

**RATE NO. S11
RATE NO. S41
RATE NO. S91
Firm Small Volume Sales Service**

AVAILABILITY

This rate shall be available to Customers whose volume of natural gas purchased on an annual basis will be less than 100,000 Therms and who will take delivery of such natural gas in OVGC's Service Area. See Appendix E (Sheet No. 13).

RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge per meter per month: \$14.75

Deferred FIT 2022 Adjusted Distribution Charge per therm: **S11 \$ 0.413322**
S41 \$ 0.468662
S91 \$ 0.440940

Gas Cost Adjustment (GCA) – As set forth in the latest approved Appendix B (Sheet No. 10).

Normal Temperature Adjustment (NTA) – Dependent upon weather (temperature) conditions during specified billing cycles as described in the latest approved Appendix C (See Sheet No. 11).

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (See Sheet No. 12).

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first \$3.00 or less, and three (3) percent on all amounts over \$3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

COLLECTION CHARGE

A Collection Charge of \$30.00, will be made should it become necessary to send an employee or other agent to the Customer's premises to collect a past due account.

RETURNED CHECK CHARGE

A Returned Check Charge of \$21.00, plus charges, if any, levied against OVGC's bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.

RECONNECTION CHARGE

To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made which is the greater of either \$80.00 or the product of the monthly Facilities Charge multiplied by the number of billing cycle months during which service was discontinued, up to a maximum of twelve (12) billing cycle months. This charge must be paid before service is restored. If the disconnected period exceeds one (1) year, OVGC may waive the reconnection fee, provided that disconnection was not for violation of OVGC's Rules and Regulations.

TWENTY-FOUR (24) HOUR PURCHASE GAS DAY

For the purpose of this rate the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 9:00 a.m. Central Clock Time and continuing to 9:00 a.m. Central Clock Time the next day.

RULES AND REGULATIONS

This rate is subject to OVGC's General Rules and Regulations Applicable to Gas Service, to the orders of the Indiana Utility Regulatory Commission, and to the Rules, Regulations and Standards of Service for Gas Public Utilities in Indiana as prescribed by the Indiana Utility Regulatory Commission.

RATE NO. S12

RATE NO. S42

RATE NO. S92

Firm Medium Volume Sales Service

AVAILABILITY

This rate shall be available to Customers whose volume of natural gas purchased on an annual basis will be at least 100,000 Therms, but not greater than 500,000 Therms, and who will take delivery of such natural gas in OVGC's Service Area. See Appendix E (Sheet No. 13).

APPLICABILITY, ELIGIBILITY & CHARACTER OF SERVICE

This rate provides a means whereby OVGC can, within the physical limitations of its existing distribution system(s), provide firm sales service to such Customer. Customer must enter into a Service Agreement with OVGC for an initial period of not less than one (1) year. Such agreement may contain other provisions relating to said service which are not inconsistent herewith. Written notification to OVGC of Customer's intent to change to this rate and execution of the Agreement with OVGC is required no later than sixty (60) days prior to the first calendar day of the first calendar month for which service under this rate is to begin. OVGC reserves the right to waive the sixty (60) day requirement.

OVGC shall not be obligated to deliver (sell) to Customer in any one (1) hour period an aggregate amount at all points of delivery of more than one-sixteenth (1/16) of the maximum daily volume specified in the Service Agreement.

RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge per meter per month: \$ 600.00

Deferred FIT 2022 Adjusted Distribution Charge per therm:	S12	\$ 0.162601
	S42	\$ 0.162601
	S92	\$ 0.141155

Gas Cost Adjustment (GCA) – As set forth in the latest approved Appendix B (Sheet No. 10).

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (See Sheet No. 12).

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first \$3.00 or less and three (3) percent on all amounts over \$3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

COLLECTION CHARGE

A Collection Charge of \$30.00, will be made should it become necessary to send an employee or other agent to the Customer's premises to collect a past due account.

RETURNED CHECK CHARGE

A Returned Check Charge of \$21.00, plus charges, if any, levied against OVGC's bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.

RECONNECTION CHARGE

To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made which is the greater of either \$80.00 or the product of the monthly Facilities Charge multiplied by the number of billing cycle months during which service was discontinued, up to a maximum of twelve (12) billing cycle months. This charge must be paid before service is restored. If the disconnected period exceeds one (1) year, OVGC may waive the reconnection fee, provided that disconnection was not for violation of OVGC's Rules and Regulations.

TWENTY-FOUR (24) HOUR PURCHASE GAS DAY

For the purpose of this rate the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 9:00 a.m. Central Clock Time and continuing to 9:00 a.m. Central Clock Time the next day.

RULES AND REGULATIONS

Sales service hereunder shall be subject to OVGC's General Rules and Regulations Applicable to Gas Service, to the orders of the Indiana Utility Regulatory Commission, and to the Rules, Regulations and Standards of Service for Gas Public Utilities in Indiana as prescribed by the Indiana Utility Regulatory Commission.

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE

**RATE NO. S14
RATE NO. S44
RATE NO. S94
Firm Grain Drying Sales Service**

AVAILABILITY

This rate shall be available to Customers whose primary requirement for natural gas is for grain drying and who will take delivery of such natural gas in OVG's Service Area. See Appendix E (Sheet No. 13).

APPLICABILITY, ELIGIBILITY & CHARACTER OF SERVICE

This rate provides a means whereby OVG can, within the physical limitations of its existing distribution system(s), deliver natural gas for grain drying. Service provided hereunder shall be metered and billed separately from service provided under any other OVG rate.

RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge as set forth below.

Deferred FIT 2022 Adjusted Distribution Charge per therm:	S14 \$ 0.339875
	S44 \$ 0.339875
	S94 \$ 0.157480

Gas Cost Adjustment (GCA) – As set forth in the latest approved Appendix B (Sheet No. 10).

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (See Sheet No. 12).

FACILITIES CHARGE

Meter size 1400 scfh or less:	\$525.00 per meter billed annually (September billing cycle).
Meter size greater than 1400 scfh:	\$915.00 per meter billed annually (September billing cycle).

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first \$3.00 or less, and three (3) percent on all amounts over \$3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVG after the due date will be subject to the Late Payment Charge.

COLLECTION CHARGE

A Collection Charge of \$30.00, will be made should it become necessary to send an employee or other agent to the Customer's premises to collect a past due account.

RETURNED CHECK CHARGE

A Returned Check Charge of \$21.00, plus charges, if any, levied against OVGC's bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.

RECONNECTION CHARGE

To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made in the amount of \$80.00. However, Customers receiving service under this rate shall be allowed one (1) disconnection and reconnection of service per calendar year without the payment of any Reconnection Charge.

TWENTY-FOUR (24) HOUR PURCHASE GAS DAY

For the purpose of this rate the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 9:00 a.m. Central Clock Time and continuing to 9:00 a.m. Central Clock Time the next day.

RULES AND REGULATIONS

Sales service hereunder shall be subject to OVGC's General Rules and Regulations Applicable to Gas Service, to the orders of the Indiana Utility Regulatory Commission, and to the Rules, Regulations and Standards of Service for Gas Public Utilities in Indiana as prescribed by the Indiana Utility Regulatory Commission.

RATE NO. T15

RATE NO. T45

RATE NO. T95

Large Volume Transportation Service

AVAILABILITY

This rate shall be available to any "Off-System End-Users" (Customer) whose annual requirements for natural gas are anticipated to be greater than 500,000 Therms; who has executed a Transportation Services Agreement; and who will take delivery of such natural gas in OVGC's Service Area. See Appendix E (Sheet No. 13).

APPLICABILITY

This rate provides a means whereby OVGC, within the physical limitations of its existing distribution systems can, under specific contract (OVGC's Transportation Services Agreement), provide a service for the transportation of Customer-owned natural gas to Customers who will accept delivery of such natural gas in OVGC's Service Area. See Appendix E (Sheet No. 13). Service provided hereunder shall be metered and billed separately from service provided under any other OVGC rate.

"OFF-SYSTEM END-USER" DEFINED

As used in this rate an "Off-System End-User" is a Customer for whom OVGC has no contractual obligation to provide natural gas from its OVGC system supply and for whose natural gas needs and requirements OVGC is not contractually committed to pay interstate pipeline charges of any kind (e.g., demand, capacity, reservation, commodity, etc.).

ELIGIBILITY

A Customer whose need for service is consistent with the availability paragraph of this rate, and who meets the eligibility requirements set forth below, shall be eligible to receive service under this rate. Service hereunder is intended for any Customer which, after arranging for a supply of natural gas from or through a third party, desires OVGC to provide transportation of said natural gas between two mutually agreeable points on an existing OVGC gas distribution system, and who:

- a. Has met all applicable regulatory requirements and has the means (including but not limited to third party arrangements) for delivering natural gas (of specified quality, quantity, pressure, etc.) to the agreed upon OVGC receipt point(s).
- b. Has the means (including but not limited to third party arrangements) for receiving and accepting said natural gas at the agreed upon OVGC delivery point(s).
- c. Has entered into a Transportation Services Agreement with OVGC for an initial period of not less than one (1) year. After the one (1) year period the agreement can be terminated by either party after providing ninety (90) days notice to the other party. Such agreement may contain other provisions relating to said service which are not inconsistent herewith. Written notification to OVGC of Customer's intent to change from a sales rate to this rate and execution of the Agreement with OVGC is required no later than sixty (60) days prior to the first calendar day of the first calendar month for which service under this rate is to begin. OVGC reserves the right to waive the sixty (60) day requirement.

- d. Has provided OVGC with sufficient documentation and other information to permit prior verification and acceptance of the means and arrangements cited in "a." and "b." above. This documentation will include both transportation arrangements and source of natural gas supply. OVGC may require reasonable assurances from the Customer that the natural gas supply will physically flow to OVGC's receipt point on a timely and uninterrupted basis.
- e. Agrees to provide OVGC with written Daily Nominations in a format acceptable to OVGC. All Daily Nominations are due in OVGC's gas supply department by the 25th day of each calendar month for the upcoming month's quantities (in Therms) and shall be detailed by calendar day. All written changes to the Daily Nominations, when received in OVGC's gas supply department by 12:00 p.m. Eastern time on a scheduled OVGC workday, will become effective the next twenty-four (24) hour purchase gas day, or such later twenty-four (24) hour purchase gas day as specified by the Customer. If not otherwise indicated, all written changes to a customer's Daily Nominations shall be applicable to the remaining calendar days of the applicable month. Only written Daily Nominations properly received by the OVGC gas supply department will be recognized when determining daily balancing, etc. For the purpose of this rate, electronic (e-mail) or facsimile transmissions to OVGC's gas supply department will be deemed a written notice. Only allocated volumes shown on the applicable interstate pipeline's Electronic Bulletin Board will be recognized when billing any end-user and determining applicable Daily Balancing and Cashout of Monthly Imbalance charges.
- f. Agrees that it is the responsibility of the Customer and its agent to ensure that the correct quantities of natural gas are properly nominated to the applicable receipt and delivery points utilized by OVGC. OVGC assumes no responsibility or liability for the accuracy of nominations by Customers receiving service under this rate.
- g. Pays all existing arrearages for utility services prior to entering into a Transportation Service Agreement with OVGC.

CURTAILMENT

OVGC will have the right to curtail or discontinue acceptance, transportation or redelivery of natural gas under this rate when:

- a. After notification by OVGC to not exceed its Daily Nomination, Customer exceeds its Daily Nomination;
- b. The interstate pipeline's Electronic Bulletin Board (EBB) reports Customer's supply quantity is less than as nominated to OVGC;
- c. Accident, breakage or other causes of disruption of natural gas delivery into the interstate pipeline system occur which preclude the delivery of Customer's natural gas supply to OVGC; or,
- d. Accident, breakage or other causes of disruption of natural gas delivery to Customer on OVGC's distribution system is beyond OVGC's control.

OVGC will attempt to verify the EBB information with the interstate pipeline prior to invoking a curtailment at Customer's meter. OVGC's usage of EBB information shall be deemed reasonable by the parties hereto, and OVGC will not be liable for the accuracy of the information obtained from the EBB. Company will attempt to provide a minimum one (1) hour notice, either verbal, or written, of its intent to curtail or discontinue acceptance, transportation, or redelivery of natural gas.

Any natural gas that flows into OVGC's city gate station for Customer shall be redelivered to Customer. Gas usage by Customer during a curtailment period in excess of the quantity allowed shall be considered Unauthorized Use and shall be subject to the Unauthorized Use Charge.

RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge per meter per month: \$1,400.00

Deferred FIT 2022 Adjusted Distribution Charge per therm:	T15	\$ 0.035911
	T45	\$ 0.063240
	T95	\$ 0.049975

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (See Sheet No. 12).

FUEL LOSS CHARGE

OVGC shall retain 1% of the received transport gas to account for fuel loss within the OVGC Distribution System. OVGC will not charge any "Off-System End-User" the Distribution Charge on such retained gas.

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first \$3.00 or less, and three (3) percent on all amounts over \$3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

COLLECTION CHARGE

A Collection Charge of \$30.00, will be made should it become necessary to send an employee or other agent to the Customer's premises to collect a past due account.

RETURNED CHECK CHARGE

A Returned Check Charge of \$21.00, plus charges, if any, levied against OVGC's bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.

RECONNECTION CHARGE

To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made which is the greater of either \$80.00 or the product of the monthly Facilities Charge multiplied by the number of billing cycle months during which service was discontinued, up to a maximum twelve (12) billing cycle months. This charge must be paid before service is restored. If the disconnected period exceeds one (1) year, OVGC may waive the reconnection fee, provided that disconnection was not for violation of OVGC's Rules and Regulations.

UNAUTHORIZED USE CHARGE

If Customer fails to completely curtail its use of natural gas within one (1) hour of OVGC's verbal or written notice, Customer shall be billed and agrees to pay a penalty of \$3.00 per therm for all gas consumed during the curtailment period. Said penalty shall be in addition to all other applicable charges, including, but not limited to any interstate pipeline penalties.

OVGC shall have the right, without obligation, to waive the penalty for any unauthorized use if OVGC's other Customers or its pipeline operations were not adversely affected by such use.

OVERRUN SERVICE AND DAILY BALANCING CHARGES

a. Unauthorized Overrun

- (1) If Customer has been informed by OVGC to stay within their Daily Nomination (plus allowable tolerance), and then uses a quantity of natural gas which is greater than their Daily Nomination (plus allowable tolerance) without prior written or verbal approval of OVGC, the excess shall constitute an Unauthorized Overrun and the Customer shall pay OVGC a penalty of \$3.00 per Therm for all natural gas used in excess of the Daily Nomination (plus allowable tolerance) for the applicable twenty-four (24) hour purchase gas day. The penalty shall be in addition to all other applicable charges.
- (2) The payment of a penalty for unauthorized overrun shall not, under any circumstances, be considered as giving the Customer the right to take unauthorized overruns. Further, such payment shall not be considered a substitute for any other remedies available to OVGC or any of OVGC's other customers for failure to respect their obligation to adhere to the provisions of the Transportation Services Agreement.
- (3) OVGC shall have the right, without obligation, to waive the penalty for any unauthorized overrun provided OVGC's other customers or its pipeline operations were not adversely affected.
- (4) OVGC shall waive any penalty for an unauthorized overrun when such overrun occurred under circumstances beyond the control of the Customer due to emergency conditions on OVGC's facilities; or when such overrun is due to accident or breakage of pipelines, machinery, or equipment of the Customer. However, the Customer shall promptly take such action, as may be necessary and practical, to repair or remedy the situation and furnish OVGC with satisfactory evidence that such accident or breakage was not due to negligence.

b. Authorized Overrun

- (1) Each twenty-four (24) hour purchase gas day, OVGC allows Customer an allowable tolerance on their Daily Nomination, without additional charge.
- (2) If the difference between Customer's actual take for a twenty-four (24) hour purchase gas day, and their Daily Nomination as on file with the OVGC gas supply department for the applicable twenty-four (24) hour purchase gas day, is not within the allowable tolerance, those quantities beyond the allowable tolerance will be subject to a Daily Balancing Charge.

c. **Allowable Tolerance**

The allowable tolerance per each twenty-four (24) hour purchase gas day, shall be ten (10) percent of the applicable Daily Nomination on file with OVGC.

d. **Daily Balancing Charge**

Quantities of natural gas used that are not within the allowable tolerance of Customer's Daily Nomination, shall be subject to a Daily Balancing Charge of \$0.025 per Therm. The Daily Balancing Charge will apply to quantities both above and below the allowable tolerance. The Daily Balancing Charge shall be determined on a daily basis and there will be no netting of individual daily balancing charges.

CASHOUT OF MONTHLY IMBALANCE

Customer shall be subject to net aggregate monthly imbalance cash out. At the end of each billing month, OVGC will determine the imbalance by comparing the net receipts at OVGC's city gate station from the applicable interstate pipeline to actual deliveries through OVGC's meter(s) located at Customer's location. The net aggregate imbalance percentage for each Customer will be determined by dividing the actual net imbalance by the net quantity delivered to the Customer during the billing cycle month.

If Customer has a net aggregate monthly imbalance such that the total quantity of gas received by OVGC during the billing month is LESS than the total quantity of gas delivered by OVGC to the Customer, OVGC shall bill the Customer for the net aggregate monthly imbalance according to the following table:

Net Aggregate Monthly Imbalance Percentage	Percentage of OVGC's Highest City Gate Station Price for the Month
0% - 5%	100%
6% - 10%	110%
11% - 15%	120%
16% - 20%	130%
21% & up	140%

If Customer has a net aggregate monthly imbalance such that the total quantity of gas received by OVGC during the month is GREATER than the total quantity of gas delivered by OVGC to the Customer, OVGC shall credit the Customer for the net aggregate monthly imbalance according to the following table:

Net Aggregate Monthly Imbalance Percentage	Percentage of OVGC's Lowest City Gate Station Price for the Month
0% - 5%	100%
6% - 10%	90%
11% - 15%	80%
16% - 20%	70%
21% & up	60%

If the credit is greater than the total monthly billing, it shall be applied to subsequent billing cycles until such time as the entire credit has been appropriately applied. OVGC will not refund any monies to the Customer unless the credit exceeds the expected combined billings for the next two billing cycles.

TWENTY-FOUR (24) HOUR PURCHASE GAS DAY

For the purpose of this rate the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 9:00 a.m. Central Clock Time and continuing to 9:00 a.m. Central Clock Time the next day.

RULES AND REGULATIONS

Transportation service hereunder shall, where applicable, be subject to OVGC's General Rules and Regulations Applicable to Gas Service, to the orders of the Indiana Utility Regulatory Commission, and to the Rules, Regulations and Standards of Service for Gas Public Utilities in Indiana as prescribed by the Indiana Utility Regulatory Commission.

RATE NO. T16
RATE NO. T46
RATE NO. T96

Medium Volume Transportation Service

AVAILABILITY

This rate shall be available to any "Off-System End-Users" (Customer) whose annual requirements for natural gas will be at least 100,000 Therms, but not greater than 500,000 Therms; who has executed a Transportation Services Agreement; and who will take delivery of such natural gas in OVGC's Service Area. See Appendix E (Sheet No. 13).

APPLICABILITY

This rate provides a means whereby OVGC, within the physical limitations of its existing distribution systems can, under specific contract (OVGC's Transportation Services Agreement), provide a service for the transportation of Customer-owned natural gas to Customers who will accept delivery of such natural gas in OVGC's Service Area. See Appendix E (Sheet No. 13). Service provided hereunder shall be metered and billed separately from service provided under any other OVGC rate.

"OFF-SYSTEM END-USER" DEFINED

As used in this rate an "Off-System End-User" is a Customer for whom OVGC has no contractual obligation to provide natural gas from its OVGC system supply and for whose natural gas needs and requirements OVGC is not contractually committed to pay interstate pipeline charges of any kind (e.g., demand, capacity, reservation, commodity, etc.).

ELIGIBILITY

A Customer whose need for service is consistent with the availability paragraph of this rate, and who meets the eligibility requirements set forth below, shall be eligible to receive service under this rate. Service hereunder is intended for any Customer which, after arranging for a supply of natural gas from or through a third party, desires OVGC to provide transportation of said natural gas between two mutually agreeable points on an existing OVGC gas distribution system, and who:

- a. Has met all applicable regulatory requirements and has the means (including but not limited to third party arrangements) for delivering natural gas (of specified quality, quantity, pressure, etc.) to the agreed upon OVGC receipt point(s).
- b. Has the means (including but not limited to third party arrangements) for receiving and accepting said natural gas at the agreed upon OVGC delivery point(s).
- c. Has entered into a Transportation Services Agreement with OVGC for an initial period of not less than one (1) year. After the one (1) year period the agreement can be terminated by either party after providing ninety (90) days notice to the other party. Such agreement may contain other provisions relating to said service which are not inconsistent herewith. Written notification to OVGC of Customer's intent to change from a sales rate to this rate and execution of the Agreement with OVGC is required no later than sixty (60) days prior to the first calendar day of the first calendar month for which service under this rate is to begin. OVGC reserves the right to waive the sixty (60) day requirement.

- d. Has provided OVGC with sufficient documentation and other information to permit prior verification and acceptance of the means and arrangements cited in "a." and "b." above. This documentation will include both transportation arrangements and source of natural gas supply. OVGC may require reasonable assurances from the Customer that the natural gas supply will physically flow to OVGC's receipt point on a timely and uninterrupted basis.
- e. Agrees to provide OVGC with written Daily Nominations in a format acceptable to OVGC. All Daily Nominations are due in OVGC's gas supply department by the 25th day of each calendar month for the upcoming month's quantities (in Therms), and shall be detailed by calendar day. All written changes to the Daily Nominations, when received in OVGC's gas supply department by 12:00 p.m. Eastern time on a scheduled OVGC workday, will become effective the next twenty-four (24) hour purchase gas day, or such later twenty-four (24) hour purchase gas day as specified by the Customer. If not otherwise indicated, all written changes to a customer's Daily Nominations shall be applicable to the remaining calendar days of the applicable month. Only written Daily Nominations properly received by the OVGC gas supply department will be recognized when determining daily balancing, etc. For the purpose of this rate, electronic (e-mail) or facsimile transmissions to OVGC's gas supply department will be deemed a written notice. Only allocated volumes shown on the applicable interstate pipeline's Electronic Bulletin Board will be recognized when billing any end-user and determining applicable Daily Balancing and Cashout of Monthly Imbalance charges.
- f. Agrees that it is the responsibility of the Customer and its agent to ensure that the correct quantities of natural gas are properly nominated to the applicable receipt and delivery points utilized by OVGC. OVGC assumes no responsibility or liability for the accuracy of nominations by Customers receiving service under this rate.
- g. Pays all existing arrearages for utility services prior to entering into a Transportation Service Agreement with OVGC.

CURTAILMENT

OVGC will have the right to curtail or discontinue acceptance, transportation or redelivery of natural gas under this rate when:

- a. After notification by OVGC to not exceed its Daily Nomination, Customer exceeds its Daily Nomination;
- b. The interstate pipeline's Electronic Bulletin Board (EBB) reports Customer's supply quantity is less than as nominated to OVGC;
- c. Accident, breakage or other causes of disruption of natural gas delivery into the interstate pipeline system occur which preclude the delivery of OVGC's natural gas supply to Company; or,
- d. Accident, breakage or other causes of disruption of natural gas delivery to Customer on OVGC's distribution system is beyond OVGC's control.

OVGC will attempt to verify the EBB information with the interstate pipeline prior to invoking a curtailment at Customer's meter. Company's usage of EBB information shall be deemed reasonable by the parties hereto, and OVGC will not be liable for the accuracy of the information obtained from the EBB. OVGC will attempt to provide a minimum one (1) hour notice, either verbal, or written, of its intent to curtail or discontinue acceptance, transportation, or redelivery of natural gas.

Any natural gas that flows into OVGC's city gate station for Customer shall be redelivered to Customer. Gas usage by Customer during a curtailment period in excess of the quantity allowed shall be considered Unauthorized Use and shall be subject to the Unauthorized Use Charge.

RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge per meter per month: \$600.00

Deferred FIT 2022 Adjusted Distribution Charge per therm:

T16	\$ 0.162601
T46	\$ 0.162601
T96	\$ 0.141155

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (See Sheet No. 12).

FUEL LOSS CHARGE

OVGC shall retain 1% of the received transport gas to account for fuel loss within the OVGC Distribution System. OVGC will not charge any "Off-System End-User" the Distribution Charge on such retained gas.

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first \$3.00 or less, and three (3) percent on all amounts over \$3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

COLLECTION CHARGE

A Collection Charge of \$30.00, will be made should it become necessary to send an employee or other agent to the Customer's premises to collect a past due account.

RETURNED CHECK CHARGE

A Returned Check Charge of \$21.00, plus charges, if any, levied against OVGC's bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.

RECONNECTION CHARGE

To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made which is the greater of either \$80.00 or the product of the monthly Facilities Charge multiplied by the number of billing cycle months during which service was discontinued, up to a maximum twelve (12) billing cycle months. This charge must be paid before service is restored. If the disconnected period exceeds one (1) year, OVGC may waive the reconnection fee, provided that disconnection was not for violation of OVGC's Rules and Regulations.

UNAUTHORIZED USE CHARGE

If Customer fails to completely curtail its use of natural gas within one (1) hour of OVGC's verbal or written notice, Customer shall be billed and agrees to pay a penalty of \$3.00 per therm for all gas consumed during the curtailment period. Said penalty shall be in addition to all other applicable charges, including, but not limited to any interstate pipeline penalties.

OVGC shall have the right, without obligation, to waive the penalty for any unauthorized use if OVGC's other Customers or its pipeline operations were not adversely affected by such use.

OVERRUN SERVICE AND DAILY BALANCING CHARGES

a. Unauthorized Overrun

- (1) If Customer has been informed by OVGC to stay within their Daily Nomination (plus allowable tolerance), and then uses a quantity of natural gas which is greater than their Daily Nomination (plus allowable tolerance) without prior written or verbal approval of OVGC, the excess shall constitute an Unauthorized Overrun and the Customer shall pay OVGC a penalty of \$3.00 per Therm for all natural gas used in excess of the Daily Nomination (plus allowable tolerance) for the applicable twenty-four (24) hour purchase gas day. The penalty shall be in addition to all other applicable charges.
- (2) The payment of a penalty for unauthorized overrun shall not, under any circumstances, be considered as giving the Customer the right to take unauthorized overruns. Further, such payment shall not be considered a substitute for any other remedies available to OVGC or any of OVGC's other customers for failure to respect their obligation to adhere to the provisions of the Transportation Services Agreement.
- (3) OVGC shall have the right, without obligation, to waive the penalty for any unauthorized overrun provided OVGC's other customers or its pipeline operations were not adversely affected.
- (4) OVGC shall waive any penalty for an unauthorized overrun when such overrun occurred under circumstances beyond the control of the Customer due to emergency conditions on OVGC's facilities; or when such overrun is due to accident or breakage of pipelines, machinery, or equipment of the Customer. However, the Customer shall promptly take such action, as may be necessary and practical, to repair or remedy the situation and furnish OVGC with satisfactory evidence that such accident or breakage was not due to negligence.

b. Authorized Overrun

- (1) Each twenty-four (24) hour purchase gas day, OVGC allows Customer an allowable tolerance on their Daily Nomination, without additional charge.
- (2) If the difference between Customer's actual take for a twenty-four (24) hour purchase gas day, and their Daily Nomination as on file with the OVGC gas supply department for the applicable twenty-four (24) hour purchase gas day, is not within the allowable tolerance, those quantities beyond the allowable tolerance will be subject to a Daily Balancing Charge.

c. **Allowable Tolerance**

The allowable tolerance per each twenty-four (24) hour purchase gas day shall be ten (10) percent of the applicable Daily Nomination on file with OVGC.

d. **Daily Balancing Charge**

Quantities of natural gas used that are not within the allowable tolerance of Customer's Daily Nomination, shall be subject to a Daily Balancing Charge of \$0.025 per Therm. The Daily Balancing Charge will apply to quantities both above and below the allowable tolerance. The Daily Balancing Charge shall be determined on a daily basis and there will be no netting of individual daily balancing charges.

CASHOUT OF MONTHLY IMBALANCE

Customer shall be subject to net aggregate monthly imbalance cashout. At the end of each billing month, OVGC will determine the imbalance by comparing the net receipts at OVGC's city gate station from the applicable interstate pipeline to actual deliveries through OVGC's meter(s) located at Customer's location. The net aggregate imbalance percentage for each Customer will be determined by dividing the actual net imbalance by the net quantity delivered to the Customer during the billing cycle month.

If Customer has a net aggregate monthly imbalance such that the total quantity of gas received by OVGC during the billing month is LESS than the total quantity of gas delivered by OVGC to the Customer, OVGC shall bill the Customer for the net aggregate monthly imbalance according to the following table:

Net Aggregate Monthly Imbalance Percentage	Percentage of OVGC's Highest City Gate Station Price for the Month
0% - 5%	100%
6% - 10%	110%
11% - 15%	120%
16% - 20%	130%
21% & up	140%

If Customer has a net aggregate monthly imbalance such that the total quantity of gas received by OVGC during the month is GREATER than the total quantity of gas delivered by OVGC to the Customer, OVGC shall credit the Customer for the net aggregate monthly imbalance according to the following table:

Net Aggregate Monthly Imbalance Percentage	Percentage of OVGC's Lowest City Gate Station Price for the Month
0% - 5%	100%
6% - 10%	90%
11% - 15%	80%
16% - 20%	70%
21% & up	60%

If the credit is greater than the total monthly billing, it shall be applied to subsequent billing cycles until such time as the entire credit has been appropriately applied. OVGC will not refund any monies to the Customer unless the credit exceeds the expected combined billings for the next two billing cycles.

TWENTY-FOUR (24) HOUR PURCHASE GAS DAY

For the purpose of this rate the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 9:00 a.m. Central Clock Time and continuing to 9:00 a.m. Central Clock Time the next day.

RULES AND REGULATIONS

Transportation service hereunder shall, where applicable, be subject to OVGC's General Rules and Regulations Applicable to Gas Service, to the orders of the Indiana Utility Regulatory Commission, and to the Rules, Regulations and Standards of Service for Gas Public Utilities in Indiana as prescribed by the Indiana Utility Regulatory Commission.

RESERVED FOR FUTURE USE

**RATE NO. T18
RATE NO. T48
RATE NO. T98
Public Schools Transportation Service**

AVAILABILITY

This rate shall be available throughout the Service Area subject to the availability of adequate facilities, which determination shall be within OVGC's reasonable discretion. See Appendix E (Sheet No. 13).

APPLICABILITY

This rate provides a means whereby OVGC, within the physical limitations of its existing distribution systems can, under specific contract (OVGC's Transportation Services Agreement), provide a service for the transportation of "Off-System" end-user owned natural gas. This rate shall be applicable to any public educational institution serving students in grades K through 12 that elects service hereunder.

A Customer is further defined for this rate to be a single public school corporation, or multiple public school corporations, that elect(s) to purchase gas supply and pipeline capacity for one or more of its school facilities from a supplier other than OVGC, and meets all requirements of this rate. Each school facility served under this rate will have annual requirements for natural gas of less than 100,000 therms. A school facility is further defined as being any single structure owned by and utilized by the Customer to serve students as defined in the above paragraph.

OVGC will contract directly with the Customer for all transportation services under this rate. No separate pooling services agreement will be transacted with the Customer's supplier and/or gas marketer.

Any school facility of the Customer already on another OVGC transportation rate and continuing to qualify for same may remain on such rate after this rate becomes effective.

"OFF-SYSTEM END-USER"DEFINED

As used in this rate an "Off-System" Customer is a Customer for whom OVGC has no contractual obligation to provide natural gas from its system supply and for whose natural gas needs and requirements OVGC is not contractually committed to pay interstate pipeline charges of any kind (e.g., demand, capacity, reservation, commodity, etc.).

ELIGIBILITY

Any Customer who meets the requirements of the applicability paragraph is eligible for service under this rate, and who:

- a. Has met all applicable regulatory requirements and has the means (including but not limited to third party arrangements) for delivering said gas (of specified quality, quantity, pressure, etc.) to the agreed upon OVGC receipt point.

- b. Has the means (including but not limited to third party arrangements) for receiving and accepting said gas at the agreed upon OVGC delivery point. Has entered into a Transportation Service Agreement with OVGC for an initial period of not less than one (1) year. After the one (1) year period the agreement can be terminated by either party after providing ninety (90) days notice to the other party. This Agreement may contain other provisions relating to said service which are not inconsistent herewith. Written notification to OVGC of Customer's intent to change from a sales rate to this rate and execution of the Agreement with OVGC is required no later than sixty (60) days prior to the first calendar day of the first calendar month for which service under this rate is to begin. OVGC reserves the right to waive the sixty (60) day requirement.
- c. Has provided OVGC with sufficient documentation and other information to permit prior verification and approval of the means and arrangements cited in "a." and "b." above. This documentation will include both transportation arrangements and source of natural gas supply. OVGC may require reasonable assurances from the Customer that the natural gas supply will physically flow to OVGC's receipt point on a timely and non-interrupted basis.
- d. Agrees to provide OVGC with written Daily Nominations in a format acceptable to OVGC. All Daily Nominations are due in OVGC's gas supply department by the 25th day of each calendar month for the upcoming month's quantities in Therms, and shall be detailed by calendar day. All written changes to the Daily Nominations, when received in OVGC's gas supply department by 12:00 p.m. on a scheduled OVGC working day, will become effective the next twenty-four (24) hour purchase gas day, or such later twenty-four (24) hour purchase gas day specified by the customer. All written changes to the Daily Nominations shall be reflected for the remaining calendar days of the applicable month. Only written Daily Nominations properly received by the OVGC gas supply department will be recognized when determining daily balancing, etc. For the purpose of this rate, facsimile transmissions or emails to OVGC's gas supply department will be deemed a written notice. Only allocated volumes shown on the applicable interstate pipeline's Electronic Bulletin Board will be recognized when billing and determining the Daily Balancing Charge and Cashout of Monthly Imbalance.
- e. Agrees it is the responsibility of the Customer and its agent to ensure that the correct quantities of natural gas are properly nominated to the applicable receipt and delivery points utilized by OVGC. OVGC assumes no responsibility or liability for the accuracy of nominations. Nomination quantity is defined as the Customer's (a single or multiple public school corporations) supply requirements for the total of its school facilities for each Customer Group (each school corporation of the Customer) being served under this rate per OVGC's designated receipt point.
- f. Pays all existing arrearages for utility services prior to entering into a Transportation Service Agreement with OVGC.

CURTAILMENT

OVGC will have the right to curtail or discontinue acceptance, transportation or redelivery of natural gas under this rate when:

- a. After notification by OVGC to not exceed its Daily Nomination, Customer exceeds its Daily Nomination;
- b. The interstate pipeline's Electronic Bulletin Board (EBB) reports Customer's supply quantity is less than as nominated to OVGC;
- c. Accident, breakage or other causes of disruption of natural gas delivery into the interstate pipeline system occur which preclude the delivery of Customer's natural gas supply to OVGC; or,
- d. Accident, breakage or other causes of disruption of natural gas delivery to Customer on OVGC's distribution system is beyond OVGC's control.

OVGC will attempt to verify the EBB information with the interstate pipeline prior to invoking a curtailment at Customer's meter. OVGC's usage of EBB information shall be deemed reasonable by the parties hereto, and OVGC will not be liable for the accuracy of the information obtained from the EBB. OVGC will attempt to provide a minimum one (1) hour notice, either verbal, or written, of its intent to curtail or discontinue acceptance, transportation, or redelivery of natural gas.

Any natural gas that flows into OVGC's city gate station for Customer shall be redelivered to Customer. Gas usage by Customer during a curtailment period in excess of the quantity allowed shall be considered Unauthorized Use and shall be subject to the Unauthorized Use Charge.

CUSTOMER BILLING

Each school facility of the Customer electing this rate will be metered and levied a monthly Facilities Charge for each meter in service. Each meter and its metered volume will be listed on Customer's bill. Metered volumes of Customer will be aggregated on Customer's bill by OVGC receipt point for the purposes of calculating the Daily Balancing Charge and the Cash-Out of Monthly Imbalance. Where applicable, metered volumes will be grouped on Customer's bill by Customer Group (each school corporation) for purposes of calculating the Daily Balancing Charge and the Cash-Out of Monthly Imbalance, and further grouped by Meter Group for the appropriate application of charges per this rate.

Metered volumes of multiple meters will not be aggregated on Customer's bill to avoid monthly Facilities Charges. Metered volumes of school facilities will not be aggregated to meet minimum volume requirements for application of OVGC's other transportation tariffs.

RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge, as applicable, per the following:

- Meter Group 1: \$36.00 per meter per billing cycle month
- Meter Group 2: \$56.00 per meter per billing cycle month

UNAUTHORIZED USE CHARGE

If Customer fails to completely curtail its use of natural gas within one (1) hour of OVGC's verbal or written notice, Customer shall be billed and agrees to pay a penalty of \$3.00 per therm for all gas consumed during the curtailment period. Said penalty shall be in addition to all other applicable charges, including, but not limited to any interstate pipeline penalties.

OVGC shall have the right, without obligation, to waive the penalty for any unauthorized use if OVGC's other Customers or its pipeline operations were not adversely affected by such use.

OVERRUN SERVICE AND DAILY BALANCING CHARGES

a. Unauthorized Overrun

- (1) If Customer has been informed by OVGC to stay within their Daily Nomination (plus allowable tolerance), and then uses a quantity of natural gas which is greater than their Daily Nomination (plus allowable tolerance) without prior written or verbal approval of OVGC, the excess shall constitute an Unauthorized Overrun and the Customer shall pay OVGC a penalty of \$3.00 per Therm for all natural gas used in excess of the Daily Nomination (plus allowable tolerance) for the applicable twenty-four (24) hour purchase gas day. The penalty shall be in addition to all other applicable charges.
- (2) The payment of a penalty for unauthorized overrun shall not, under any circumstances, be considered as giving the Customer the right to take unauthorized overruns. Further, such payment shall not be considered a substitute for any other remedies available to OVGC or any of OVGC's other customers for failure to respect their obligation to adhere to the provisions of the Transportation Services Agreement.
- (3) OVGC shall have the right, without obligation, to waive the penalty for any unauthorized overrun provided OVGC's other customers or its pipeline operations were not adversely affected.
- (4) OVGC shall waive any penalty for an unauthorized overrun when such overrun occurred under circumstances beyond the control of the Customer due to emergency conditions on OVGC's facilities; or when such overrun is due to accident or breakage of pipelines, machinery, or equipment of the Customer. However, the Customer shall promptly take such action, as may be necessary and practical, to repair or remedy the situation and furnish OVGC with satisfactory evidence that such accident or breakage was not due to negligence.

b. Authorized Overrun

- (1) Each twenty-four (24) hour purchase gas day, OVGC allows Customer an allowable tolerance on their Daily Nomination, without additional charge.
- (2) If the difference between Customer's actual take for a twenty-four (24) hour purchase gas day, and their Daily Nomination as on file with the OVGC gas supply department for the applicable twenty-four (24) hour purchase gas day, is not within the allowable tolerance, those quantities beyond the allowable tolerance will be subject to a Daily Balancing Charge.

c. **Allowable Tolerance**

The allowable tolerance per each twenty-four (24) hour purchase gas day, shall be ten (10) percent of the applicable Daily Nomination on file with OVGC.

d. **Daily Balancing Charge**

Quantities of natural gas used that are not within the allowable tolerance of Customer's Daily Nomination, shall be subject to a Daily Balancing Charge of \$0.025 per Therm. The Daily Balancing Charge will apply to quantities both above and below the allowable tolerance. The Daily Balancing Charge shall be determined on a daily basis and there will be no netting of individual daily balancing charges.

CASHOUT OF MONTHLY IMBALANCE

Customer shall be subject to net aggregate monthly imbalance cashout. At the end of each billing month, OVGC will determine the imbalance by comparing the net receipts at OVGC's city gate station from the applicable interstate pipeline to actual deliveries through Customer's meter aggregated by OVGC receipt point or, if applicable, by each Customer Group of Customer. The net aggregate imbalance percentage for each Customer Group of Customer will be determined by dividing the actual net imbalance by the net quantity delivered to the Customer during the billing cycle month.

If Customer has a net aggregate monthly imbalance such that the total quantity of gas received by OVGC during the billing month is LESS than the total quantity of gas delivered by OVGC to the Customer, OVGC shall bill the Customer for the net aggregate monthly imbalance according to the following table:

Net Aggregate Monthly Imbalance Percentage	Percentage of OVGC's Highest City Gate Station Price for the Month
0% - 5%	100%
6% - 10%	110%
11% - 15%	120%
16% - 20%	130%
21% & up	140%

If Customer has a net aggregate monthly imbalance such that the total quantity of gas received by OVGC during the month is GREATER than the total quantity of gas delivered by OVGC to the Customer, OVGC shall credit the Customer for the net aggregate monthly imbalance according to the following table:

Net Aggregate Monthly Imbalance Percentage	Percentage of OVGC's Lowest City Gate Station Price for the Month
0% - 5%	100%
6% - 10%	90%
11% - 15%	80%
16% - 20%	70%
21% & up	60%

If the credit is greater than the total monthly billing, it shall be applied to subsequent billing cycles until such time as the entire credit has been appropriately applied. OVGC will not refund any monies to the Customer unless the credit exceeds the expected combined billings for the next two billing cycles.

TWENTY-FOUR (24) HOUR PURCHASE GAS DAY

For the purpose of this rate the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 9:00 a.m. Central Clock Time and continuing to 9:00 a.m. Central Clock Time the next day.

RULES AND REGULATIONS

Transportation service hereunder shall, where applicable, be subject to OVGC's General Rules and Regulations Applicable to Gas Service, to the orders of the Indiana Utility Regulatory Commission, and to the Rules, Regulations and Standards of Service for Gas Public Utilities in Indiana as prescribed by the Indiana Utility Regulatory Commission.

RESERVED FOR FUTURE USE

APPENDIX B
GAS COST ADJUSTMENT FACTOR FOR PURCHASED GAS

The Gas Cost Adjustment (GCA) Factor is a rate tracking factor, representing the cost of purchased gas, in accordance with the order of the Indiana Utility Regulatory Commission, approved May 14, 1986 in Cause No. 37091, as follows:

RATE NO.

APPLICABLE GCA FACTOR

See "Gas Rates" on the OVGC.COM website under "Information – Rates & Regulatory Information
"Gas Rates" are updated monthly

**APPENDIX C
NORMAL TEMPERATURE ADJUSTMENT**

The billed amount for each Rate S11, Rate S41 and Rate S91 (Firm Small Volume Gas Service) and each Rate T18, Rate T48 and Rate T98 (Public Schools Transportation Service) Customer shall be subject to a Normal Temperature Adjustment (NTA) for each bill rendered during the seven month period of November through May inclusive.

The NTA adjusts each Customer's monthly billed amount to reverse the impact on margin recovery caused by non-normal temperatures during the billing period, as measured by actual heating degree day variations from normal heating degree days.

NTA COMPUTATION

The NTA for each Customer's monthly billing shall be computed as follows:

$$\text{NTA} = \text{NTA Therms} \times \text{NTA Margin}$$

NTA THERMS

The NTA Therms usage for each Customer to which the NTA Margin shall be applied is computed as follows:

$$\text{NTA Therms} = \frac{[\text{Actual Usage} - \text{Base Load Usage}] \times [\text{Normal Degree Days} - \text{Actual Degree Days}]}{\text{Actual Degree Days}}$$

NTA MARGIN

The NTA Margin shall be the Distribution Charge for the applicable rate.

BASE LOAD THERMS (USAGE)

Base Load Usage shall be each Customer's average daily therms billed for the previous summer months (months of July and August) multiplied by the number of days in the billing period.

For Customers whose Base Load Usage cannot be accurately determined (e.g., new Customers without two applicable months of summer usage history), an estimated Base Load Usage shall be used.

NORMAL AND ACTUAL DEGREE DAYS

Normal Degree Days for each Customer's billing period shall be as set forth in the tables on the following pages.

Actual Degree Days for each Customer's billing period shall be taken from the actual heating degree days reported each day by the National Weather Service at either Indianapolis, Indiana (for those customers located in OVGC's Portland, Winchester, Union City, Sullivan and Connersville districts), or Evansville, Indiana (for those customers located in OVGC's Tell City district).

APPENDIX C
NORMAL TEMPERATURE ADJUSTMENT
NORMAL DEGREE DAYS (NDD)-INDIANAPOLIS

Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD
Jul 1	0	Aug 16	0	Oct 1	6	Nov 16	21	Jan 1	37	Feb 16	33	Apr 1	17
Jul 2	0	Aug 17	0	Oct 2	7	Nov 17	22	Jan 2	37	Feb 17	32	Apr 2	17
Jul 3	0	Aug 18	0	Oct 3	7	Nov 18	22	Jan 3	37	Feb 18	32	Apr 3	16
Jul 4	0	Aug 19	0	Oct 4	7	Nov 19	23	Jan 4	37	Feb 19	32	Apr 4	16
Jul 5	0	Aug 20	0	Oct 5	7	Nov 20	23	Jan 5	37	Feb 20	32	Apr 5	16
Jul 6	0	Aug 21	0	Oct 6	8	Nov 21	24	Jan 6	37	Feb 21	31	Apr 6	15
Jul 7	0	Aug 22	0	Oct 7	8	Nov 22	24	Jan 7	37	Feb 22	31	Apr 7	15
Jul 8	0	Aug 23	0	Oct 8	8	Nov 23	25	Jan 8	37	Feb 23	31	Apr 8	15
Jul 9	0	Aug 24	0	Oct 9	9	Nov 24	25	Jan 9	37	Feb 24	30	Apr 9	14
Jul 10	0	Aug 25	0	Oct 10	9	Nov 25	26	Jan 10	37	Feb 25	30	Apr 10	14
Jul 11	0	Aug 26	0	Oct 11	9	Nov 26	26	Jan 11	37	Feb 26	29	Apr 11	14
Jul 12	0	Aug 27	0	Oct 12	9	Nov 27	27	Jan 12	37	Feb 27	29	Apr 12	13
Jul 13	0	Aug 28	0	Oct 13	10	Nov 28	27	Jan 13	37	Feb 28	29	Apr 13	13
Jul 14	1	Aug 29	0	Oct 14	10	Nov 29	28	Jan 14	37	Feb 29	29	Apr 14	13
Jul 15	1	Aug 30	0	Oct 15	10	Nov 30	28	Jan 15	37	Mar 1	28	Apr 15	12
Jul 16	0	Aug 31	0	Oct 16	10	Dec 1	28	Jan 16	37	Mar 2	28	Apr 16	12
Jul 17	0	Sep 1	0	Oct 17	11	Dec 2	29	Jan 17	37	Mar 3	28	Apr 17	12
Jul 18	0	Sep 2	0	Oct 18	11	Dec 3	29	Jan 18	37	Mar 4	27	Apr 18	12
Jul 19	0	Sep 3	0	Oct 19	11	Dec 4	30	Jan 19	37	Mar 5	27	Apr 19	11
Jul 20	0	Sep 4	0	Oct 20	12	Dec 5	30	Jan 20	37	Mar 6	27	Apr 20	11
Jul 21	0	Sep 5	1	Oct 21	12	Dec 6	31	Jan 21	37	Mar 7	26	Apr 21	11
Jul 22	0	Sep 6	1	Oct 22	12	Dec 7	31	Jan 22	37	Mar 8	26	Apr 22	10
Jul 23	0	Sep 7	1	Oct 23	12	Dec 8	31	Jan 23	37	Mar 9	25	Apr 23	10
Jul 24	0	Sep 8	1	Oct 24	13	Dec 9	32	Jan 24	37	Mar 10	25	Apr 24	10
Jul 25	0	Sep 9	1	Oct 25	13	Dec 10	32	Jan 25	37	Mar 11	25	Apr 25	9
Jul 26	0	Sep 10	1	Oct 26	13	Dec 11	32	Jan 26	37	Mar 12	24	Apr 26	9
Jul 27	0	Sep 11	1	Oct 27	14	Dec 12	33	Jan 27	37	Mar 13	24	Apr 27	9
Jul 28	0	Sep 12	1	Oct 28	14	Dec 13	33	Jan 28	37	Mar 14	23	Apr 28	8
Jul 29	0	Sep 13	1	Oct 29	14	Dec 14	33	Jan 29	37	Mar 15	23	Apr 29	8
Jul 30	0	Sep 14	2	Oct 30	15	Dec 15	34	Jan 30	36	Mar 16	23	Apr 30	8
Jul 31	0	Sep 15	2	Oct 31	15	Dec 16	34	Jan 31	36	Mar 17	22	May 1	8
Aug 1	0	Sep 16	2	Nov 1	15	Dec 17	34	Feb 1	36	Mar 18	22	May 2	7
Aug 2	0	Sep 17	2	Nov 2	16	Dec 18	34	Feb 2	36	Mar 19	22	May 3	7
Aug 3	0	Sep 18	2	Nov 3	16	Dec 19	35	Feb 3	36	Mar 20	21	May 4	7
Aug 4	0	Sep 19	3	Nov 4	16	Dec 20	35	Feb 4	36	Mar 21	21	May 5	7
Aug 5	0	Sep 20	3	Nov 5	17	Dec 21	35	Feb 5	35	Mar 22	21	May 6	6
Aug 6	0	Sep 21	3	Nov 6	17	Dec 22	35	Feb 6	35	Mar 23	20	May 7	6
Aug 7	0	Sep 22	3	Nov 7	18	Dec 23	35	Feb 7	35	Mar 24	20	May 8	6
Aug 8	0	Sep 23	4	Nov 8	18	Dec 24	36	Feb 8	35	Mar 25	19	May 9	6
Aug 9	0	Sep 24	4	Nov 9	18	Dec 25	36	Feb 9	35	Mar 26	19	May 10	6
Aug 10	0	Sep 25	4	Nov 10	19	Dec 26	36	Feb 10	34	Mar 27	19	May 11	5
Aug 11	0	Sep 26	5	Nov 11	19	Dec 27	36	Feb 11	34	Mar 28	18	May 12	5
Aug 12	0	Sep 27	5	Nov 12	20	Dec 28	36	Feb 12	34	Mar 29	18	May 13	5
Aug 13	0	Sep 28	5	Nov 13	20	Dec 29	36	Feb 13	34	Mar 30	18	May 14	5
Aug 14	0	Sep 29	6	Nov 14	20	Dec 30	36	Feb 14	33	Mar 31	17	May 15	5
Aug 15	0	Sep 30	6	Nov 15	21	Dec 31	36	Feb 15	33				

Leap Year adds Feb 29
 Non-Leap Year excludes Feb 29
 HDD data per NOAA 1981-2010

APPENDIX C
 NORMAL TEMPERATURE ADJUSTMENT
 NORMAL DEGREE DAYS (NDD)-EVANSVILLE

Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD
Jul 1	0	Aug 16	0	Oct 1	5	Nov 16	19	Jan 1	32	Feb 16	28	Apr 1	14
Jul 2	0	Aug 17	0	Oct 2	5	Nov 17	19	Jan 2	32	Feb 17	28	Apr 2	14
Jul 3	0	Aug 18	0	Oct 3	5	Nov 18	20	Jan 3	32	Feb 18	28	Apr 3	13
Jul 4	0	Aug 19	0	Oct 4	5	Nov 19	20	Jan 4	32	Feb 19	27	Apr 4	13
Jul 5	0	Aug 20	0	Oct 5	6	Nov 20	21	Jan 5	32	Feb 20	27	Apr 5	13
Jul 6	0	Aug 21	0	Oct 6	6	Nov 21	21	Jan 6	33	Feb 21	27	Apr 6	12
Jul 7	0	Aug 22	0	Oct 7	6	Nov 22	21	Jan 7	33	Feb 22	26	Apr 7	12
Jul 8	0	Aug 23	0	Oct 8	6	Nov 23	22	Jan 8	33	Feb 23	26	Apr 8	12
Jul 9	0	Aug 24	0	Oct 9	7	Nov 24	22	Jan 9	33	Feb 24	26	Apr 9	12
Jul 10	0	Aug 25	0	Oct 10	7	Nov 25	23	Jan 10	33	Feb 25	25	Apr 10	11
Jul 11	0	Aug 26	0	Oct 11	7	Nov 26	23	Jan 11	33	Feb 26	25	Apr 11	11
Jul 12	0	Aug 27	0	Oct 12	7	Nov 27	24	Jan 12	33	Feb 27	25	Apr 12	11
Jul 13	0	Aug 28	0	Oct 13	7	Nov 28	24	Jan 13	33	Feb 28	24	Apr 13	10
Jul 14	0	Aug 29	0	Oct 14	8	Nov 29	24	Jan 14	33	Feb 29	24	Apr 14	10
Jul 15	0	Aug 30	0	Oct 15	8	Nov 30	25	Jan 15	33	Mar 1	24	Apr 15	10
Jul 16	0	Aug 31	0	Oct 16	8	Dec 1	25	Jan 16	33	Mar 2	24	Apr 16	9
Jul 17	0	Sep 1	0	Oct 17	8	Dec 2	26	Jan 17	33	Mar 3	23	Apr 17	9
Jul 18	0	Sep 2	0	Oct 18	9	Dec 3	26	Jan 18	33	Mar 4	23	Apr 18	9
Jul 19	0	Sep 3	0	Oct 19	9	Dec 4	26	Jan 19	33	Mar 5	23	Apr 19	9
Jul 20	0	Sep 4	0	Oct 20	9	Dec 5	27	Jan 20	33	Mar 6	22	Apr 20	8
Jul 21	0	Sep 5	0	Oct 21	9	Dec 6	27	Jan 21	33	Mar 7	22	Apr 21	8
Jul 22	0	Sep 6	0	Oct 22	10	Dec 7	27	Jan 22	33	Mar 8	22	Apr 22	8
Jul 23	0	Sep 7	0	Oct 23	10	Dec 8	28	Jan 23	33	Mar 9	21	Apr 23	7
Jul 24	0	Sep 8	0	Oct 24	10	Dec 9	28	Jan 24	32	Mar 10	21	Apr 24	7
Jul 25	0	Sep 9	0	Oct 25	11	Dec 10	28	Jan 25	32	Mar 11	21	Apr 25	7
Jul 26	0	Sep 10	0	Oct 26	11	Dec 11	29	Jan 26	32	Mar 12	20	Apr 26	6
Jul 27	0	Sep 11	1	Oct 27	11	Dec 12	29	Jan 27	32	Mar 13	20	Apr 27	6
Jul 28	0	Sep 12	1	Oct 28	11	Dec 13	29	Jan 28	32	Mar 14	20	Apr 28	6
Jul 29	0	Sep 13	1	Oct 29	12	Dec 14	29	Jan 29	32	Mar 15	19	Apr 29	6
Jul 30	0	Sep 14	1	Oct 30	12	Dec 15	30	Jan 30	32	Mar 16	19	Apr 30	5
Jul 31	0	Sep 15	1	Oct 31	12	Dec 16	30	Jan 31	32	Mar 17	19	May 1	5
Aug 1	0	Sep 16	1	Nov 1	13	Dec 17	30	Feb 1	32	Mar 18	18	May 2	5
Aug 2	0	Sep 17	1	Nov 2	13	Dec 18	30	Feb 2	31	Mar 19	18	May 3	5
Aug 3	0	Sep 18	2	Nov 3	13	Dec 19	30	Feb 3	31	Mar 20	18	May 4	4
Aug 4	0	Sep 19	2	Nov 4	14	Dec 20	31	Feb 4	31	Mar 21	17	May 5	4
Aug 5	0	Sep 20	2	Nov 5	14	Dec 21	31	Feb 5	31	Mar 22	17	May 6	4
Aug 6	0	Sep 21	2	Nov 6	15	Dec 22	31	Feb 6	31	Mar 23	17	May 7	4
Aug 7	0	Sep 22	2	Nov 7	15	Dec 23	31	Feb 7	31	Mar 24	16	May 8	4
Aug 8	0	Sep 23	3	Nov 8	15	Dec 24	31	Feb 8	30	Mar 25	16	May 9	4
Aug 9	0	Sep 24	3	Nov 9	16	Dec 25	31	Feb 9	30	Mar 26	16	May 10	4
Aug 10	0	Sep 25	3	Nov 10	16	Dec 26	32	Feb 10	30	Mar 27	15	May 11	3
Aug 11	0	Sep 26	3	Nov 11	17	Dec 27	32	Feb 11	30	Mar 28	15	May 12	3
Aug 12	0	Sep 27	4	Nov 12	17	Dec 28	32	Feb 12	29	Mar 29	15	May 13	3
Aug 13	0	Sep 28	4	Nov 13	17	Dec 29	32	Feb 13	29	Mar 30	15	May 14	3
Aug 14	0	Sep 29	4	Nov 14	18	Dec 30	32	Feb 14	29	Mar 31	14	May 15	3
Aug 15	0	Sep 30	4	Nov 15	18	Dec 31	32	Feb 15	28			Jun 1	3
												Jun 2	2
												Jun 3	2
												Jun 4	2
												Jun 5	2
												Jun 6	2
												Jun 7	2
												Jun 8	2
												Jun 9	2
												Jun 10	2
												Jun 11	2
												Jun 12	2
												Jun 13	2
												Jun 14	2
												Jun 15	2
												Jun 16	2
												Jun 17	2
												Jun 18	2
												Jun 19	2
												Jun 20	2
												Jun 21	2
												Jun 22	2
												Jun 23	2
												Jun 24	2
												Jun 25	2
												Jun 26	2
												Jun 27	2
												Jun 28	2
												Jun 29	2
												Jun 30	2

Leap Year adds Feb 29

Non-Leap Year excludes Feb 29

HDD data per NOAA 1981-2010

**APPENDIX D
 PIPELINE SAFETY ADJUSTMENT**

APPLICABILITY

The Pipeline Safety Adjustment (“PSA”) shall be applicable to all Customers on the rates set forth in the PSA CHARGES section below.

DESCRIPTION

The PSA shall cover incremental Operation and Maintenance expenses related to complying with federal pipeline integrity management mandates. Such costs would include expenses related to mapping, training, assessment, testing, data collection and storage, verification audits, remediation, right-of-way clearing, public education programs, and all other costs required to comply, including associated taxes, for Ohio Valley Gas Corporation and its wholly owned subsidiary, Ohio Valley Gas, Inc., (hereinafter called “OVG”).

OVG’s actual, incremental pipeline safety expenses shall be allocated to the rates using the cost allocation factors as set forth in OVG’s most recent cost of service study.

OVG’s actual, incremental pipeline safety expenses shall be reconciled annually with the actual recovery under this Pipeline Safety Adjustment, with any difference being reflected as a charge or credit over the next twelve months.

PSA CHARGES

The Pipeline Safety Adjustment shall be applied to each Therm of gas usage each month. The current PSA Charges by rate are set forth below:

<u>Rate No.</u>	<u>PSA Charge (\$ per Therm)</u>
11 / 41 / 91	\$0.0009 per Therm
12 / 42 / 92	\$0.0005 per Therm
14 / 44 / 94	\$0.0003 per Therm
15 / 45 / 95	\$0.0001 per Therm
16 / 46 / 96	\$0.0005 per Therm
18 / 48 / 98	\$0.0005 per Therm

Issued per IURC Cause No. 44147
 First Revised per IURC Cause No. 44317
 Second Revised per IURC Cause No. 44317 PSA-1
 Third Revised per IURC Cause No. 44317 PSA-2
 Fourth Revised per IURC Cause No. 44317 PSA-3
 Fifth Revised per IURC Cause No. 44317 PSA-4
 Sixth Revised per IURC Cause No. 44317 PSA-5
 Seventh Revised per IURC Cause No. 44317 PSA-6
 Eighth Revised per IURC Cause No. 44317 PSA-7
 Ninth Revised per IURC Cause No. 44317 PSA-8

Approved: December 5, 2012
 Approved: July 3, 2013
 Approved: July 23, 2014
 Approved: July 22, 2015
 Approved: July 20, 2016
 Approved: July 26, 2017
 Approved: July 31, 2018
 Approved: July 16, 2019
 Approved: July 29, 2020
 Approved: July 28, 2021

Effective: December 10, 2012
 Effective: August 1, 2013
 Effective: August 1, 2014
 Effective: August 1, 2015
 Effective: August 1, 2016
 Effective: August 1, 2017
 Effective: August 1, 2018
 Effective: August 1, 2019
 Effective: August 1, 2020
 Effective: August 1, 2021

**APPENDIX E
SERVICE AREA AND APPLICABLE RATES**

ANR Service Area – Rates S11, S12, S13, S14, T15, T16, T18

OVGC's ANR Pipeline Service Area includes Bluff Point, Bretzville, Center, College Corner (Jay County), Deerfield, Ferdinand, Fountain City, Harrisville, Haysville, Lynn, Maltersville, Pennville (Jay County), Portland, Randolph, Ridgeville, St. Anthony, St. Marks (Dubois County), St. Meinrad, Saratoga, Union City, Winchester and certain rural areas in Dubois, Jay, Randolph, Spencer and Wayne Counties, all in the state of Indiana.

Texas Gas Service Area – Rates S41, S42, S43, S44, T45, T46, T48

OVGC's Texas Gas Service Area includes Brownsville, Cannelton, Clinton Corners, Connersville, Dover, Everton, Gatchel, Guilford, Lawrenceville, Liberty, Logan Lysonville, Negangard Corner, New Alsace, Penntown, St. Leon, St. Marks (Perry County), Springersville, Sunman, Tell City, Troy, Yorkville; and certain rural areas in Dearborn, Fayette, Franklin, Perry, Ripley, Spencer and Union Counties, all in the state of Indiana.

Ohio Valley Gas, Inc. – Service Area – Rates S91, S92, S93, S94, T95, T96, T98

OVGI's Service Area includes Arthur, Ayrshire, Blackhawk, Cass, Campbelltown, Curryville, Dugger Farmersburg, Hymera, New Lebanon, Riley, Shelburn, Sullivan and Winslow; certain rural areas in Greene, Knox, Pike, Sullivan, Winslow; and certain rural areas in Greene, Knox, Pike, Sullivan, and Vigo Counties, all in the state of Indiana.

**APPENDIX F
TRANSMISSION, DISTRIBUTION, AND STORAGE SYSTEM IMPROVEMENT
CHARGE TDSIC RATE FACTOR**

APPLICABILITY

The Transmission, Distribution and Storage System Improvement Charge ("TDSIC") shall be applicable to all Customers on the rates set forth in the TDSIC CHARGES section below pursuant to Indiana Code §8-1-39-1 et al.

DESCRIPTION

The TDSIC Rate Factors shall cover the expenditures approved by the Indiana Utility Regulatory Commission ("IURC") in Cause No. 45400 on December 16, 2020 for OVG's TDSIC Plan. Such costs are tracked, updated, and approved semi-annually by IURC in subdockets to OVG's Compliance Plan in Cause No. 45400.

OVG's actual and projected TDSIC expenditures shall be allocated to the rates using the cost allocation factors as set forth in OVG's most base rate case at Cause No.44891.

OVG's TDSIC expenditures included in its semi-annual tracker filings, as approved, shall be reconciled semi-annually with actual cost incurred and the actual recovery under this mechanism.

TDSIC CHARGES

The Transmission Distribution and Storage System Improvement Charges shall be applied to each Therm of gas usage each month. The current TDSIC Charges by rate are set forth below:

<u>Rate Schedule.</u>	<u>TDSIC Charge (\$ per Therm)</u>
Rate 1	\$0.01196 per Therm
Rate 2/6	\$0.00417 per Therm
Rate 4	\$0.02446 per Therm
Rate 5	\$0.00149 per Therm
Rate 8	\$0.00805 per Therm