

March 2022
MONTHLY PRICE UPDATE
CAUSE NO. 44147 – GCA 36

**APPENDIX B
GAS COST ADJUSTMENT FACTOR FOR PURCHASED GAS**

THE RATE ADJUSTMENT FOR THE FOLLOWING RATES SHALL BE ON THE BASIS OF A RATE TRACKING FACTOR, OCCASIONED SOLELY BY CHANGES IN THE COST OF PURCHASED GAS, IN ACCORDANCE WITH ORDER OF INDIANA UTILITY REGULATORY COMMISSION, APPROVED MAY 14, 1986, IN CAUSE NO. 37091, AS FOLLOWS:

APPLICABLE GAS COST ADJUSTMENT FACTOR

RATE	Actual JAN 2022	Actual FEB 2022	Actual MAR 2022
All Sales Rates	\$0.3508 /Therm	\$0.3523 /Therm	\$0.4020 /Therm
Grandview Rates *	\$0.5960 /Therm	\$0.5960 /Therm	\$0.5960 /Therm

BASE RATES EFFECTIVE MAY 1, 2018 IN ACCORDANCE WITH INDIANA UTILITY REGULATORY ORDER ISSUED UNDER CAUSE NO. 45032 AND FIT ADJUSTED EFFECTIVE MARCH 4, 2021 VIA COMPLIANCE FILING.

RATE	BASE RATE	Actual JAN 2022 ADJUSTED RATE	Actual FEB 2022 ADJUSTED RATE	Actual MAR 2022 ADJUSTED RATE
11	\$0.413503 /Therm	\$0.764303 /Therm	\$0.765803 /Therm	\$0.815503 /Therm
12	\$0.162663 /Therm	\$0.513463 /Therm	\$0.514963 /Therm	\$0.564663 /Therm
14	\$0.340048 /Therm	\$0.690848 /Therm	\$0.692348 /Therm	\$0.742048 /Therm
41	\$0.468867 /Therm	\$0.819667 /Therm	\$0.821167 /Therm	\$0.870867 /Therm
42	\$0.162663 /Therm	\$0.513463 /Therm	\$0.514963 /Therm	\$0.564663 /Therm
44	\$0.340048 /Therm	\$0.690848 /Therm	\$0.692348 /Therm	\$0.742048 /Therm
91	\$0.441134 /Therm	\$0.791934 /Therm	\$0.793434 /Therm	\$0.843134 /Therm
92	\$0.141208 /Therm	\$0.492008 /Therm	\$0.493508 /Therm	\$0.543208 /Therm
94	\$0.157560 /Therm	\$0.508360 /Therm	\$0.509860 /Therm	\$0.559560 /Therm
81 *	\$0.951000 /Therm			
	First 10 Therms	\$0.951000 /Therm	\$0.951000 /Therm	\$0.951000 /Therm
	11-20 Therms	\$1.179380 /Therm	\$1.179380 /Therm	\$1.179380 /Therm
	21-50 Therms	\$1.129720 /Therm	\$1.129720 /Therm	\$1.129720 /Therm
	51-100 Therms	\$1.075950 /Therm	\$1.075950 /Therm	\$1.075950 /Therm
	101-200 Therms	\$1.051110 /Therm	\$1.051110 /Therm	\$1.051110 /Therm
	201-300 Therms	\$0.997330 /Therm	\$0.997330 /Therm	\$0.997330 /Therm
	301-500 Therms	\$0.943540 /Therm	\$0.943540 /Therm	\$0.943540 /Therm
	>500 Therms	\$0.864930 /Therm	\$0.864930 /Therm	\$0.864930 /Therm

* Grandview rates added to GCA-35 Flex Filing based on OVG acquisition of Grandview effective August 13, 2021. There is no reconciliation period yet so no adjustments to GCA rate - rate used is the monthly Henry Hub closing price effective with each monthly Flex Filing until GCA-37 incorporates Grandview reconciliation.

EFFECTIVE FOR
CONSUMPTION
MONTHS OF:
JAN 2022
FEB 2022
MAR 2022

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

Cause No. 44147 GCA-36

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
JAN 2022				
ANR	\$0.3508 /Therm	\$0.3717 /Therm		
Dth				
5	\$53.01	\$54.06	-\$1.05	-1.94%
10	\$91.27	\$93.36	-\$2.09	-2.24%
15	\$129.53	\$132.67	-\$3.14	-2.37%
20	\$167.79	\$171.97	-\$4.18	-2.43%
25	\$206.05	\$211.28	-\$5.23	-2.48%
TGAS	\$0.3508 /Therm	\$0.3717 /Therm		
Dth				
5	\$55.78	\$56.82	-\$0.02	-0.04%
10	\$96.81	\$98.90	\$0.00	0.00%
15	\$137.84	\$140.97	-\$1.04	-0.74%
20	\$178.86	\$183.04	-\$2.09	-1.14%
25	\$219.89	\$225.12	-\$3.13	-1.39%
INC	\$0.3508 /Therm	\$0.3717 /Therm		
Dth				
5	\$54.39	\$55.44	-\$0.02	-0.04%
10	\$94.03	\$96.12	\$0.00	0.00%
15	\$133.68	\$136.81	-\$1.05	-0.77%
20	\$173.32	\$177.50	-\$2.09	-1.18%
25	\$212.96	\$218.18	-\$3.13	-1.43%
GRANDVIEW	\$0.5960 /Therm	\$0.5960 /Therm		
Dth				
5	\$61.16	\$61.16	\$0.00	0.00%
10	\$114.95	\$114.95	\$0.00	0.00%
15	\$167.51	\$167.51	\$0.00	0.00%
20	\$220.06	\$220.06	\$0.00	0.00%
25	\$269.93	\$269.93	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION
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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
FEB 2022				
ANR	\$0.3523 /Therm	\$0.3672 /Therm		
Dth				
5	\$53.09	\$53.83	-\$0.74	-1.37%
10	\$91.42	\$92.91	-\$1.49	-1.60%
15	\$129.76	\$131.99	-\$2.23	-1.69%
20	\$168.09	\$171.07	-\$2.98	-1.74%
25	\$206.43	\$210.15	-\$3.72	-1.77%
TGAS	\$0.3523 /Therm	\$0.3672 /Therm		
Dth				
5	\$55.85	\$56.60	-\$0.75	-1.33%
10	\$96.96	\$98.45	-\$1.49	-1.51%
15	\$138.06	\$140.30	-\$2.24	-1.60%
20	\$179.16	\$182.14	-\$2.98	-1.64%
25	\$220.27	\$223.99	-\$3.72	-1.66%
INC	\$0.3523 /Therm	\$0.3672 /Therm		
Dth				
5	\$54.47	\$55.21	-\$0.74	-1.34%
10	\$94.18	\$95.67	-\$1.49	-1.56%
15	\$133.90	\$136.14	-\$2.24	-1.65%
20	\$173.62	\$176.60	-\$2.98	-1.69%
25	\$213.33	\$217.06	-\$3.73	-1.72%
GRANDVIEW	\$0.5960 /Therm	\$0.5960 /Therm		
Dth				
5	\$61.16	\$61.16	\$0.00	0.00%
10	\$114.95	\$114.95	\$0.00	0.00%
15	\$167.51	\$167.51	\$0.00	0.00%
20	\$220.06	\$220.06	\$0.00	0.00%
25	\$269.93	\$269.93	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION
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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
MAR 2022				
ANR	\$0.4020 /Therm	\$0.3963 /Therm		
Dth				
5	\$55.57	\$55.29	\$0.28	0.51%
10	\$96.39	\$95.82	\$0.57	0.59%
15	\$137.21	\$136.36	\$0.85	0.62%
20	\$178.03	\$176.89	\$1.14	0.64%
25	\$218.85	\$217.43	\$1.42	0.65%
TGAS	\$0.4020 /Therm	\$0.3963 /Therm		
Dth				
5	\$58.34	\$58.05	\$0.29	0.50%
10	\$101.93	\$101.36	\$0.57	0.56%
15	\$145.52	\$144.66	\$0.86	0.59%
20	\$189.10	\$187.96	\$1.14	0.61%
25	\$232.69	\$231.27	\$1.42	0.61%
INC	\$0.4020 /Therm	\$0.3963 /Therm		
Dth				
5	\$56.95	\$56.67	\$0.28	0.49%
10	\$99.15	\$98.58	\$0.57	0.58%
15	\$141.36	\$140.50	\$0.86	0.61%
20	\$183.56	\$182.42	\$1.14	0.62%
25	\$225.76	\$224.33	\$1.43	0.64%
GRANDVIEW	\$0.5960 /Therm	\$0.5960 /Therm		
Dth				
5	\$61.16	\$61.16	\$0.00	0.00%
10	\$114.95	\$114.95	\$0.00	0.00%
15	\$167.51	\$167.51	\$0.00	0.00%
20	\$220.06	\$220.06	\$0.00	0.00%
25	\$269.93	\$269.93	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
JAN 2022		DEC 2021 FLEX		
ANR	\$0.3508 /Therm	\$0.3705 /Therm		
Dth				
5	\$53.01	\$54.00	-\$0.99	-1.83%
10	\$91.27	\$93.24	-\$1.97	-2.11%
15	\$129.53	\$132.49	-\$2.96	-2.23%
20	\$167.79	\$171.73	-\$3.94	-2.29%
25	\$206.05	\$210.98	-\$4.93	-2.34%
TGAS	\$0.3508 /Therm	\$0.3705 /Therm		
Dth				
5	\$55.78	\$56.76	-\$0.98	-1.73%
10	\$96.81	\$98.78	-\$1.97	-1.99%
15	\$137.84	\$140.79	-\$2.95	-2.10%
20	\$178.86	\$182.80	-\$3.94	-2.16%
25	\$219.89	\$224.82	-\$4.93	-2.19%
INC	\$0.3508 /Therm	\$0.3705 /Therm		
Dth				
5	\$54.39	\$55.38	-\$0.99	-1.79%
10	\$94.03	\$96.00	-\$1.97	-2.05%
15	\$133.68	\$136.63	-\$2.95	-2.16%
20	\$173.32	\$177.26	-\$3.94	-2.22%
25	\$212.96	\$217.88	-\$4.92	-2.26%
GRANDVIEW	\$0.5960 /Therm	\$0.4789 /Therm		
Dth				
5	\$61.16	\$55.30	\$5.86	10.59%
10	\$114.95	\$103.24	\$11.71	11.34%
15	\$167.51	\$149.94	\$17.57	11.71%
20	\$220.06	\$196.64	\$23.42	11.91%
25	\$269.93	\$240.66	\$29.28	12.16%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
FEB 2022		JAN 2022 FLEX		
ANR	\$0.3523 /Therm	\$0.3508 /Therm		
Dth				
5	\$53.09	\$53.01	\$0.08	0.15%
10	\$91.42	\$91.27	\$0.15	0.16%
15	\$129.76	\$129.53	\$0.23	0.18%
20	\$168.09	\$167.79	\$0.30	0.18%
25	\$206.43	\$206.05	\$0.38	0.18%
TGAS	\$0.3523 /Therm	\$0.3508 /Therm		
Dth				
5	\$55.85	\$55.78	\$0.07	0.13%
10	\$96.96	\$96.81	\$0.15	0.15%
15	\$138.06	\$137.84	\$0.22	0.16%
20	\$179.16	\$178.86	\$0.30	0.17%
25	\$220.27	\$219.89	\$0.38	0.17%
INC	\$0.3523 /Therm	\$0.3508 /Therm		
Dth				
5	\$54.47	\$54.39	\$0.08	0.15%
10	\$94.18	\$94.03	\$0.15	0.16%
15	\$133.90	\$133.68	\$0.22	0.16%
20	\$173.62	\$173.32	\$0.30	0.17%
25	\$213.33	\$212.96	\$0.37	0.17%
GRANDVIEW	\$0.5960 /Therm	\$0.5960 /Therm		
Dth				
5	\$61.16	\$61.16	\$0.00	0.00%
10	\$114.95	\$114.95	\$0.00	0.00%
15	\$167.51	\$167.51	\$0.00	0.00%
20	\$220.06	\$220.06	\$0.00	0.00%
25	\$269.93	\$269.93	\$0.00	0.00%

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
MAR 2022		FEB 2022 FLEX		
ANR	\$0.4020 /Therm	\$0.3523 /Therm		
Dth				
5	\$55.57	\$53.09	\$2.48	4.67%
10	\$96.39	\$91.42	\$4.97	5.44%
15	\$137.21	\$129.76	\$7.45	5.74%
20	\$178.03	\$168.09	\$9.94	5.91%
25	\$218.85	\$206.43	\$12.42	6.02%
TGAS	\$0.4020 /Therm	\$0.3523 /Therm		
Dth				
5	\$58.34	\$55.85	\$2.49	4.46%
10	\$101.93	\$96.96	\$4.97	5.13%
15	\$145.52	\$138.06	\$7.46	5.40%
20	\$189.10	\$179.16	\$9.94	5.55%
25	\$232.69	\$220.27	\$12.42	5.64%
INC	\$0.4020 /Therm	\$0.3523 /Therm		
Dth				
5	\$56.95	\$54.47	\$2.48	4.55%
10	\$99.15	\$94.18	\$4.97	5.28%
15	\$141.36	\$133.90	\$7.46	5.57%
20	\$183.56	\$173.62	\$9.94	5.73%
25	\$225.76	\$213.33	\$12.43	5.83%
GRANDVIEW	\$0.5960 /Therm	\$0.5960 /Therm		
Dth				
5	\$61.16	\$61.16	\$0.00	0.00%
10	\$114.95	\$114.95	\$0.00	0.00%
15	\$167.51	\$167.51	\$0.00	0.00%
20	\$220.06	\$220.06	\$0.00	0.00%
25	\$269.93	\$269.93	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
JAN 2022		JAN 2021 FLEX		
ANR	\$0.3508 /Therm	\$0.3199 /Therm		
Dth				
5	\$53.01	\$51.73	\$1.28	2.47%
10	\$91.27	\$88.71	\$2.56	2.89%
15	\$129.53	\$125.68	\$3.85	3.06%
20	\$167.79	\$162.66	\$5.13	3.15%
25	\$206.05	\$199.64	\$6.41	3.21%
TGAS	\$0.3508 /Therm	\$0.3199 /Therm		
Dth				
5	\$55.78	\$54.50	\$1.28	2.35%
10	\$96.81	\$94.25	\$2.56	2.72%
15	\$137.84	\$133.99	\$3.85	2.87%
20	\$178.86	\$173.74	\$5.12	2.95%
25	\$219.89	\$213.49	\$6.40	3.00%
INC	\$0.3508 /Therm	\$0.3199 /Therm		
Dth				
5	\$54.39	\$53.11	\$1.28	2.41%
10	\$94.03	\$91.47	\$2.56	2.80%
15	\$133.68	\$129.83	\$3.85	2.97%
20	\$173.32	\$168.19	\$5.13	3.05%
25	\$212.96	\$206.55	\$6.41	3.10%
GRANDVIEW	\$0.5960 /Therm			
Dth				
5	\$61.16			
10	\$114.95			
15	\$167.51			
20	\$220.06			
25	\$269.93			
		No Prior Year GCA Factor for Grandview		

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
FEB 2022		FEB 2021 FLEX		
ANR	\$0.3523 /Therm	\$0.3353 /Therm		
Dth				
5	\$53.09	\$52.50	\$0.59	1.12%
10	\$91.42	\$90.25	\$1.17	1.30%
15	\$129.76	\$127.99	\$1.77	1.38%
20	\$168.09	\$165.74	\$2.35	1.42%
25	\$206.43	\$203.49	\$2.94	1.44%
TGAS	\$0.3523 /Therm	\$0.3353 /Therm		
Dth				
5	\$55.85	\$55.27	\$0.58	1.05%
10	\$96.96	\$95.79	\$1.17	1.22%
15	\$138.06	\$136.30	\$1.76	1.29%
20	\$179.16	\$176.82	\$2.34	1.32%
25	\$220.27	\$217.34	\$2.93	1.35%
INC	\$0.3523 /Therm	\$0.3353 /Therm		
Dth				
5	\$54.47	\$53.88	\$0.59	1.10%
10	\$94.18	\$93.01	\$1.17	1.26%
15	\$133.90	\$132.14	\$1.76	1.33%
20	\$173.62	\$171.27	\$2.35	1.37%
25	\$213.33	\$210.40	\$2.93	1.39%
GRANDVIEW	\$0.5960 /Therm			
Dth				
5	\$61.16			
10	\$114.95			
15	\$167.51			
20	\$220.06			
25	\$269.93			
		No Prior Year GCA Factor for Grandview		

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
MAR 2022		MAR 2021 FLEX		
ANR	\$0.4020 /Therm	\$0.3718 /Therm		
Dth				
5	\$55.57	\$54.31	\$1.26	2.32%
10	\$96.39	\$93.87	\$2.52	2.68%
15	\$137.21	\$133.43	\$3.78	2.83%
20	\$178.03	\$172.99	\$5.04	2.91%
25	\$218.85	\$212.55	\$6.30	2.96%
TGAS	\$0.4020 /Therm	\$0.3718 /Therm		
Dth				
5	\$58.34	\$57.08	\$1.26	2.21%
10	\$101.93	\$99.41	\$2.52	2.53%
15	\$145.52	\$141.73	\$3.79	2.67%
20	\$189.10	\$184.06	\$5.04	2.74%
25	\$232.69	\$226.39	\$6.30	2.78%
INC	\$0.4020 /Therm	\$0.3718 /Therm		
Dth				
5	\$56.95	\$55.69	\$1.26	2.26%
10	\$99.15	\$96.63	\$2.52	2.61%
15	\$141.36	\$137.57	\$3.79	2.75%
20	\$183.56	\$178.51	\$5.05	2.83%
25	\$225.76	\$219.45	\$6.31	2.88%
GRANDVIEW	\$0.5960 /Therm			
Dth				
5	\$61.16			
10	\$114.95			
15	\$167.51			
20	\$220.06			
25	\$269.93			
		No Prior Year GCA Factor for Grandview		

SCHEDULE 1
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
GAS COST ADJUSTMENT FOR THE MONTHS OF JANUARY, FEBRUARY, AND MARCH 2022
FOR CONSUMPTION

Cause No. 44147 GCA-36

Ln No.	A JAN 2022	B FEB 2022	C MAR 2022	D TOTAL
Estimated Cost of Gas to be Recovered				
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 16)	\$382,714	\$366,013	\$382,714	\$1,131,441
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 16)	\$2,544,812	\$2,279,667	\$1,614,311	\$6,438,790
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$2,927,526	\$2,645,680	\$1,997,025	\$7,570,231
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$2,927,526	\$2,645,680	\$1,997,025	\$7,570,231
<hr/> Estimated Sales Volume				
8 Total Estimated Sales in DTH (Sch 2)	816,431	734,727	488,244	2,039,402
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	816,431	734,727	488,244	2,039,402
11 Percent of Total Sales	40.03%	36.03%	23.94%	100.00%
12 Gas Cost Variance (Sch 12B, Ln 16 * Ln 11)	-\$48,915	-\$44,027	-\$29,254	-\$122,196
13 Excess Return Reduction	0	0	0	0
14 Total Variance	-\$48,915	-\$44,027	-\$29,254	-\$122,196
15 Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11)	\$58,782	\$52,909	\$35,155	\$146,846
16 Net Gas Costs (From Ln 7)	\$2,927,526	\$2,645,680	\$1,997,025	\$7,570,231
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$2,819,829	\$2,548,744	\$1,932,616	\$7,301,189
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$3.454	\$3.469	\$3.958	
19 Gas Cost Adjustment Charge with URT (Ln 18 / .9846)	\$3.508	\$3.523	\$4.020	

SCHEDULE 1G - GRANDVIEW
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
GAS COST ADJUSTMENT FOR THE MONTHS OF JANUARY, FEBRUARY, AND MARCH 2022
FOR CONSUMPTION

Cause No. 44147 GCA-36

Ln No.	A JAN 2022	B FEB 2022	C MAR 2022	D TOTAL
Estimated Cost of Gas to be Recovered				
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 17)	\$0	\$0	\$0	\$0
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 17)	\$23,057	\$20,275	\$13,890	\$57,222
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$23,057	\$20,275	\$13,890	\$57,222
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$23,057	\$20,275	\$13,890	\$57,222
<hr/> Estimated Sales Volume				
8 Total Estimated Sales in DTH (Sch 2)	3,929	3,455	2,367	9,751
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	3,929	3,455	2,367	9,751
11 Percent of Total Sales	40.29%	35.43%	24.28%	100.00%
12 Gas Cost Variance (Sch 12B, Ln 16 * Ln 11)	\$0	\$0	\$0	0
13 Excess Return Reduction	0	0	0	0
14 Total Variance	\$0	\$0	\$0	\$0
15 Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11)	\$0	\$0	\$0	\$0
16 Net Gas Costs (From Ln 7)	\$23,057	\$20,275	\$13,890	\$57,222
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$23,057	\$20,275	\$13,890	\$57,222
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$5.868	\$5.868	\$5.868	
19 Gas Cost Adjustment Charge with URT (Ln 18 / .9846)	\$5.960	\$5.960	\$5.960	

SCHEDULE 3

**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
PURCHASED GAS COST - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2022
OVG ANR/TGAS/INC AND MGT-GRANDVIEW**

Line No.	A Month and Source	B Dth Purchases		C Commodity	D Supplier Rates		E Commodity	F Demand	G Estimated Cost Commodity	H Total
		Demand			Demand					
JAN 2022										
1	ANR FSS	10,246		332,353		\$4.1125	\$2.7020	\$42,137	\$898,018	
2	ANR ST-CG									
3	ANR SA-ST	10,175				\$8.4203	\$2.8663	\$85,677	\$293,222	
4	ANR SA-CG	4,070		102,300		\$15.1604		\$61,703		
5	ANR NNS	3,000				\$6.8750		\$20,625		
6	ANR GATHERING	0				\$0.0000		\$0		
7	Totals	<u>27,491</u>		<u>434,653</u>				<u>\$210,142</u>	<u>\$1,191,240</u>	\$1,401,382
8	TXG SGT-3N			37,200			\$3.9208		\$145,854	
9	TXG SGT-3U			42,257			\$3.8410		\$162,309	
10	TXG NNS-4N	411,866		124,000		\$0.4190	\$3.3954	\$172,572	\$421,030	
11	TXG NNS-4U			86,583			\$3.1448		\$272,286	
12	Totals	<u>411,866</u>		<u>290,040</u>				<u>\$172,572</u>	<u>1,001,479</u>	\$1,174,051
13	TXG- INC SGT-3N			49,600			\$3.8355		\$190,241	
14	TXG- INC SGT-3U			42,138			\$3.8410		\$161,852	
15	Totals			<u>91,738</u>				<u>\$0</u>	<u>\$352,093</u>	\$352,093
16	Grand Totals	<u>439,357</u>		<u>816,431</u>				<u>\$382,714</u>	<u>\$2,544,812</u>	\$2,927,526
17	MGT-GRANDVIEW	<u>0</u>		<u>3,929</u>		0	5.8683	<u>\$0</u>	<u>\$23,057</u>	\$23,057

SCHEDULE 3

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

PURCHASED GAS COST - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2022

Line No.	A Month and Source	B Dth Purchases		C Commodity		D Supplier Rates		E Commodity	F Demand	G Estimated Cost Commodity	H Total
		Demand			Commodity	Demand	Commodity				
FEB 2022											
1	ANR FSS	10,246		\$4.1125	\$2.7020	\$42,137	\$861,600				
2	ANR ST-CG		318,875								
3	ANR SA-ST	10,175		\$8.4203		\$85,677					
4	ANR SA-CG	4,070	91,000	\$15.1604	\$2.7614	\$61,703	\$251,287				
5	ANR NNS	3,000		\$6.8750		\$20,625					
6	ANR GATHERING	0		\$0.0000		\$0					
7	Totals	27,491	409,875			\$210,142	\$1,112,887				\$1,323,029
8	TXG SGT-3N		39,200		\$3.9714		\$155,679				
9	TXG SGT-3U		24,346		\$3.9539		\$96,262				
10	TXG NNS-4N	372,008	112,000	\$0.4190	\$3.3582	\$155,871	\$376,118				
11	TXG NNS-4U		61,906		\$3.2577		\$201,671				
12	Totals	372,008	237,452			\$155,871	\$829,730				\$985,601
13	TXG- INC SGT-3N		44,800		\$3.7637		\$168,614				
14	TXG- INC SGT-3U		42,600		\$3.9539		\$168,436				
15	Totals		87,400				\$337,050				\$337,050
16	Grand Totals	399,499	734,727			\$366,013	\$2,279,667				\$2,645,680
17	MGT-GRANDVIEW	0	3,455	0	5.8683	\$0	\$20,275				\$20,275

SCHEDULE 3

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

PURCHASED GAS COST - ESTIMATED FOR PERIODS JANUARY, FEBRUARY, AND MARCH 2022

Line No.	A Month and Source	B		C Dth Purchases Commodity	D		E Supplier Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
		Demand	Purchases		Demand	Supplier Rates				
MAR 2022										
1	ANR FSS	10,246			\$4.1125			\$42,137		
2	ANR ST-CG		171,217			\$2.7020			\$462,629	
3	ANR SA-ST	10,175			\$8.4203			\$85,677		
4	ANR SA-CG	4,070	80,600		\$15.1604	\$3.1564		\$61,703	\$254,406	
5	ANR NNS	3,000			\$6.8750			\$20,625		
6	ANR GATHERING	0			\$0.0000			\$0		
7	Totals	27,491	251,817					\$210,142	\$717,035	\$927,177
8	TXG SGT-3N		24,800			\$4.0805			\$101,196	
9	TXG SGT-3U		9,569			\$4.3185			\$41,324	
10	TXG NNS-4N	411,866	77,500		\$0.4190	\$3.4304		\$172,572	\$265,856	
11	TXG NNS-4U		64,519			\$3.6223			\$233,707	
12	Totals	411,866	176,388					\$172,572	\$642,083	\$814,655
13	TXG- INC SGT-3N		37,200			\$4.2085			\$156,556	
14	TXG- INC SGT-3U		22,839			\$4.3187			\$98,637	
15	Totals		60,039						\$255,193	\$255,193
16	Grand Totals	439,357	488,245					\$382,714	\$1,614,311	\$1,997,025
17	MGT-GRANDVIEW	0	2,367		0	5.8683		\$0	\$13,890	\$13,890

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF PIPELINE DEMAND COSTS AND SUPPLY AREA GAS COSTS

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SUPPLY AREA TO CITY GATE (SA CG) GAS COSTS (Commodity)

ANR

Line No.		JAN 2022	FEB 2022	MAR 2022
Southwest				
1	Estimated Dth -Southwest - Groups 1 & 2 - ETS/FTS	102,300	91,000	80,600
2	Transportation charge per Dth	\$0.0262	\$0.0262	\$0.0262
3	Gas Costs FOB Receipt Point-Sch 3B	\$2.8401	\$2.7352	\$3.1302
4	Total Costs per Dth	<u>\$2.8663</u>	<u>\$2.7614</u>	<u>\$3.1564</u>
5	Total Costs-Southwest	<u>\$293,222</u>	<u>\$251,287</u>	<u>\$254,406</u>
Southeast				
6	Estimated Dth - Southeast - Groups 1 & 2 - ETS/FTS	0	0	0
7	Transportation charge per Dth	\$0.0188	\$0.0188	\$0.0188
8	Gas Costs FOB Receipt Point-Sch 3B	\$0.0000	\$0.0000	\$0.0000
9	Total Costs per Dth	<u>\$0.0188</u>	<u>\$0.0188</u>	<u>\$0.0188</u>
10	Total Costs-Southeast	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
11	Total Costs (L5 + L10) - Supply Area to City Gate (SA CG)	<u>\$293,222</u>	<u>\$251,287</u>	<u>\$254,406</u>
12	Total Dth	<u>102,300</u>	<u>91,000</u>	<u>80,600</u>
13	Average Cost per Dth - Supply Area to City Gate	<u>\$2.8663</u>	<u>\$2.7614</u>	<u>\$3.1564</u>

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JAN 2022 FEB 2022 MAR 2022

		Jan 2022	Feb 2022	Mar 2022				
		Weighted	Weighted	Weighted				
		Average	Average	Average				
17								
18	Refer to Page 2 of 2 for weighted average	3.1799	3.3158	3.8068	Apr-21	\$40,970	\$28,599	\$28,205
19	calculations	3.1713	3.3158	3.7800	May-21	61,289	42,900	42,007
20		3.1460	3.2777	3.6950	Jun-21	81,066	56,540	54,753
21		3.0484	3.1523	3.4745	Jul-21	58,913	40,784	38,612
22		2.9911	3.0793	3.3549	Aug-21	57,806	39,840	37,283
23		2.9681	3.0504	3.3137	Sep-21	57,362	39,466	36,825
24		3.0822	3.1833	3.5158	Oct-21	39,711	27,456	26,046

25 Projected Storage Gas Cost	\$397,117	\$275,585	\$263,734
26 Average Cost Per Dth	\$3.0822	\$3.1951	\$3.5597

27	Transportation Costs	\$0.7588	\$0.7588	\$0.7588
28	Gas Costs FOB Receipt Point	\$3.0822	\$3.1951	\$3.5597

30 Zone 3 SGT - Unnominated Gas Dth	42,257	24,346	9,569
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31	Transportation Costs	\$0.0626	\$0.0626	\$0.0626
32	Gas Costs FOB Receipt Point	\$3.0822	\$3.1951	\$3.5597

34 Zone 4 NNS - Unnominated Gas Dth	86,583	61,906	64,519
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SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF STORAGE GAS COSTS

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January 2022

Month	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Dec 22		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
				Estimated Index ** Price	Estimated Fixed Price				
Apr 22	95,540	50,000	145,540	3.4850	2.5970	\$332,957	\$129,850	\$462,807	\$3.1799
May 22	87,627	50,000	137,627	3.4990	2.5970	306,607	129,850	436,457	\$3.1713
Jun 22	68,450	50,000	118,450	3.5470	2.5970	242,792	129,850	372,642	\$3.1460
Jul 22	40,910	50,000	90,910	3.6000	2.5970	147,276	129,850	277,126	\$3.0484
Aug 22	31,579	50,000	81,579	3.6150	2.5970	114,158	129,850	244,008	\$2.9911
Sep 22	29,270	50,000	79,270	3.6020	2.5970	105,431	129,850	235,281	\$2.9681
Oct 22	44,041	50,000	94,041	3.6330	2.5970	160,001	129,850	289,851	\$3.0822

February 2022

Month	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Jan 24		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
				Estimated Index ** Price	Estimated Fixed Price				
Apr 22	95,540	50,000	145,540	3.6920	2.5970	\$352,734	\$129,850	\$482,584	\$3.3158
May 22	87,627	50,000	137,627	3.7260	2.5970	326,498	129,850	456,348	\$3.3158
Jun 22	68,450	50,000	118,450	3.7750	2.5970	258,399	129,850	388,249	\$3.2777
Jul 22	40,910	50,000	90,910	3.8310	2.5970	156,726	129,850	286,576	\$3.1523
Aug 22	31,579	50,000	81,579	3.8430	2.5970	121,358	129,850	251,208	\$3.0793
Sep 22	29,270	50,000	79,270	3.8250	2.5970	111,958	129,850	241,808	\$3.0504
Oct 22	44,041	50,000	94,041	3.8490	2.5970	169,514	129,850	299,364	\$3.1833

March 2022

Month	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Feb 23		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
				Estimated Index ** Price	Estimated Fixed Price				
Apr 22	95,540	50,000	145,540	4.4400	2.5970	\$424,198	\$129,850	\$554,048	\$3.8068
May 22	87,627	50,000	137,627	4.4550	2.5970	390,378	129,850	520,228	\$3.7800
Jun 22	68,450	50,000	118,450	4.4970	2.5970	307,820	129,850	437,670	\$3.6950
Jul 22	40,910	50,000	90,910	4.5470	2.5970	186,018	129,850	315,868	\$3.4745
Aug 22	31,579	50,000	81,579	4.5550	2.5970	143,842	129,850	273,692	\$3.3549
Sep 22	29,270	50,000	79,270	4.5380	2.5970	132,827	129,850	262,677	\$3.3137
Oct 22	44,041	50,000	94,041	4.5590	2.5970	200,783	129,850	330,633	\$3.5158

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA GAS COSTS

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TEXAS GAS

Line No		JAN 2022	FEB 2022	MAR 2022
	Zone 3-SGT Nominated Gas Costs			
1	Transportation charge per Dth	\$0.7588	\$0.7588	\$0.7588
2	Gas Costs FOB Receipt Point-Sch 3B	\$3.1620	\$3.2126	\$3.3217
3	Total Zone 3 SGT Nominated Costs per Dth	\$3.9208	\$3.9714	\$4.0805
	Zone 4-NNS Nominated Gas Costs			
4	Transportation charge per Dth	\$0.0626	\$0.0626	\$0.0626
5	Gas Costs FOB Receipt Point-Sch 3B	\$3.3328	\$3.2956	\$3.3678
6	Total Zone 4 NNS Nominated Costs per Dth	\$3.3954	\$3.3582	\$3.4304

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA AND STORAGE GAS COSTS

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TEXAS GAS - INC (TGT-9)					JAN 2022	FEB 2022	MAR 2022	
No.	UNNOMINATED (STORAGE) GAS COSTS							
1		April	10%					
2		May	15%					
3		June	20%					
4		July	15%					
5		August	15%					
6		Sept	15%					
7		Oct	10%					
8	Estimated Unnominated Dth of Gas to Be Used					42,138	42,600	22,839
9	To be injected during subsequent April					4,214	4,260	2,284
10	To be injected during subsequent May					6,321	6,390	3,426
11	To be injected during subsequent June					8,428	8,520	4,568
12	To be injected during subsequent July					6,321	6,390	3,426
13	To be injected during subsequent Aug					6,321	6,390	3,426
14	To be injected during subsequent Sept					6,321	6,390	3,426
15	To be injected during subsequent Oct					4,214	4,260	2,283
16	Total Dth to be Injected in Subsequent Period					42,140	42,600	22,839
17		Jan 2022	Feb 2022	Mar 2022				
		Weighted	Weighted	Weighted				
		Average	Average	Average				
18	Refer to Page 2 of 2 for weighted average	3.1799	3.3158	3.8088	Apr-21	\$13,400	\$14,125	\$8,699
19	calculations	3.1713	3.3158	3.7800	May-21	20,046	21,188	12,950
20		3.1460	3.2777	3.6950	Jun-21	26,514	27,926	16,879
21		3.0484	3.1523	3.4745	Jul-21	19,269	20,143	11,904
22		2.9911	3.0793	3.3549	Aug-21	18,907	19,677	11,494
23		2.9681	3.0504	3.3137	Sep-21	18,761	19,492	11,353
24		3.0822	3.1833	3.5158	Oct-21	12,988	13,561	8,028
**Index price is net of basis discount, plus BP fee								
25	Projected Storage Gas Cost					\$129,885	\$136,112	\$81,307
26	Average Cost Per Dth					\$3.0822	\$3.1951	\$3.5599
ZONE 3 - SGT UNNOMINATED (Storage) GAS COSTS								
27	Transportation Costs					\$0.7588	\$0.7588	\$0.7588
28	Gas Costs FOB Receipt Point					\$3.0822	\$3.1951	\$3.5599
29	Total Zone 3 SGT - Unnominated Gas Dth					\$3.8410	\$3.9539	\$4.3187
30	Zone 3 SGT - Unnominated Gas Dth					42,138	42,600	22,839
***Total Purchases During Summer Refill Period include requirements for TGT and INC storage refill and customer consumption								
ZONE 3 - SGT NOMINATED (Supply) GAS COSTS								
31	Transportation charge per Dth					\$0.7588	\$0.7588	\$0.7588
32	Gas Costs FOB Receipt Point-Sch 3B					\$3.0767	\$3.0049	\$3.4497
33	Total Costs per Dth					\$3.8355	\$3.7637	\$4.2085

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF STORAGE GAS COSTS

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January 2022

Month	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Dec 22		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
				Estimated Index ** Price	Estimated Fixed Price				
Apr 22	95,540	50,000	145,540	3.4850	2.5970	\$332,957	\$129,850	\$462,807	\$3.1799
May 22	87,627	50,000	137,627	3.4990	2.5970	306,607	129,850	436,457	\$3.1713
Jun 22	68,450	50,000	118,450	3.5470	2.5970	242,792	129,850	372,642	\$3.1460
Jul 22	40,910	50,000	90,910	3.6000	2.5970	147,276	129,850	277,126	\$3.0484
Aug 22	31,579	50,000	81,579	3.6150	2.5970	114,158	129,850	244,008	\$2.9911
Sep 22	29,270	50,000	79,270	3.6020	2.5970	105,431	129,850	235,281	\$2.9681
Oct 22	44,041	50,000	94,041	3.6330	2.5970	160,001	129,850	289,851	\$3.0822

February 2022

Month	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Jan 24		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
				Estimated Index ** Price	Estimated Fixed Price				
Apr 22	95,540	50,000	145,540	3.6920	2.5970	\$352,734	\$129,850	\$482,584	\$3.3158
May 22	87,627	50,000	137,627	3.7260	2.5970	326,498	129,850	456,348	\$3.3158
Jun 22	68,450	50,000	118,450	3.7750	2.5970	258,399	129,850	388,249	\$3.2777
Jul 22	40,910	50,000	90,910	3.8310	2.5970	156,726	129,850	286,576	\$3.1523
Aug 22	31,579	50,000	81,579	3.8430	2.5970	121,358	129,850	251,208	\$3.0793
Sep 22	29,270	50,000	79,270	3.8250	2.5970	111,958	129,850	241,808	\$3.0504
Oct 22	44,041	50,000	94,041	3.8490	2.5970	169,514	129,850	299,364	\$3.1833

March 2022

Month	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Feb 23		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
				Estimated Index ** Price	Estimated Fixed Price				
Apr 22	95,540	50,000	145,540	4.4430	2.5970	\$424,484	\$129,850	\$554,334	\$3.8088
May 22	87,627	50,000	137,627	4.4550	2.5970	390,378	129,850	520,228	\$3.7800
Jun 22	68,450	50,000	118,450	4.4970	2.5970	307,820	129,850	437,670	\$3.6950
Jul 22	40,910	50,000	90,910	4.5470	2.5970	186,018	129,850	315,868	\$3.4745
Aug 22	31,579	50,000	81,579	4.5550	2.5970	143,842	129,850	273,692	\$3.3549
Sep 22	29,270	50,000	79,270	4.5380	2.5970	132,827	129,850	262,677	\$3.3137
Oct 22	44,041	50,000	94,041	4.5590	2.5970	200,783	129,850	330,633	\$3.5158

SCHEDULE 3B
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
CALCULATIONS OF PRICING USED ON SCHEDULE 3 - OVG ANR/TGAS/INC AND MGT-GRANDVIEW

Line No	A Pipeline	B Fixed Price Purchases		C Price		D Total		E DTH	F Estimated Index Purchases		G Total	H DTH	I Total Cost	J Average Cost/DTH
		DTH		Price		Total			Est Price	Total				
JAN 2022														
1	ANR-SW	70,000		\$2.4226		\$169,582		32,300	\$3.7450	\$120,964		102,300	\$290,546	\$2.8401
2	ANR-SE	0		\$0.0000		\$0		0	\$3.9300	\$0		0	\$0	\$0.0000
3	TGAS - Z3	20,000		\$2.5747		\$51,494		17,200	\$3.8450	\$66,134		37,200	\$117,628	\$3.1620
4	TGAS - Z4	50,000		\$2.5747		\$128,735		74,000	\$3.8450	\$284,530		124,000	\$413,265	\$3.3328
5	TGAS- INC (Z3)	30,000		\$2.5747		\$77,241		19,600	\$3.8450	\$75,362		49,600	\$152,603	\$3.0767
6	Total	170,000				427,052		143,100		546,990		313,100	974,042	\$3.1110
FEB 2022														
7	ANR-SW	70,000		\$2.4226		\$169,582		21,000	\$3.7770	\$79,317		91,000	\$248,899	\$2.7352
8	ANR-SE	0		\$0.0000		\$0		0	\$3.9620	\$0		0	\$0	\$0.0000
9	TGAS - Z3	20,000		\$2.5747		\$51,494		19,200	\$3.8770	\$74,438		39,200	\$125,932	\$3.2126
10	TGAS - Z4	50,000		\$2.5747		\$128,735		62,000	\$3.8770	\$240,374		112,000	\$369,109	\$3.2956
11	TGAS- INC (Z3)	30,000		\$2.5747		\$77,241		14,800	\$3.8770	\$57,380		44,800	\$134,621	\$3.0049
12	Total	170,000				\$427,052		117,000		451,509		287,000	878,561	\$3.0612
MAR 2022														
13	ANR-SW	50,000		\$2.3696		\$118,480		30,600	\$4.3730	\$133,814		80,600	\$252,294	\$3.1302
14	ANR-SE	0		\$0.0000		\$0		0	\$4.5580	\$0		0	\$0	\$0.0000
15	TGAS - Z3	15,000		\$2.5696		\$38,544		9,800	\$4.4730	\$43,835		24,800	\$82,379	\$3.3217
16	TGAS - Z4	45,000		\$2.5696		\$115,632		32,500	\$4.4730	\$145,373		77,500	\$261,005	\$3.3678
17	TGAS- INC (Z3)	20,000		\$2.5696		\$51,392		17,200	\$4.4730	\$76,936		37,200	\$128,328	\$3.4497
18	Total	130,000				\$324,048		90,100		\$399,958		220,100	\$724,006	\$3.2894
19	Grand totals	470,000				\$1,178,152		350,200		\$1,398,457		820,200	\$2,576,609	\$3.1414
MGT - GRANDVIEW														
20	JAN 2022							3,929	\$5.8683	\$23,057		3,929	\$23,057	\$5.8683
21	FEB 2022							3,455	\$5.8683	\$20,275		3,455	\$20,275	\$5.8683
22	MAR 2022							2,367	\$5.8683	\$13,890		2,367	\$13,890	\$5.8683
23	Total	0				\$0		9,751		\$57,222		9,751	\$57,222	\$5.8683

SCHEDULE 3C
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS , INC
DETAILS OF PRICING INDEX GAS

Line No	JAN 2022	FEB 2022	MAR 2022
Southwest :			
	ANR		
1 NYMEX (Henry Hub) Closing Price	\$3.995	\$4.027	\$4.623
2 Adjustment to SW ANR basis	-0.260	-0.260	-0.260
	3.735	3.767	4.363
3 Adjustment to recognize BP arrangement	0.010	0.010	0.010
4 Updated Adjusted Index Price	<u>\$3.745</u>	<u>\$3.777</u>	<u>\$4.373</u>
Southeast :			
5 NYMEX (Henry Hub) Closing Price	\$3.995	\$4.027	\$4.623
6 Adjustment to SE ANR basis	-0.075	-0.075	-0.075
	\$3.920	\$3.952	\$4.548
7 Adjustment to recognize BP arrangement	0.010	0.010	0.010
8 Updated Adjusted Index Price	<u>\$3.930</u>	<u>\$3.962</u>	<u>\$4.558</u>
Zone 3 & Zone 4:			
	TGAS (and TGAS-INC)		
9 NYMEX (Henry Hub) Closing Price	\$3.995	\$4.027	\$4.623
10 Adjustment to to TGAS basis	-0.160	-0.160	-0.160
	3.835	3.867	4.463
11 Adjustment to recognize BP arrangement	0.010	0.010	0.010
12 Updated Adjusted Index Price	<u>\$3.845</u>	<u>\$3.877</u>	<u>\$4.473</u>
13 Henry Hub Closing Price at	Dec 22	Jan 24	Feb 23
14	\$3.976	\$4.027	\$4.623
15 To adjust +/- \$1.00 per Cause No. 44147 GCA 5	<u>0.019</u>	<u>0.000</u>	<u>0.000</u>
16 Adjusted NYMEX (Henry Hub) closing price	\$3.995	\$4.027	\$4.623
Adjusted Index Price reflected in rate per GCA Order	\$4.995	\$4.904	\$4.671