	4.0070	2.5970	351,121	129,850	480,971	\$3.4947
Jun 22	68,450	50,000	118,450	4.0390	2.5970	276,470	129,850	406,320	\$3.4303
Jul 22	40,910	50,000	90,910	4.0780	2.5970	166,831	129,850	296,681	\$3.2635
Aug 22	31,579	50,000	81,579	4.0790	2.5970	128,811	129,850	258,661	\$3.1707
Sep 22	29,270	50,000	79,270	4.0570	2.5970	118,748	129,850	248,598	\$3.1361
Oct 22	44,041	50,000	94,041	4.0860	2.5970	179,952	129,850	309,802	\$3.2943

SCHEDULE 3B
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC
CALCULATIONS OF PRICING USED ON SCHEDULE 3

Line No	A Pipeline	B Fixed Price Purchases DTH	C Price	D Total	E DTH	F Estimated Index Purchases Est Price	G Total	H Total DTH	I Total Cost	J Average Cost/DTH
OCT 2021										
1	ANR-SW	23,590	\$2.3067	\$54,415	34,859	\$4.7450	\$165,406	58,449	\$219,821	\$3.7609
2	ANR-SE	0	\$0.0000	\$0	0	\$4.9300	\$0	0	\$0	\$0.0000
3	TGAS - Z3	3,935	\$2.5970	\$10,219	3,421	\$4.8850	\$16,712	7,356	\$26,931	\$3.6611
4	TGAS - Z4	26,844	\$2.5970	\$69,714	29,133	\$4.8850	\$142,315	55,977	\$212,029	\$3.7878
5	TGAS- INC (Z3)	9,816	\$2.5970	\$25,492	17,489	\$4.8850	\$85,434	27,305	\$110,926	\$4.0625
6	Total	64,185		159,840	84,902		409,867	149,087	569,707	\$3.8213
NOV 2021										
7	ANR-SW	50,000	\$2.3696	\$118,480	25,000	\$4.8090	\$120,225	75,000	\$238,705	\$3.1827
8	ANR-SE	0	\$0.0000	\$0	0	\$4.9940	\$0	0	\$0	\$0.0000
9	TGAS - Z3	20,000	\$2.5696	\$51,392	4,000	\$4.9490	\$19,796	24,000	\$71,188	\$2.9662
10	TGAS - Z4	40,000	\$2.5696	\$102,784	17,000	\$4.9490	\$84,133	57,000	\$186,917	\$3.2792
11	TGAS- INC (Z3)	20,000	\$2.5696	\$51,392	13,000	\$4.9490	\$64,337	33,000	\$115,729	\$3.5069
12	Total	130,000		\$324,048	59,000		288,491	189,000	612,539	\$3.2409
DEC 2021										
13	ANR-SW	70,000	\$2.4226	\$169,582	38,500	\$3.9110	\$150,574	108,500	\$320,156	\$2.9507
14	ANR-SE	0	\$0.0000	\$0	0	\$4.0960	\$0	0	\$0	\$0.0000
15	TGAS - Z3	25,000	\$2.5747	\$64,368	9,100	\$4.0510	\$36,864	34,100	\$101,232	\$2.9687
16	TGAS - Z4	50,000	\$2.5747	\$128,735	64,700	\$4.0510	\$262,100	114,700	\$390,835	\$3.4075
17	TGAS- INC (Z3)	25,000	\$2.5747	\$64,368	21,500	\$4.0510	\$87,097	46,500	\$151,465	\$3.2573
18	Total	170,000		\$427,053	133,800		\$536,635	303,800	\$963,688	\$3.1721
19	Grand totals	364,185		\$910,941	277,702		\$1,234,993	641,887	\$2,145,934	\$3.3432

SCHEDULE 3C
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS , INC
DETAILS OF PRICING INDEX GAS

Line No		OCT 2021	NOV 2021	DEC 2021
	Southwest :		ANR	
1	NYMEX (Henry Hub) Closing Price	\$4.960	\$5.024	\$4.126
2	Adjustment to SW ANR basis	-0.225	-0.225	-0.225
		4.735	4.799	3.901
3	Adjustment to recognize BP arrangement	0.010	0.010	0.010
4	Updated Adjusted Index Price	<u>\$4.745</u>	<u>\$4.809</u>	<u>\$3.911</u>
	Southeast :			
5	NYMEX (Henry Hub) Closing Price	\$4.960	\$5.024	\$4.126
6	Adjustment to SE ANR basis	-0.040	-0.040	-0.040
		\$4.920	\$4.984	\$4.086
7	Adjustment to recognize BP arrangement	0.010	0.010	0.010
8	Updated Adjusted Index Price	<u>\$4.930</u>	<u>\$4.994</u>	<u>\$4.096</u>
	Zone 3 & Zone 4:		TGAS (and TGAS-INC)	
9	NYMEX (Henry Hub) Closing Price	\$4.960	\$5.024	\$4.126
10	Adjustment to to TGAS basis	-0.085	-0.085	-0.085
		4.875	4.939	4.041
11	Adjustment to recognize BP arrangement	0.010	0.010	0.010
12	Updated Adjusted Index Price	<u>\$4.885</u>	<u>\$4.949</u>	<u>\$4.051</u>
13	Henry Hub Closing Price at	Sep 27	Oct 26	Aug 23
14		\$5.706	\$5.882	\$4.126
15	To adjust +/- \$1.00 per Cause No. 44147 GCA 5	-0.746	-0.858	0.000
16	Adjusted NYMEX (Henry Hub) closing price	\$4.960	\$5.024	\$4.126
	Adjusted Index Price reflected in rate per GCA Order	\$3.960	\$4.024	\$4.126