

June 2022  
Monthly Flex Price Update  
Cause No. 44147 GCA-37

**APPENDIX B  
 GAS COST ADJUSTMENT FACTOR FOR PURCHASED GAS**

THE RATE ADJUSTMENT FOR THE FOLLOWING RATES SHALL BE ON THE BASIS OF A RATE TRACKING FACTOR, OCCASIONED SOLELY BY CHANGES IN THE COST OF PURCHASED GAS, IN ACCORDANCE WITH ORDER OF INDIANA UTILITY REGULATORY COMMISSION, APPROVED MAY 14, 1986, IN CAUSE NO. 37091, AS FOLLOWS:

**APPLICABLE GAS COST ADJUSTMENT FACTOR**

RATE	Actual APR 2022	Actual MAY 2022	Actual JUN 2022
ANR/TG/Inc Sales Rates	<b>\$0.6193</b> /Therm	<b>\$0.7216</b> /Therm	<b>\$0.9816</b> /Therm
Grandview Rates *	<b>\$0.4622</b> /Therm	<b>\$0.4622</b> /Therm	<b>\$0.4621</b> /Therm

BASE RATES EFFECTIVE MAY 1, 2018 IN ACCORDANCE WITH INDIANA UTILITY REGULATORY ORDER ISSUED UNDER CAUSE NO. 45032 AND FIT ADJUSTED EFFECTIVE **MARCH 4, 2022** VIA COMPLIANCE FILING.

RATE	BASE RATE	Actual APR 2022 ADJUSTED RATE	Actual MAY 2022 ADJUSTED RATE	Actual JUN 2022 ADJUSTED RATE
11	\$0.413322 /Therm	\$1.032622 /Therm	\$1.134922 /Therm	\$1.394922 /Therm
12	\$0.162601 /Therm	\$0.781901 /Therm	\$0.884201 /Therm	\$1.144201 /Therm
14	\$0.339875 /Therm	\$0.959175 /Therm	\$1.061475 /Therm	\$1.321475 /Therm
41	\$0.468662 /Therm	\$1.087962 /Therm	\$1.190262 /Therm	\$1.450262 /Therm
42	\$0.162601 /Therm	\$0.781901 /Therm	\$0.884201 /Therm	\$1.144201 /Therm
44	\$0.339875 /Therm	\$0.959175 /Therm	\$1.061475 /Therm	\$1.321475 /Therm
91	\$0.440940 /Therm	\$1.060240 /Therm	\$1.162540 /Therm	\$1.422540 /Therm
92	\$0.141155 /Therm	\$0.760455 /Therm	\$0.862755 /Therm	\$1.122755 /Therm
94	\$0.157480 /Therm	\$0.776780 /Therm	\$0.879080 /Therm	\$1.139080 /Therm
81 *	\$0.951000 /Therm			
	First 10 Therms	\$0.951000 /Therm	\$0.951000 /Therm	\$0.951000 /Therm
	11-20 Therms	\$1.045580 /Therm	\$1.045580 /Therm	\$1.045480 /Therm
	21-50 Therms	\$0.995920 /Therm	\$0.995920 /Therm	\$0.995820 /Therm
	51-100 Therms	\$0.942150 /Therm	\$0.942150 /Therm	\$0.942050 /Therm
	101-200 Therms	\$0.917310 /Therm	\$0.917310 /Therm	\$0.917210 /Therm
	201-300 Therms	\$0.863530 /Therm	\$0.863530 /Therm	\$0.863430 /Therm
	301-500 Therms	\$0.809740 /Therm	\$0.809740 /Therm	\$0.809640 /Therm
	>500 Therms	\$0.731130 /Therm	\$0.731130 /Therm	\$0.731030 /Therm

EFFECTIVE FOR  
 CONSUMPTION  
 MONTHS OF:  
**APR 2022**  
**MAY 2022**  
**JUN 2022**

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**Cause No. 44147 GCA-37**

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>APR 2022</b>				
<b>ANR</b>	\$0.6193 /Therm	\$0.5503 /Therm		
Dth				
5	\$67.02	\$63.57	\$3.45	5.43%
10	\$119.30	\$112.40	\$6.90	6.14%
15	\$171.57	\$161.22	\$10.35	6.42%
20	\$223.85	\$210.05	\$13.80	6.57%
25	\$276.12	\$258.87	\$17.25	6.66%
<b>TGAS</b>	\$0.6193 /Therm	\$0.5503 /Therm		
Dth				
5	\$69.79	\$66.34	\$0.07	0.10%
10	\$124.83	\$117.93	\$0.00	0.00%
15	\$179.87	\$169.52	\$3.45	2.04%
20	\$234.91	\$221.11	\$6.90	3.12%
25	\$289.96	\$272.71	\$10.35	3.80%
<b>INC</b>	\$0.6193 /Therm	\$0.5503 /Therm		
Dth				
5	\$68.41	\$64.96	\$0.07	\$0.05
10	\$122.06	\$115.16	\$0.00	0.00%
15	\$175.72	\$165.37	\$3.25	1.97%
20	\$229.37	\$215.57	\$6.90	3.20%
25	\$283.03	\$265.78	\$10.35	3.89%
<b>GRANDVIEW</b>	\$0.4622 /Therm	\$0.4622 /Therm		
Dth				
5	\$54.46	\$54.46	\$0.00	0.00%
10	\$101.57	\$101.57	\$0.00	0.00%
15	\$147.44	\$147.44	\$0.00	0.00%
20	\$193.30	\$193.30	\$0.00	0.00%
25	\$236.48	\$236.48	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>MAY 2022</b>				
<b>ANR</b>	\$0.7216 /Therm	\$0.6567 /Therm		
Dth				
5	\$72.14	\$68.89	\$3.25	4.72%
10	\$129.53	\$123.04	\$6.49	5.27%
15	\$186.92	\$177.18	\$9.74	5.50%
20	\$244.31	\$231.33	\$12.98	5.61%
25	\$301.70	\$285.47	\$16.23	5.69%
<b>TGAS</b>	\$0.7216 /Therm	\$0.6567 /Therm		
Dth				
5	\$74.91	\$71.66	\$3.25	4.54%
10	\$135.06	\$128.57	\$6.49	5.05%
15	\$195.22	\$185.48	\$9.74	5.25%
20	\$255.37	\$242.39	\$12.98	5.36%
25	\$315.53	\$299.31	\$16.22	5.42%
<b>INC</b>	\$0.7216 /Therm	\$0.6567 /Therm		
Dth				
5	\$73.52	\$70.28	\$3.24	4.61%
10	\$132.29	\$125.80	\$6.49	5.16%
15	\$191.06	\$181.33	\$9.73	5.37%
20	\$249.83	\$236.85	\$12.98	5.48%
25	\$308.60	\$292.38	\$16.22	5.55%
<b>GRANDVIEW</b>	\$0.4622 /Therm	\$0.4622 /Therm		
Dth				
5	\$54.46	\$54.46	\$0.00	0.00%
10	\$101.57	\$101.57	\$0.00	0.00%
15	\$147.44	\$147.44	\$0.00	0.00%
20	\$193.30	\$193.30	\$0.00	0.00%
25	\$236.48	\$236.48	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>JUN 2022</b>				
<b>ANR</b>	\$0.9816 /Therm	\$0.9250 /Therm		
Dth				
5	\$85.14	\$82.31	\$2.83	3.44%
10	\$155.53	\$149.87	\$5.66	3.78%
15	\$225.92	\$217.43	\$8.49	3.90%
20	\$296.31	\$284.99	\$11.32	3.97%
25	\$366.70	\$352.55	\$14.15	4.01%
<b>TGAS</b>	\$0.9816 /Therm	\$0.9250 /Therm		
Dth				
5	\$87.91	\$85.08	\$2.83	3.33%
10	\$161.06	\$155.40	\$5.66	3.64%
15	\$234.22	\$225.73	\$8.49	3.76%
20	\$307.37	\$296.05	\$11.32	3.82%
25	\$380.53	\$366.38	\$14.15	3.86%
<b>INC</b>	\$0.9816 /Therm	\$0.9250 /Therm		
Dth				
5	\$86.52	\$83.69	\$2.83	3.38%
10	\$158.29	\$152.63	\$5.66	3.71%
15	\$230.06	\$221.57	\$8.49	3.83%
20	\$301.83	\$290.51	\$11.32	3.90%
25	\$373.60	\$359.45	\$14.15	3.94%
<b>GRANDVIEW</b>	\$0.4621 /Therm	\$0.4621 /Therm		
Dth				
5	\$54.46	\$54.46	\$0.00	0.00%
10	\$101.56	\$101.56	\$0.00	0.00%
15	\$147.43	\$147.43	\$0.00	0.00%
20	\$193.28	\$193.28	\$0.00	0.00%
25	\$236.45	\$236.45	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
<b>APR 2022</b>		<b>MAR 2022 FLEX</b>		
<b>ANR</b>	\$0.6193 /Therm	\$0.4020 /Therm		
Dth				
5	\$67.02	\$55.57	\$11.45	20.60%
10	\$119.30	\$96.39	\$22.91	23.77%
15	\$171.57	\$137.21	\$34.36	25.04%
20	\$223.85	\$178.03	\$45.82	25.74%
25	\$276.12	\$218.85	\$57.27	26.17%
<b>TGAS</b>	\$0.6193 /Therm	\$0.4020 /Therm		
Dth				
5	\$69.79	\$58.34	\$11.45	19.63%
10	\$124.83	\$101.93	\$22.90	22.47%
15	\$179.87	\$145.52	\$34.35	23.61%
20	\$234.91	\$189.10	\$45.81	24.23%
25	\$289.96	\$232.69	\$57.27	24.61%
<b>INC</b>	\$0.6193 /Therm	\$0.4020 /Therm		
Dth				
5	\$68.41	\$56.95	\$11.46	20.12%
10	\$122.06	\$99.15	\$22.91	23.11%
15	\$175.72	\$141.36	\$34.36	24.31%
20	\$229.37	\$183.56	\$45.81	24.96%
25	\$283.03	\$225.76	\$57.27	25.37%
<b>GRANDVIEW</b>	\$0.4622 /Therm	\$0.5960 /Therm		
Dth				
5	\$54.46	\$61.16	-\$6.70	-10.95%
10	\$101.57	\$114.95	-\$13.38	-11.64%
15	\$147.44	\$167.51	-\$20.07	-11.98%
20	\$193.30	\$220.06	-\$26.76	-12.16%
25	\$236.48	\$269.93	-\$33.45	-12.39%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
<b>MAY 2022</b>		<b>APR 2022 FLEX</b>		
<b>ANR</b>	\$0.7216 /Therm	\$0.6193 /Therm		
Dth				
5	\$72.14	\$67.02	\$5.12	7.64%
10	\$129.53	\$119.30	\$10.23	8.58%
15	\$186.92	\$171.57	\$15.35	8.95%
20	\$244.31	\$223.85	\$20.46	9.14%
25	\$301.70	\$276.12	\$25.58	9.26%
<b>TGAS</b>	\$0.7216 /Therm	\$0.6193 /Therm		
Dth				
5	\$74.91	\$69.79	\$5.12	7.34%
10	\$135.06	\$124.83	\$10.23	8.20%
15	\$195.22	\$179.87	\$15.35	8.53%
20	\$255.37	\$234.91	\$20.46	8.71%
25	\$315.53	\$289.96	\$25.57	8.82%
<b>INC</b>	\$0.7216 /Therm	\$0.6193 /Therm		
Dth				
5	\$73.52	\$68.41	\$5.11	7.47%
10	\$132.29	\$122.06	\$10.23	8.38%
15	\$191.06	\$175.72	\$15.34	8.73%
20	\$249.83	\$229.37	\$20.46	8.92%
25	\$308.60	\$283.03	\$25.57	9.03%
<b>GRANDVIEW</b>	\$0.4622 /Therm	\$0.4622 /Therm		
Dth				
5	\$54.46	\$54.46	\$0.00	0.00%
10	\$101.57	\$101.57	\$0.00	0.00%
15	\$147.44	\$147.44	\$0.00	0.00%
20	\$193.30	\$193.30	\$0.00	0.00%
25	\$236.48	\$236.48	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
<b>JUN 2022</b>		<b>MAY 2022 FLEX</b>		
<b>ANR</b>	\$0.9816 /Therm	\$0.7216 /Therm		
Dth				
5	\$85.14	\$72.14	\$13.00	18.02%
10	\$155.53	\$129.53	\$26.00	20.07%
15	\$225.92	\$186.92	\$39.00	20.86%
20	\$296.31	\$244.31	\$52.00	21.28%
25	\$366.70	\$301.70	\$65.00	21.54%
<b>TGAS</b>	\$0.9816 /Therm	\$0.7216 /Therm		
Dth				
5	\$87.91	\$74.91	\$13.00	17.35%
10	\$161.06	\$135.06	\$26.00	19.25%
15	\$234.22	\$195.22	\$39.00	19.98%
20	\$307.37	\$255.37	\$52.00	20.36%
25	\$380.53	\$315.53	\$65.00	20.60%
<b>INC</b>	\$0.9816 /Therm	\$0.7216 /Therm		
Dth				
5	\$86.52	\$73.52	\$13.00	17.68%
10	\$158.29	\$132.29	\$26.00	19.65%
15	\$230.06	\$191.06	\$39.00	20.41%
20	\$301.83	\$249.83	\$52.00	20.81%
25	\$373.60	\$308.60	\$65.00	21.06%
<b>GRANDVIEW</b>	\$0.4621 /Therm	\$0.4622 /Therm		
Dth				
5	\$54.46	\$54.46	\$0.00	0.00%
10	\$101.56	\$101.57	-\$0.01	-0.01%
15	\$147.43	\$147.44	-\$0.01	-0.01%
20	\$193.28	\$193.30	-\$0.02	-0.01%
25	\$236.45	\$236.48	-\$0.03	-0.01%



**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
<b>APR 2022</b>		<b>APR 2021 FLEX</b>		
<b>ANR</b>	\$0.6193 /Therm	\$0.3983 /Therm		
Dth				
5	\$67.02	\$55.63	\$11.39	20.47%
10	\$119.30	\$96.52	\$22.78	23.60%
15	\$171.57	\$137.40	\$34.17	24.87%
20	\$223.85	\$178.29	\$45.56	25.55%
25	\$276.12	\$219.17	\$56.95	25.98%
<b>TGAS</b>	\$0.6193 /Therm	\$0.3983 /Therm		
Dth				
5	\$69.79	\$58.40	\$11.39	19.50%
10	\$124.83	\$102.06	\$22.77	22.31%
15	\$179.87	\$145.71	\$34.16	23.44%
20	\$234.91	\$189.36	\$45.55	24.05%
25	\$289.96	\$233.01	\$56.95	24.44%
<b>INC</b>	\$0.6193 /Therm	\$0.3983 /Therm		
Dth				
5	\$68.41	\$57.02	\$11.39	19.98%
10	\$122.06	\$99.28	\$22.78	22.95%
15	\$175.72	\$141.55	\$34.17	24.14%
20	\$229.37	\$183.81	\$45.56	24.79%
25	\$283.03	\$226.08	\$56.95	25.19%
<b>GRANDVIEW</b>	\$0.4622 /Therm			
Dth				
5	\$54.46			
10	\$101.57			
15	\$147.44			
20	\$193.30			
25	\$236.48			

**No Prior Year GCA Factor for Grandview**

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**Cause No. 44147 GCA-37**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
<b>MAY 2022</b>		<b>MAY 2021 FLEX</b>		
<b>ANR</b>	\$0.7216 /Therm	\$0.4925 /Therm		
Dth				
5	\$72.14	\$60.34	\$11.80	19.56%
10	\$129.53	\$105.94	\$23.59	22.27%
15	\$186.92	\$151.53	\$35.39	23.36%
20	\$244.31	\$197.13	\$47.18	23.93%
25	\$301.70	\$242.72	\$58.98	24.30%
<b>TGAS</b>	\$0.7216 /Therm	\$0.4925 /Therm		
Dth				
5	\$74.91	\$63.11	\$11.80	18.70%
10	\$135.06	\$111.48	\$23.58	21.15%
15	\$195.22	\$159.84	\$35.38	22.13%
20	\$255.37	\$208.20	\$47.17	22.66%
25	\$315.53	\$256.56	\$58.97	22.98%
<b>INC</b>	\$0.7216 /Therm	\$0.4925 /Therm		
Dth				
5	\$73.52	\$61.73	\$11.79	19.10%
10	\$132.29	\$108.70	\$23.59	21.70%
15	\$191.06	\$155.68	\$35.38	22.73%
20	\$249.83	\$202.65	\$47.18	23.28%
25	\$308.60	\$249.63	\$58.97	23.62%
<b>GRANDVIEW</b>	\$0.4622 /Therm			
Dth				
5	\$54.46			
10	\$101.57			
15	\$147.44			
20	\$193.30			
25	\$236.48			

**No Prior Year GCA Factor for Grandview**

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**Cause No. 44147 GCA-37**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
<b>JUN 2022</b>		<b>JUN 2021 FLEX</b>		
<b>ANR</b>	\$0.9816 /Therm	\$0.9005 /Therm		
Dth				
5	\$85.14	\$80.74	\$4.40	5.45%
10	\$155.53	\$146.74	\$8.79	5.99%
15	\$225.92	\$212.73	\$13.19	6.20%
20	\$296.31	\$278.73	\$17.58	6.31%
25	\$366.70	\$344.72	\$21.98	6.38%
<b>TGAS</b>	\$0.9816 /Therm	\$0.9005 /Therm		
Dth				
5	\$87.91	\$83.51	\$4.40	5.27%
10	\$161.06	\$152.28	\$8.78	5.77%
15	\$234.22	\$221.04	\$13.18	5.96%
20	\$307.37	\$289.80	\$17.57	6.06%
25	\$380.53	\$358.56	\$21.97	6.13%
<b>INC</b>	\$0.9816 /Therm	\$0.9005 /Therm		
Dth				
5	\$86.52	\$82.13	\$4.39	5.35%
10	\$158.29	\$149.50	\$8.79	5.88%
15	\$230.06	\$216.88	\$13.18	6.08%
20	\$301.83	\$284.25	\$17.58	6.18%
25	\$373.60	\$351.63	\$21.97	6.25%
<b>GRANDVIEW</b>	\$0.4621 /Therm			
Dth				
5	\$54.46			
10	\$101.56			
15	\$147.43			
20	\$193.28			
25	\$236.45			

**No Prior Year GCA Factor for Grandview**

**SCHEDULE 1**  
**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC**  
**GAS COST ADJUSTMENT FOR THE MONTHS OF APRIL, MAY, AND JUNE 2022**  
**FOR CONSUMPTION**

**Cause No. 44147 GCA-37**

Ln No.	A APR 2022	B MAY 2022	C JUN 2022	D TOTAL
Estimated Cost of Gas to be Recovered				
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 16)	\$250,451	\$184,145	\$183,013	\$617,609
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 16)	\$801,835	\$323,698	\$147,276	\$1,272,809
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$1,052,286	\$507,843	\$330,289	\$1,890,418
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$1,052,286	\$507,843	\$330,289	\$1,890,418
<hr/> <b>Estimated Sales Volume</b>				
8 Total Estimated Sales in DTH (Sch 2)	171,523	71,108	34,045	276,676
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	171,523	71,108	34,045	276,676
11 Percent of Total Sales	61.99%	25.70%	12.31%	100.00%
12 Gas Cost Variance (Sch 12B, Ln 16 * Ln 11)	\$6,919	\$2,869	\$1,374	11,162
13 Excess Return Reduction	0	0	0	0
14 Total Variance	\$6,919	\$2,869	\$1,374	\$11,162
15 Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11)	\$13,252	\$5,494	\$2,632	\$21,378
16 Net Gas Costs (From Ln 7)	\$1,052,286	\$507,843	\$330,289	\$1,890,418
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$1,045,953	\$505,218	\$329,031	\$1,880,202
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$6.098	\$7.105	\$9.665	
19 Gas Cost Adjustment Charge with URT (Ln 18 / .9846)	<b>\$6.193</b>	<b>\$7.216</b>	<b>\$9.816</b>	

**SCHEDULE 1G - GRANDVIEW  
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC  
GAS COST ADJUSTMENT FOR THE MONTHS OF APRIL, MAY, AND JUNE 2022  
FOR CONSUMPTION**

Cause No. 44147 GCA-37

Ln No.	A APR 2022	B MAY 2022	C JUN 2022	D TOTAL
Estimated Cost of Gas to be Recovered				
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 17)	\$0	\$0	\$0	\$0
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 17)	\$4,463	\$1,688	\$653	\$6,804
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$4,463	\$1,688	\$653	\$6,804
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$4,463	\$1,688	\$653	\$6,804
<hr/>				
Estimated Sales Volume				
8 Total Estimated Sales in DTH (Sch 2)	1,018	385	149	1,552
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	1,018	385	149	1,552
11 Percent of Total Sales	65.59%	24.81%	9.60%	100.00%
12 Gas Cost Variance (Sch 12BG, Ln 16 * Ln 11)	\$170	\$64	\$25	259
13 Excess Return Reduction	0	0	0	0
14 Total Variance	\$170	\$64	\$25	\$259
15 Amounts to be Refunded	\$0	\$0	\$0	\$0
16 Net Gas Costs (From Ln 7)	\$4,463	\$1,688	\$653	\$6,804
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$4,633	\$1,752	\$678	\$7,063
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$4.551	\$4.551	\$4.550	
19 Gas Cost Adjustment Charge with URT (Ln 18 / .9846)	<b>\$4.622</b>	<b>\$4.622</b>	<b>\$4.621</b>	

**SCHEDULE 3**  
**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC**  
**PURCHASED GAS COST - ESTIMATED FOR PERIODS APRIL, MAY, AND JUNE 2022**  
**OVG ANR/TGAS/INC AND MGT-GRANDVIEW**

Line No.	A Month and Source	B Dth Demand	C Purchases Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
<b>APR 2022</b>								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		0		\$0.0000		\$0	
3	ANR SA-ST	2,918		\$8.4206		\$24,571		
4	ANR SA-CG	4,070	69,236	\$15.1604	\$4.6567	\$61,703	\$322,411	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	<b>Totals</b>	<u>20,234</u>	<u>69,236</u>			<u>\$149,036</u>	<u>\$322,411</u>	\$471,447
8	TXG SGT-3N		13,751		\$5.1607		\$70,965	
9	TXG SGT-3U		0		\$0.0000		\$0	
10	TXG NNS-4N	242,040	60,552	\$0.4190	\$4.2921	\$101,415	\$259,895	
11	TXG NNS-4U		0		\$0.0000		\$0	
12	<b>Totals</b>	<u>242,040</u>	<u>74,303</u>			<u>\$101,415</u>	<u>330,860</u>	\$432,275
13	TXG- INC SGT-3N		27,984		\$5.3089		\$148,564	
14	TXG- INC SGT-3U		0		\$0.0000		\$0	
15	<b>Totals</b>		<u>27,984</u>			<u>\$0</u>	<u>\$148,564</u>	\$148,564
16	<b>Grand Totals</b>	<u>262,274</u>	<u>171,523</u>			<u>\$250,451</u>	<u>\$801,835</u>	<u>\$1,052,286</u>
17	<b>MGT-GRANDVIEW</b>	<u>0</u>	<u>1,018</u>	0	4.3844	<u>\$0</u>	<u>\$4,463</u>	<u>\$4,463</u>

**SCHEDULE 3  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
PURCHASED GAS COST - ESTIMATED FOR PERIODS APRIL, MAY, AND JUNE 2022**

Page 2 of 3

Line No.	A Month and Source	B Dth Demand	C Purchases Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
<b>MAY 2022</b>								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		0		\$0.0000		\$0	
3	ANR SA-ST	2,918		\$8.4206		\$24,571		
4	ANR SA-CG	4,070	29,894	\$15.1604	\$4.5957	\$61,703	\$137,384	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	<b>Totals</b>	<u>20,234</u>	<u>29,894</u>			<u>\$149,036</u>	<u>\$137,384</u>	\$286,420
8	TXG SGT-3N		4,366		\$4.9876		\$21,776	
9	TXG SGT-3U		0		\$0.0000		\$0	
10	TXG NNS-4N	83,793	26,025	\$0.4190	\$4.1985	\$35,109	\$109,266	
11	TXG NNS-4U		0		\$0.0000		\$0	
12	<b>Totals</b>	<u>83,793</u>	<u>30,391</u>			<u>\$35,109</u>	<u>131,042</u>	\$166,151
13	TXG- INC SGT-3N		10,823		\$5.1069		\$55,272	
14	TXG- INC SGT-3U		0		\$0.0000		\$0	
15	<b>Totals</b>		<u>10,823</u>				<u>\$55,272</u>	\$55,272
<b>16</b>	<b>Grand Totals</b>	<u><b>104,027</b></u>	<u><b>71,108</b></u>			<u><b>\$184,145</b></u>	<u><b>\$323,698</b></u>	<u><b>\$507,843</b></u>
<b>17</b>	<b>MGT-GRANDVIEW</b>	<u><b>0</b></u>	<u><b>385</b></u>	<b>0</b>	<b>4.3844</b>	<u><b>\$0</b></u>	<u><b>\$1,688</b></u>	<u><b>\$1,688</b></u>

**SCHEDULE 3  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
PURCHASED GAS COST - ESTIMATED FOR PERIODS APRIL, MAY, AND JUNE 2022**

Line No.	A Month and Source	B Dth Demand	C Purchases Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
<b>JUN 2022</b>								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		0		\$0.0000		\$0	
3	ANR SA-ST	2,918		\$8.4206		\$24,571		
4	ANR SA-CG	4,070	14,159	\$15.1604	\$4.4303	\$61,703	\$62,729	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	<b>Totals</b>	<u>20,234</u>	<u>14,159</u>			<u>\$149,036</u>	<u>\$62,729</u>	\$211,765
8	TXG SGT-3N		1,201		\$4.8154		\$5,783	
9	TXG SGT-3U		0		\$0.0000		\$0	
10	TXG NNS-4N	81,090	13,328	\$0.4190	\$3.9089	\$33,977	\$52,098	
11	TXG NNS-4U		0		\$0.0000		\$0	
12	<b>Totals</b>	<u>81,090</u>	<u>14,529</u>			<u>\$33,977</u>	<u>\$57,881</u>	\$91,858
13	TXG- INC SGT-3N		5,357		\$4.9778		\$26,666	
14	TXG- INC SGT-3U		0		\$0.0000		\$0	
15	<b>Totals</b>		<u>5,357</u>				<u>\$26,666</u>	\$26,666
<b>16</b>	<b>Grand Totals</b>	<u><b>101,324</b></u>	<u><b>34,045</b></u>			<u><b>\$183,013</b></u>	<u><b>\$147,276</b></u>	<u><b>\$330,289</b></u>
<b>17</b>	<b>MGT-GRANDVIEW</b>	<u><b>0</b></u>	<u><b>149</b></u>	<b>0</b>	<b>4.3844</b>	<u><b>\$0</b></u>	<u><b>\$653</b></u>	<u><b>\$653</b></u>



**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF PIPELINE DEMAND COSTS AND SUPPLY AREA GAS COSTS**

Page 6 of 9

**SUPPLY AREA TO CITY GATE (SA CG) GAS COSTS (Commodity)**

**ANR**

Line No.		APR 2022	MAY 2022	JUN 2022
	<b>Southwest</b>			
1	Estimated Dth -Southwest - Groups 1 & 2 - ETS/FTS	69,236	29,894	14,159
2	Transportation charge per Dth	\$0.0262	\$0.0262	\$0.0262
3	Gas Costs FOB Receipt Point-Sch 3B	\$4.6305	\$4.5695	<b>\$4.4041</b>
4	Total Costs per Dth	<u>\$4.6567</u>	<u>\$4.5957</u>	<u>\$4.4303</u>
5	Total Costs-Southwest	<u>\$322,411</u>	<u>\$137,384</u>	<u>\$62,729</u>
	<b>Southeast</b>			
6	Estimated Dth - Southeast - Groups 1 & 2 - ETS/FTS	0	0	0
7	Transportation charge per Dth	\$0.0188	\$0.0188	\$0.0188
8	Gas Costs FOB Receipt Point-Sch 3B	\$0.0000	\$0.0000	<b>\$0.0000</b>
9	Total Costs per Dth	<u>\$0.0188</u>	<u>\$0.0188</u>	<u>\$0.0188</u>
10	Total Costs-Southeast	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
11	Total Costs (L5 + L10) - Supply Area to City Gate (SA CG)	<u>\$322,411</u>	<u>\$137,384</u>	<u>\$62,729</u>
12	Total Dth	<u>69,236</u>	<u>29,894</u>	<u>14,159</u>
13	Average Cost per Dth - Supply Area to City Gate	<u>\$4.6567</u>	<u>\$4.5957</u>	<u>\$4.4303</u>

**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF STORAGE GAS COSTS  
NO STORAGE WITHDRAWALS THIS FILING**

**TEXAS GAS (TGT Zone 3 & 4)**

Line No	UNNOMINATED (STORAGE) GAS COSTS (storage refill allocations)	APR 2022	MAY 2022	JUN 2022						
	Injection Percentage									
1	April	10%								
2	May	15%								
3	June	20%								
4	July	15%								
5	August	15%								
6	Sept	15%								
7	Oct	10%								
8	Estimated Unnominated Dth of Gas to Be Used	<u>0</u>	<u>0</u>	<u>0</u>						
9	To be injected during subsequent April	0	0	0						
10	To be injected during subsequent May	0	0	0						
11	To be injected during subsequent June	0	0	0						
12	To be injected during subsequent July	0	0	0						
13	To be injected during subsequent Aug	0	0	0						
14	To be injected during subsequent Sept	0	0	0						
15	To be injected during subsequent Oct	<u>0</u>	<u>0</u>	<u>0</u>						
16	Total Dth to be Injected in Subsequent Period	<u>0</u>	<u>0</u>	<u>0</u>						
Total TGT Purchases During Subsequent Summer Refill Period										
	Index	Fixed	Total	Index **	Fixed	Injection	Weighted			
17	Volume	Price Vol	Volume	Price	Price	Period	Average			
18	95,540	50,000	145,540	4.2910	2.5970	Apr 22	\$3.7090	\$0	\$0	\$0
19	87,627	50,000	137,627	4.3130	2.5970	May 22	\$3.6896	0	0	0
20	68,450	50,000	118,450	4.3570	2.5970	Jun 22	\$3.6141	0	0	0
21	40,910	50,000	90,910	4.4090	2.5970	Jul 22	\$3.4124	0	0	0
22	31,579	50,000	81,579	4.4160	2.5970	Aug 22	\$3.3011	0	0	0
23	29,270	50,000	79,270	4.3990	2.5970	Sep 22	\$3.2624	0	0	0
24	44,041	50,000	94,041	4.4190	2.5970	Oct 22	\$3.4503	0	0	0
	<u>397,417</u>	<u>350,000</u>	<u>747,417</u>							
**Index price is net of basis discount, plus BP fee										
25	Projected Storage Gas Cost							<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Average Cost Per Dth							<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
<b>ZONE 3- SGT UNNOMINATED (Storage) GAS COSTS</b>										
27	Transportation Costs							\$0.7588	\$0.7588	\$0.7588
28	Gas Costs FOB Receipt Point							<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
29	Total Zone 3 SGT - Unnominated Gas Dth							<u>\$0.7588</u>	<u>\$0.7588</u>	<u>\$0.7588</u>
30	Zone 3 SGT - Unnominated Gas Dth							0	0	0
<b>ZONE 4- NNS UNNOMINATED (Storage) GAS COSTS</b>										
31	Transportation Costs							\$0.0626	\$0.0626	\$0.0626
32	Gas Costs FOB Receipt Point							<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
33	Total Zone 4 NNS - Unnominated Gas Dth							<u>\$0.0626</u>	<u>\$0.0626</u>	<u>\$0.0626</u>
34	Zone 4 NNS - Unnominated Gas Dth							0	0	0

**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF SUPPLY AREA GAS COSTS**

Page 8 of 9

**TEXAS GAS**

Line No		APR 2022	MAY 2022	JUN 2022
	<b>Zone 3-SGT Nominated Gas Costs</b>			
1	Transportation charge per Dth	\$0.7588	\$0.7588	\$0.7588
2	Gas Costs FOB Receipt Point-Sch 3B	\$4.4019	\$4.2288	<b>\$4.0566</b>
3	Total Zone 3 SGT Nominated Costs per Dth	\$5.1607	\$4.9876	\$4.8154
	<b>Zone 4-NNS Nominated Gas Costs</b>			
4	Transportation charge per Dth	\$0.0626	\$0.0626	\$0.0626
5	Gas Costs FOB Receipt Point-Sch 3B	\$4.2295	\$4.1359	<b>\$3.8463</b>
6	Total Zone 4 NNS Nominated Costs per Dth	\$4.2921	\$4.1985	\$3.9089

**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF SUPPLY AREA AND STORAGE GAS COSTS  
NO STORAGE WITHDRAWALS THIS FILING**

Ln	<b>TEXAS GAS - INC (TGT-9)</b>								
No.	<b>UNNOMINATED (STORAGE) GAS COSTS</b>						APR 2022	MAY 2022	JUN 2022
1				April		10%			
2				May		15%			
3				June		20%			
4				July		15%			
5				August		15%			
6				Sept		15%			
7				Oct		10%			
							<hr/>		
8	Estimated Unnominated Dth of Gas to Be Used						0	0	0
							<hr/>		
9	To be injected during subsequent April						0	0	0
10	To be injected during subsequent May						0	0	0
11	To be injected during subsequent June						0	0	0
12	To be injected during subsequent July						0	0	0
13	To be injected during subsequent Aug						0	0	0
14	To be injected during subsequent Sept						0	0	0
15	To be injected during subsequent Oct						0	0	0
							<hr/>		
16	Total Dth to be Injected in Subsequent Period						0	0	0
							<hr/>		
<u>Total TGAS Purchases During Subsequent Summer Refill Period***</u>									
	Index	Fixed	Total	Index **	Fixed	Injection	Weighted		
	Volume	Price Vol	Volume	Price	Price	Period	Average		
17									
18	95,540	50,000	145,540	4.2910	2.5970	Apr 22	\$3.7090	\$0	\$0
19	87,627	50,000	137,627	4.3130	2.5970	May 22	\$3.6896	0	0
20	68,450	50,000	118,450	4.3570	2.5970	Jun 22	\$3.6141	0	0
21	40,910	50,000	90,910	4.4090	2.5970	Jul 22	\$3.4124	0	0
22	31,579	50,000	81,579	4.4160	2.5970	Aug 22	\$3.3011	0	0
23	29,270	50,000	79,270	4.3990	2.5970	Sep 22	\$3.2624	0	0
24	44,041	50,000	94,041	4.4190	2.5970	Oct 22	\$3.4503	0	0
							<hr/>		
	397,417	350,000	747,417						
***Index price is net of basis discount, plus BP fee									
25	Projected Storage Gas Cost						\$0	\$0	\$0
							<hr/>		
26	Average Cost Per Dth						\$0.0000	\$0.0000	\$0.0000
							<hr/>		
<b>ZONE 3 - SGT UNNOMINATED (Storage) GAS COSTS</b>									
27	Transportation Costs						\$0.7588	\$0.7588	\$0.7588
28	Gas Costs FOB Receipt Point						\$0.0000	\$0.0000	<b>\$0.0000</b>
							<hr/>		
29	Total Zone 3 SGT - Unnominated Gas Dth						\$0.7588	\$0.7588	\$0.7588
							<hr/>		
30	Zone 3 SGT - Unnominated Gas Dth						0	0	0
***Total Purchases During Summer Refill Period include requirements for TGT and INC storage refill and customer consumption									
<b>ZONE 3 - SGT NOMINATED (Supply) GAS COSTS</b>									
31	Transportation charge per Dth						\$0.7588	\$0.7588	\$0.7588
32	Gas Costs FOB Receipt Point-Sch 3B						\$4.5501	\$4.3481	<b>\$4.2190</b>
							<hr/>		
33	Total Costs per Dth						\$5.3089	\$5.1069	\$4.9778
							<hr/>		

**SCHEDULE 3B**  
**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC**  
**CALCULATIONS OF PRICING USED ON SCHEDULE 3 - OVG ANR/TGAS/INC AND MGT-GRANDVIEW**

Line No	A	B		C	D	E		F	G	H	I	J
	Pipeline	Fixed Price Purchases		Price	Total	Estimated Index Purchases		Est Price	Total	Total DTH	Total Cost	Average Cost/DTH
<b>APR 2022</b>												
1	ANR-SW	18,709	\$2.3067		\$43,156	50,527	\$5.4910		\$277,444	69,236	\$320,600	\$4.6305
2	ANR-SE	0	\$0.0000		\$0	0	\$5.4810		\$0	0	\$0	\$0.0000
3	TGAS - Z3	4,538	\$2.5970		\$11,785	9,213	\$5.2910		\$48,746	13,751	\$60,531	\$4.4019
4	TGAS - Z4	23,858	\$2.5970		\$61,959	36,694	\$5.2910		\$194,148	60,552	\$256,107	\$4.2295
5	TGAS- INC (Z3)	7,696	\$2.5970		\$19,987	20,288	\$5.2910		\$107,344	27,984	\$127,331	\$4.5501
<b>6</b>	<b>Total</b>	<b>54,801</b>			<b>136,887</b>	<b>116,722</b>			<b>627,682</b>	<b>171,523</b>	<b>764,569</b>	<b>\$4.4575</b>
<b>MAY 2022</b>												
7	ANR-SW	8,797	\$2.3067		\$20,292	21,097	\$5.5130		\$116,308	29,894	\$136,600	\$4.5695
8	ANR-SE	0	\$0.0000		\$0	0	\$5.5030		\$0	0	\$0	\$0.0000
9	TGAS - Z3	1,743	\$2.5970		\$4,527	2,623	\$5.3130		\$13,936	4,366	\$18,463	\$4.2288
10	TGAS - Z4	11,279	\$2.5970		\$29,292	14,746	\$5.3130		\$78,345	26,025	\$107,637	\$4.1359
11	TGAS- INC (Z3)	3,845	\$2.5970		\$9,985	6,978	\$5.3130		\$37,074	10,823	\$47,059	\$4.3481
<b>12</b>	<b>Total</b>	<b>25,664</b>			<b>\$64,096</b>	<b>45,444</b>			<b>245,663</b>	<b>71,108</b>	<b>309,759</b>	<b>\$4.3562</b>
<b>JUN 2022</b>												
13	ANR-SW	5,022	\$2.3067		\$11,584	9,137	<b>\$5.5570</b>		\$50,774	14,159	\$62,358	\$4.4041
14	ANR-SE	0	\$0.0000		\$0	0	<b>\$5.5470</b>		\$0	0	\$0	\$0.0000
15	TGAS - Z3	566	\$2.5970		\$1,470	635	<b>\$5.3570</b>		\$3,402	1,201	\$4,872	\$4.0566
16	TGAS - Z4	7,295	\$2.5970		\$18,945	6,033	<b>\$5.3570</b>		\$32,319	13,328	\$51,264	\$3.8463
17	TGAS- INC (Z3)	2,209	\$2.5970		\$5,737	3,148	<b>\$5.3570</b>		\$16,864	5,357	\$22,601	\$4.2190
<b>18</b>	<b>Total</b>	<b>15,092</b>			<b>\$37,736</b>	<b>18,953</b>			<b>\$103,359</b>	<b>34,045</b>	<b>\$141,095</b>	<b>\$4.1444</b>
<b>19</b>	<b>Grand totals</b>	<b>95,557</b>			<b>\$238,719</b>	<b>181,119</b>			<b>\$976,704</b>	<b>276,676</b>	<b>\$1,215,423</b>	<b>\$4.3929</b>
<b>MGT - GRANDVIEW</b>												
20	APR 2022	1,018	\$4.3844		\$4,463					1,018	\$4,463	\$4.3844
21	MAY 2022	385	\$4.3844		\$1,688					385	\$1,688	\$4.3844
22	JUN 2022	149	\$4.3844		\$653					149	\$653	\$4.3844
<b>23</b>	<b>Total</b>	<b>1,552</b>			<b>\$6,804</b>					<b>1,552</b>	<b>\$6,804</b>	

**SCHEDULE 3C  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC  
DETAILS OF PRICING INDEX GAS**

Line No	APR 2022	MAY 2022	JUN 2022
<b>Southwest :</b>			
	<b>ANR</b>		
1	\$5.461	\$5.483	\$5.527
2	0.020	0.020	0.020
	<u>5.481</u>	<u>5.503</u>	<u>5.547</u>
3	0.010	0.010	0.010
4	<u>\$5.491</u>	<u>\$5.513</u>	<u>\$5.557</u>
<b>Southeast :</b>			
5	\$5.461	\$5.483	\$5.527
6	0.010	0.010	0.010
	<u>\$5.471</u>	<u>\$5.493</u>	<u>\$5.537</u>
7	0.010	0.010	0.010
8	<u>\$5.481</u>	<u>\$5.503</u>	<u>\$5.547</u>
<b>Zone 3 &amp; Zone 4:</b>			
	<b>TGAS (and TGAS-INC)</b>		
9	\$5.461	\$5.483	\$5.527
10	-0.180	-0.180	-0.180
	<u>5.281</u>	<u>5.303</u>	<u>5.347</u>
11	0.010	0.010	0.010
12	<u>\$5.291</u>	<u>\$5.313</u>	<u>\$5.357</u>
13	MAR 25	APR 25	<b>MAY 24</b>
14	\$5.571	\$6.669	\$8.796
15	<u>-0.110</u>	<u>-1.186</u>	<u>-3.269</u>
16	\$5.461	\$5.483	<b>\$5.527</b>
	\$4.461	\$4.483	\$4.527