

August 2022  
Monthly Flex Price Update  
Cause No. 44147 GCA-38

**APPENDIX B  
 GAS COST ADJUSTMENT FACTOR FOR PURCHASED GAS**

THE RATE ADJUSTMENT FOR THE FOLLOWING RATES SHALL BE ON THE BASIS OF A RATE TRACKING FACTOR, OCCASIONED SOLELY BY CHANGES IN THE COST OF PURCHASED GAS, IN ACCORDANCE WITH ORDER OF INDIANA UTILITY REGULATORY COMMISSION, APPROVED MAY 14, 1986, IN CAUSE NO. 37091, AS FOLLOWS:

**APPLICABLE GAS COST ADJUSTMENT FACTOR**

RATE	Actual JUL 2022	Actual AUG 2022	Estimated SEP 2022
ANR/TG/Inc Sales Rates	\$1.1517 /Therm	\$1.3256 /Therm	\$1.0998 /Therm
Grandview Rates *	\$0.7469 /Therm	\$0.7468 /Therm	\$0.7467 /Therm

BASE RATES EFFECTIVE MAY 1, 2018 IN ACCORDANCE WITH INDIANA UTILITY REGULATORY ORDER ISSUED UNDER CAUSE NO. 45032 AND FIT ADJUSTED EFFECTIVE **MARCH 4, 2022** VIA COMPLIANCE FILING.

RATE	BASE RATE	Actual JUL 2022 ADJUSTED RATE	Actual AUG 2022 ADJUSTED RATE	Estimated SEP 2022 ADJUSTED RATE
11	\$0.407522 /Therm	\$1.559222 /Therm	\$1.733122 /Therm	\$1.507322 /Therm
12	\$0.160401 /Therm	\$1.312101 /Therm	\$1.486001 /Therm	\$1.260201 /Therm
14	\$0.335075 /Therm	\$1.486775 /Therm	\$1.660675 /Therm	\$1.434875 /Therm
41	\$0.462062 /Therm	\$1.613762 /Therm	\$1.787662 /Therm	\$1.561862 /Therm
42	\$0.160401 /Therm	\$1.312101 /Therm	\$1.486001 /Therm	\$1.260201 /Therm
44	\$0.335075 /Therm	\$1.486775 /Therm	\$1.660675 /Therm	\$1.434875 /Therm
91	\$0.434840 /Therm	\$1.586540 /Therm	\$1.760440 /Therm	\$1.534640 /Therm
92	\$0.139155 /Therm	\$1.290855 /Therm	\$1.464755 /Therm	\$1.238955 /Therm
94	\$0.155280 /Therm	\$1.306980 /Therm	\$1.480880 /Therm	\$1.255080 /Therm
81 *	\$0.951000 /Therm			
	First 10 Therms	\$0.951000 /Therm	\$0.951000 /Therm	\$0.951000 /Therm
	11-20 Therms	\$1.330280 /Therm	\$1.330180 /Therm	\$1.330080 /Therm
	21-50 Therms	\$1.280620 /Therm	\$1.280520 /Therm	\$1.280420 /Therm
	51-100 Therms	\$1.226850 /Therm	\$1.226750 /Therm	\$1.226650 /Therm
	101-200 Therms	\$1.202010 /Therm	\$1.201910 /Therm	\$1.201810 /Therm
	201-300 Therms	\$1.148230 /Therm	\$1.148130 /Therm	\$1.148030 /Therm
	301-500 Therms	\$1.094440 /Therm	\$1.094340 /Therm	\$1.094240 /Therm
	>500 Therms	\$1.015830 /Therm	\$1.015730 /Therm	\$1.015630 /Therm

EFFECTIVE FOR  
 CONSUMPTION  
 MONTHS OF:  
**JUL 2022**  
**AUG 2022**  
**SEP 2022**

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**Cause No. 44147 GCA-38**

Page 1 of 3

Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>JUL 2022</b>				
<b>ANR</b>	\$1.1517 /Therm	\$1.2062 /Therm		
Dth				
5	\$93.14	\$95.87	-\$2.73	-2.85%
10	\$171.75	\$177.20	-\$5.45	-3.08%
15	\$250.35	\$258.53	-\$8.18	-3.16%
20	\$328.96	\$339.86	-\$10.90	-3.21%
25	\$407.56	\$421.19	-\$13.63	-3.24%
<b>TGAS</b>	\$1.1517 /Therm	\$1.2062 /Therm		
Dth				
5	\$95.87	\$98.60	-\$0.05	-0.06%
10	\$177.20	\$182.65	\$0.00	0.00%
15	\$258.53	\$266.71	-\$2.73	-1.02%
20	\$339.86	\$350.76	-\$5.45	-1.55%
25	\$421.20	\$434.82	-\$8.18	-1.88%
<b>INC</b>	\$1.1517 /Therm	\$1.2062 /Therm		
Dth				
5	\$94.51	\$97.24	-\$0.05	\$0.01
10	\$174.48	\$179.93	\$0.00	0.00%
15	\$254.45	\$262.63	\$0.87	0.33%
20	\$334.42	\$345.32	-\$5.45	-1.58%
25	\$414.39	\$428.02	-\$8.18	-1.91%
<b>GRANDVIEW</b>	\$0.7469 /Therm	\$0.7469 /Therm		
Dth				
5	\$68.70	\$68.70	\$0.00	0.00%
10	\$130.04	\$130.04	\$0.00	0.00%
15	\$190.15	\$190.15	\$0.00	0.00%
20	\$250.24	\$250.24	\$0.00	0.00%
25	\$307.65	\$307.65	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**Cause No. 44147 GCA-38**

Page 2 of 3

Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>AUG 2022</b>				
<b>ANR</b>	\$1.3256 /Therm	\$1.3076 /Therm		
Dth				
5	\$101.81	\$100.94	\$0.87	0.86%
10	\$189.08	\$187.34	\$1.74	0.93%
15	\$276.35	\$273.74	\$2.61	0.95%
20	\$363.62	\$360.14	\$3.48	0.97%
25	\$450.89	\$446.54	\$4.35	0.97%
<b>TGAS</b>	\$1.3256 /Therm	\$1.3076 /Therm		
Dth				
5	\$104.54	\$103.67	\$0.87	0.84%
10	\$194.53	\$192.79	\$1.74	0.90%
15	\$284.53	\$281.92	\$2.61	0.93%
20	\$374.52	\$371.04	\$3.48	0.94%
25	\$464.52	\$460.17	\$4.35	0.95%
<b>INC</b>	\$1.3256 /Therm	\$1.3076 /Therm		
Dth				
5	\$103.18	\$102.31	\$0.87	0.85%
10	\$191.81	\$190.07	\$1.74	0.92%
15	\$280.45	\$277.84	\$2.61	0.94%
20	\$369.08	\$365.60	\$3.48	0.95%
25	\$457.72	\$453.37	\$4.35	0.96%
<b>GRANDVIEW</b>	\$0.7468 /Therm	\$0.7468 /Therm		
Dth				
5	\$68.69	\$68.69	\$0.00	0.00%
10	\$130.03	\$130.03	\$0.00	0.00%
15	\$190.13	\$190.13	\$0.00	0.00%
20	\$250.22	\$250.22	\$0.00	0.00%
25	\$307.63	\$307.63	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**Cause No. 44147 GCA-38**

Page 3 of 3

Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>SEP 2022</b>				
<b>ANR</b>	\$1.0998 /Therm	\$1.0998 /Therm		
Dth				
5	\$90.52	\$90.55	-\$0.03	-0.03%
10	\$166.50	\$166.56	-\$0.06	-0.04%
15	\$242.48	\$242.57	-\$0.09	-0.04%
20	\$318.46	\$318.58	-\$0.12	-0.04%
25	\$394.44	\$394.59	-\$0.15	-0.04%
<b>TGAS</b>	\$1.0998 /Therm	\$1.0998 /Therm		
Dth				
5	\$93.25	\$93.28	-\$0.03	-0.03%
10	\$171.95	\$172.01	-\$0.06	-0.03%
15	\$250.66	\$250.75	-\$0.09	-0.04%
20	\$329.36	\$329.48	-\$0.12	-0.04%
25	\$408.07	\$408.22	-\$0.15	-0.04%
<b>INC</b>	\$1.0998 /Therm	\$1.0998 /Therm		
Dth				
5	\$91.89	\$91.92	-\$0.03	-0.03%
10	\$169.23	\$169.29	-\$0.06	-0.04%
15	\$246.58	\$246.67	-\$0.09	-0.04%
20	\$323.92	\$324.04	-\$0.12	-0.04%
25	\$401.27	\$401.42	-\$0.15	-0.04%
<b>GRANDVIEW</b>	\$0.7467 /Therm	\$0.7467 /Therm		
Dth				
5	\$68.69	\$68.69	\$0.00	0.00%
10	\$130.02	\$130.02	\$0.00	0.00%
15	\$190.12	\$190.12	\$0.00	0.00%
20	\$250.20	\$250.20	\$0.00	0.00%
25	\$307.60	\$307.60	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**Cause No. 44147 GCA-38**

Page 1 of 3

Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
<b>JUL 2022</b>		<b>JUN 2022 FLEX</b>		
<b>ANR</b>	\$1.1517 /Therm	\$0.9816 /Therm		
Dth				
5	\$93.14	\$85.14	\$8.00	9.40%
10	\$171.75	\$155.53	\$16.22	10.43%
15	\$250.35	\$225.92	\$24.43	10.81%
20	\$328.96	\$296.31	\$32.65	11.02%
25	\$407.56	\$366.70	\$40.86	11.14%
<b>TGAS</b>	\$1.1517 /Therm	\$0.9816 /Therm		
Dth				
5	\$95.87	\$87.91	\$7.96	9.05%
10	\$177.20	\$161.06	\$16.14	10.02%
15	\$258.53	\$234.22	\$24.31	10.38%
20	\$339.86	\$307.37	\$32.49	10.57%
25	\$421.20	\$380.53	\$40.67	10.69%
<b>INC</b>	\$1.1517 /Therm	\$0.9816 /Therm		
Dth				
5	\$94.51	\$86.52	\$7.99	9.23%
10	\$174.48	\$158.29	\$16.19	10.23%
15	\$254.45	\$230.06	\$24.39	10.60%
20	\$334.42	\$301.83	\$32.59	10.80%
25	\$414.39	\$373.60	\$40.79	10.92%
<b>GRANDVIEW</b>	\$0.7469 /Therm	\$0.4621 /Therm		
Dth				
5	\$68.70	\$54.46	\$14.24	26.15%
10	\$130.04	\$101.56	\$28.48	28.04%
15	\$190.15	\$147.43	\$42.72	28.98%
20	\$250.24	\$193.28	\$56.96	29.47%
25	\$307.65	\$236.45	\$71.20	30.11%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**Cause No. 44147 GCA-38**

Page 2 of 3

Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
<b>AUG 2022</b>		<b>JUL 2022 FLEX</b>		
<b>ANR</b>	\$1.3256 /Therm	\$1.1517 /Therm		
Dth				
5	\$101.81	\$93.14	\$8.67	9.31%
10	\$189.08	\$171.75	\$17.33	10.09%
15	\$276.35	\$250.35	\$26.00	10.39%
20	\$363.62	\$328.96	\$34.66	10.54%
25	\$450.89	\$407.56	\$43.33	10.63%
<b>TGAS</b>	\$1.3256 /Therm	\$1.1517 /Therm		
Dth				
5	\$104.54	\$95.87	\$8.67	9.04%
10	\$194.53	\$177.20	\$17.33	9.78%
15	\$284.53	\$258.53	\$26.00	10.06%
20	\$374.52	\$339.86	\$34.66	10.20%
25	\$464.52	\$421.20	\$43.32	10.28%
<b>INC</b>	\$1.3256 /Therm	\$1.1517 /Therm		
Dth				
5	\$103.18	\$94.51	\$8.67	9.17%
10	\$191.81	\$174.48	\$17.33	9.93%
15	\$280.45	\$254.45	\$26.00	10.22%
20	\$369.08	\$334.42	\$34.66	10.36%
25	\$457.72	\$414.39	\$43.33	10.46%
<b>GRANDVIEW</b>	\$0.7468 /Therm	\$0.7469 /Therm		
Dth				
5	\$68.69	\$68.70	-\$0.01	-0.01%
10	\$130.03	\$130.04	-\$0.01	-0.01%
15	\$190.13	\$190.15	-\$0.02	-0.01%
20	\$250.22	\$250.24	-\$0.02	-0.01%
25	\$307.63	\$307.65	-\$0.02	-0.01%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**Cause No. 44147 GCA-38**

Page 3 of 3

Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
<b>SEP 2022</b>		<b>JUL 2022 FLEX</b>		
<b>ANR</b>	\$1.0998 /Therm	\$1.1517 /Therm		
Dth				
5	\$90.52	\$93.14	-\$2.62	-2.81%
10	\$166.50	\$171.75	-\$5.25	-3.06%
15	\$242.48	\$250.35	-\$7.87	-3.14%
20	\$318.46	\$328.96	-\$10.50	-3.19%
25	\$394.44	\$407.56	-\$13.12	-3.22%
<b>TGAS</b>	\$1.0998 /Therm	\$1.1517 /Therm		
Dth				
5	\$93.25	\$95.87	-\$2.62	-2.73%
10	\$171.95	\$177.20	-\$5.25	-2.96%
15	\$250.66	\$258.53	-\$7.87	-3.04%
20	\$329.36	\$339.86	-\$10.50	-3.09%
25	\$408.07	\$421.20	-\$13.13	-3.12%
<b>INC</b>	\$1.0998 /Therm	\$1.1517 /Therm		
Dth				
5	\$91.89	\$94.51	-\$2.62	-2.77%
10	\$169.23	\$174.48	-\$5.25	-3.01%
15	\$246.58	\$254.45	-\$7.87	-3.09%
20	\$323.92	\$334.42	-\$10.50	-3.14%
25	\$401.27	\$414.39	-\$13.12	-3.17%
<b>GRANDVIEW</b>	\$0.7467 /Therm	\$0.7469 /Therm		
Dth				
5	\$68.69	\$68.70	-\$0.01	-0.01%
10	\$130.02	\$130.04	-\$0.02	-0.02%
15	\$190.12	\$190.15	-\$0.03	-0.02%
20	\$250.20	\$250.24	-\$0.04	-0.02%
25	\$307.60	\$307.65	-\$0.05	-0.02%



**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**Cause No. 44147 GCA-38**

Page 1 of 3

Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
<b>JUL 2022</b>		<b>JUL 2021 FLEX</b>		
<b>ANR</b>	\$1.1517 /Therm	\$0.9957 /Therm		
Dth				
5	\$93.14	\$85.50	\$7.64	8.94%
10	\$171.75	\$156.26	\$15.49	9.91%
15	\$250.35	\$227.01	\$23.34	10.28%
20	\$328.96	\$297.77	\$31.19	10.47%
25	\$407.56	\$368.52	\$39.04	10.59%
<b>TGAS</b>	\$1.1517 /Therm	\$0.9957 /Therm		
Dth				
5	\$95.87	\$88.27	\$7.60	8.61%
10	\$177.20	\$161.80	\$15.40	9.52%
15	\$258.53	\$235.32	\$23.21	9.86%
20	\$339.86	\$308.84	\$31.02	10.04%
25	\$421.20	\$382.36	\$38.84	10.16%
<b>INC</b>	\$1.1517 /Therm	\$0.9957 /Therm		
Dth				
5	\$94.51	\$86.89	\$7.62	8.77%
10	\$174.48	\$159.02	\$15.46	9.72%
15	\$254.45	\$231.16	\$23.29	10.08%
20	\$334.42	\$303.29	\$31.13	10.26%
25	\$414.39	\$375.43	\$38.96	10.38%
<b>GRANDVIEW</b>	\$0.7469 /Therm			
Dth				
5	\$68.70			
10	\$130.04			
15	\$190.15			
20	\$250.24			
25	\$307.65			

**No Prior Year GCA Factor for Grandview**

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**Cause No. 44147 GCA-38**

Page 2 of 3

Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
<b>AUG 2022</b>		<b>AUG 2021 FLEX</b>		
<b>ANR</b>	\$1.3256 /Therm	\$0.9787 /Therm		
Dth				
5	\$101.81	\$84.40	\$17.41	20.63%
10	\$189.08	\$154.06	\$35.02	22.73%
15	\$276.35	\$223.71	\$52.64	23.53%
20	\$363.62	\$293.37	\$70.25	23.95%
25	\$450.89	\$363.02	\$87.87	24.21%
<b>TGAS</b>	\$1.3256 /Therm	\$0.9787 /Therm		
Dth				
5	\$104.54	\$87.17	\$17.37	19.93%
10	\$194.53	\$159.60	\$34.93	21.89%
15	\$284.53	\$232.02	\$52.51	22.63%
20	\$374.52	\$304.44	\$70.08	23.02%
25	\$464.52	\$376.86	\$87.66	23.26%
<b>INC</b>	\$1.3256 /Therm	\$0.9787 /Therm		
Dth				
5	\$103.18	\$85.79	\$17.39	20.27%
10	\$191.81	\$156.82	\$34.99	22.31%
15	\$280.45	\$227.86	\$52.59	23.08%
20	\$369.08	\$298.89	\$70.19	23.48%
25	\$457.72	\$369.93	\$87.79	23.73%
<b>GRANDVIEW</b>	\$0.7468 /Therm			
Dth				
5	\$68.69			
10	\$130.03			
15	\$190.13			
20	\$250.22			
25	\$307.63			

**No Prior Year GCA Factor for Grandview**

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**Cause No. 44147 GCA-38**

Page 3 of 3

Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
<b>SEP 2022</b>		<b>SEP 2021 FLEX</b>		
<b>ANR</b>	\$1.0998 /Therm	\$0.7566 /Therm		
Dth				
5	\$90.52	\$73.30	\$17.22	23.49%
10	\$166.50	\$131.85	\$34.65	26.28%
15	\$242.48	\$190.40	\$52.08	27.35%
20	\$318.46	\$248.95	\$69.51	27.92%
25	\$394.44	\$307.50	\$86.94	28.27%
<b>TGAS</b>	\$1.0998 /Therm	\$0.7566 /Therm		
Dth				
5	\$93.25	\$76.07	\$17.18	22.58%
10	\$171.95	\$137.39	\$34.56	25.15%
15	\$250.66	\$198.70	\$51.96	26.15%
20	\$329.36	\$260.02	\$69.34	26.67%
25	\$408.07	\$321.34	\$86.73	26.99%
<b>INC</b>	\$1.0998 /Therm	\$0.7566 /Therm		
Dth				
5	\$91.89	\$74.68	\$17.21	23.04%
10	\$169.23	\$134.61	\$34.62	25.72%
15	\$246.58	\$194.54	\$52.04	26.75%
20	\$323.92	\$254.47	\$69.45	27.29%
25	\$401.27	\$314.40	\$86.87	27.63%
<b>GRANDVIEW</b>	\$0.7467 /Therm	\$0.3040 /Therm		
Dth				
5	\$68.69	\$46.56	\$22.13	47.53%
10	\$130.02	\$85.75	\$44.27	51.63%
15	\$190.12	\$123.71	\$66.41	53.68%
20	\$250.20	\$161.66	\$88.54	54.77%
25	\$307.60	\$196.93	\$110.67	56.20%

**SCHEDULE 1**  
**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC**  
**GAS COST ADJUSTMENT FOR THE MONTHS OF JULY, AUGUST, AND SEPTEMBER 2022**  
**FOR CONSUMPTION**

**Cause No. 44147 GCA-38**

Ln No.	A JUL 2022	B AUG 2022	C SEP 2022	D TOTAL
Estimated Cost of Gas to be Recovered				
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 16)	\$184,145	\$184,145	\$183,013	\$551,303
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 16)	\$161,050	\$153,968	\$201,717	\$516,735
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$345,195	\$338,113	\$384,730	\$1,068,038
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$345,195	\$338,113	\$384,730	\$1,068,038
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Estimated Sales Volume				
8 Total Estimated Sales in DTH (Sch 2)	30,683	26,029	35,849	92,561
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	30,683	26,029	35,849	92,561
11 Percent of Total Sales	33.15%	28.12%	38.73%	100.00%
<hr/>				
12 Gas Cost Variance (Sch 12B, Ln 16 * Ln 11)	\$10,541	\$8,942	\$12,316	31,799
13 Excess Return Reduction	0	0	0	0
14 Total Variance	\$10,541	\$8,942	\$12,316	\$31,799
15 Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11)	\$2,365	\$2,006	\$2,764	\$7,135
16 Net Gas Costs (From Ln 7)	\$345,195	\$338,113	\$384,730	\$1,068,038
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$353,371	\$345,049	\$394,282	\$1,092,702
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$11.517	\$13.256	\$10.998	
19 Gas Cost Adjustment Charge (IURT Repealed)	<b>\$11.517</b>	<b>\$13.256</b>	<b>\$10.998</b>	

**SCHEDULE 1G - GRANDVIEW  
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC  
GAS COST ADJUSTMENT FOR THE MONTHS OF JULY, AUGUST, AND SEPTEMBER 2022  
FOR CONSUMPTION**

Cause No. 44147 GCA-38

Ln No.	A JUL 2022	B AUG 2022	C SEP 2022	D TOTAL
Estimated Cost of Gas to be Recovered				
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 17)	\$0	\$0	\$0	\$0
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 17)	\$1,209	\$1,845	\$1,969	\$5,023
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$1,209	\$1,845	\$1,969	\$5,023
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$1,209	\$1,845	\$1,969	\$5,023
<hr/>				
Estimated Sales Volume				
8 Total Estimated Sales in DTH (Sch 2)	175	267	285	727
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	175	267	285	727
11 Percent of Total Sales	24.07%	36.73%	39.20%	100.00%
12 Gas Cost Variance (Sch 12BG, Ln 16 * Ln 11)	\$98	\$149	\$159	406
13 Excess Return Reduction	0	0	0	0
14 Total Variance	\$98	\$149	\$159	\$406
15 Amounts to be Refunded	\$0	\$0	\$0	\$0
16 Net Gas Costs (From Ln 7)	\$1,209	\$1,845	\$1,969	\$5,023
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$1,307	\$1,994	\$2,128	\$5,429
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$7.469	\$7.468	\$7.467	
19 Gas Cost Adjustment Charge (IURT Repealed)	<b>\$7.469</b>	<b>\$7.468</b>	<b>\$7.467</b>	

**SCHEDULE 3**  
**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC**  
**PURCHASED GAS COST - ESTIMATED FOR PERIODS JULY, AUGUST, AND SEPTEMBER 2022**  
**OVG ANR/TGAS/INC AND MGT-GRANDVIEW**

Line No.	A Month and Source	B Dth Demand	C Purchases Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
<b>JUL 2022</b>								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		0		\$0.0000		\$0	
3	ANR SA-ST	2,918		\$8.4206		\$24,571		
4	ANR SA-CG	4,070	11,445	\$15.1604	\$5.0087	\$61,703	\$57,325	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	<b>Totals</b>	<u>20,234</u>	<u>11,445</u>			<u>\$149,036</u>	<u>\$57,325</u>	\$206,361
8	TXG SGT-3N		2,394		\$5.8348		\$13,969	
9	TXG SGT-3U		0		\$0.0000		\$0	
10	TXG NNS-4N	83,793	11,944	\$0.4190	\$5.0447	\$35,109	\$60,254	
11	TXG NNS-4U		0		\$0.0000		\$0	
12	<b>Totals</b>	<u>83,793</u>	<u>14,338</u>			<u>\$35,109</u>	<u>74,223</u>	\$109,332
13	TXG- INC SGT-3N		4,900		\$6.0208		\$29,502	
14	TXG- INC SGT-3U		0		\$0.0000		\$0	
15	<b>Totals</b>	<u></u>	<u>4,900</u>			<u>\$0</u>	<u>\$29,502</u>	\$29,502
<b>16</b>	<b>Grand Totals</b>	<u><b>104,027</b></u>	<u><b>30,683</b></u>			<u><b>\$184,145</b></u>	<u><b>\$161,050</b></u>	<u><b>\$345,195</b></u>
<b>17</b>	<b>MGT-GRANDVIEW</b>	<u><b>0</b></u>	<u><b>175</b></u>	<b>0</b>	<b>6.9084</b>	<u><b>\$0</b></u>	<u><b>\$1,209</b></u>	<u><b>\$1,209</b></u>

**SCHEDULE 3  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
PURCHASED GAS COST - ESTIMATED FOR PERIODS JULY, AUGUST, AND SEPTEMBER 2022**

Line No.	A Month and Source	B Dth Demand	C Purchases Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
<b>AUG 2022</b>								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		0		\$0.0000		\$0	
3	ANR SA-ST	2,918		\$8.4206		\$24,571		
4	ANR SA-CG	4,070	8,402	\$15.1604	\$5.7413	\$61,703	\$48,238	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	<b>Totals</b>	<u>20,234</u>	<u>8,402</u>			<u>\$149,036</u>	<u>\$48,238</u>	\$197,274
8	TXG SGT-3N		680		\$6.5573		\$4,459	
9	TXG SGT-3U		0		\$0.0000		\$0	
10	TXG NNS-4N	83,793	11,931	\$0.4190	\$5.7390	\$35,109	\$68,472	
11	TXG NNS-4U		0		\$0.0000		\$0	
12	<b>Totals</b>	<u>83,793</u>	<u>12,611</u>			<u>\$35,109</u>	<u>72,931</u>	\$108,040
13	TXG- INC SGT-3N		5,016		\$6.5389		\$32,799	
14	TXG- INC SGT-3U		0		\$0.0000		\$0	
15	<b>Totals</b>	<u></u>	<u>5,016</u>			<u></u>	<u>\$32,799</u>	\$32,799
<b>16</b>	<b>Grand Totals</b>	<u><b>104,027</b></u>	<u><b>26,029</b></u>			<u><b>\$184,145</b></u>	<u><b>\$153,968</b></u>	<u><b>\$338,113</b></u>
<b>17</b>	<b>MGT-GRANDVIEW</b>	<u><b>0</b></u>	<u><b>267</b></u>	<b>0</b>	<b>6.9084</b>	<u><b>\$0</b></u>	<u><b>\$1,845</b></u>	<u><b>\$1,845</b></u>

**SCHEDULE 3  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
PURCHASED GAS COST - ESTIMATED FOR PERIODS JULY, AUGUST, AND SEPTEMBER 2022**

Line No.	A Month and Source	B Dth Demand	C Purchases Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
<b>SEP 2022</b>								
1	ANR FSS	10,246		\$4.1125		\$42,137		
2	ANR ST-CG		0		\$0.0000		\$0	
3	ANR SA-ST	2,918		\$8.4206		\$24,571		
4	ANR SA-CG	4,070	9,119	\$15.1604	\$5.5856	\$61,703	\$50,935	
5	ANR NNS	3,000		\$6.8750		\$20,625		
6	ANR GATHERING	0		\$0.0000		\$0		
7	<b>Totals</b>	<u>20,234</u>	<u>9,119</u>			<u>\$149,036</u>	<u>\$50,935</u>	\$199,971
8	TXG SGT-3N		2,020		\$5.2286		\$10,562	
9	TXG SGT-3U		0		\$0.0000		\$0	
10	TXG NNS-4N	81,090	15,158	\$0.4190	\$5.3117	\$33,977	\$80,515	
11	TXG NNS-4U		0		\$0.0000		\$0	
12	<b>Totals</b>	<u>81,090</u>	<u>17,178</u>			<u>\$33,977</u>	<u>\$91,077</u>	\$125,054
13	TXG- INC SGT-3N		9,552		\$6.2505		\$59,705	
14	TXG- INC SGT-3U		0		\$0.0000		\$0	
15	<b>Totals</b>		<u>9,552</u>				<u>\$59,705</u>	\$59,705
<b>16</b>	<b>Grand Totals</b>	<u><u>101,324</u></u>	<u><u>35,849</u></u>			<u><u>\$183,013</u></u>	<u><u>\$201,717</u></u>	<u><u>\$384,730</u></u>
<b>17</b>	<b>MGT-GRANDVIEW</b>	<u><u>0</u></u>	<u><u>285</u></u>	<u><u>0</u></u>	<u><u>6.9084</u></u>	<u><u>\$0</u></u>	<u><u>\$1,969</u></u>	<u><u>\$1,969</u></u>



**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF PIPELINE DEMAND COSTS AND SUPPLY AREA GAS COSTS**

**SUPPLY AREA TO CITY GATE (SA CG) GAS COSTS (Commodity)**

**ANR**

Line No.	JUL 2022	<b>AUG 2022</b>	SEP 2022
<b>Southwest</b>			
1 Estimated Dth -Southwest - Groups 1 & 2 - ETS/FTS	11,445	8,402	9,119
2 Transportation charge per Dth	\$0.0260	\$0.0260	\$0.0260
3 Gas Costs FOB Receipt Point-Sch 3B	\$4.9827	<b>\$5.7152</b>	\$5.5596
4 Total Costs per Dth	<u>\$5.0087</u>	<u>\$5.7412</u>	<u>\$5.5856</u>
5 Total Costs-Southwest	<u>\$57,325</u>	<u>\$48,238</u>	<u>\$50,935</u>
<b>Southeast</b>			
6 Estimated Dth - Southeast - Groups 1 & 2 - ETS/FTS	0	0	0
7 Transportation charge per Dth	\$0.0186	\$0.0186	\$0.0186
8 Gas Costs FOB Receipt Point-Sch 3B	\$0.0000	<b>\$0.0000</b>	\$0.0000
9 Total Costs per Dth	<u>\$0.0186</u>	<u>\$0.0186</u>	<u>\$0.0186</u>
10 Total Costs-Southeast	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
11 Total Costs (L5 + L10) - Supply Area to City Gate (SA CG)	<u>\$57,325</u>	<u>\$48,238</u>	<u>\$50,935</u>
12 Total Dth	<u>11,445</u>	<u>8,402</u>	<u>9,119</u>
13 Average Cost per Dth - Supply Area to City Gate	<u>\$5.0087</u>	<u>\$5.7413</u>	<u>\$5.5856</u>

**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF STORAGE GAS COSTS  
NO STORAGE WITHDRAWALS THIS FILING**

**TEXAS GAS (TGT Zone 3 & 4)**

Line No	UNNOMINATED (STORAGE) GAS COSTS (storage refill allocations)	JUL 2022	AUG 2022	SEP 2022						
	Injection Percentage									
1	April	10%								
2	May	15%								
3	June	20%								
4	July	15%								
5	August	15%								
6	Sept	15%								
7	Oct	10%								
8	Estimated Unnominated Dth of Gas to Be Used	<u>0</u>	<u>0</u>	<u>0</u>						
9	To be injected during subsequent April	0	0	0						
10	To be injected during subsequent May	0	0	0						
11	To be injected during subsequent June	0	0	0						
12	To be injected during subsequent July	0	0	0						
13	To be injected during subsequent Aug	0	0	0						
14	To be injected during subsequent Sept	0	0	0						
15	To be injected during subsequent Oct	<u>0</u>	<u>0</u>	<u>0</u>						
16	Total Dth to be Injected in Subsequent Period	<u>0</u>	<u>0</u>	<u>0</u>						
Total TGT Purchases During Subsequent Summer Refill Period										
	Index	Fixed	Total	Index **	Fixed	Injection	Weighted			
17	Volume	Price Vol	Volume	Price	Price	Period	Average			
18	95,540	50,000	145,540	5.0910	2.5970	Apr 22	\$4.2342	\$0	\$0	\$0
19	87,627	50,000	137,627	7.0220	2.5970	May 22	\$5.4144	0	0	0
20	68,450	50,000	118,450	8.0630	2.5970	Jun 22	\$5.7557	0	0	0
21	40,910	50,000	90,910	8.1550	2.5970	Jul 22	\$5.0981	0	0	0
22	31,579	50,000	81,579	8.1450	2.5970	Aug 22	\$4.7446	0	0	0
23	29,270	50,000	79,270	8.1040	2.5970	Sep 22	\$4.6304	0	0	0
24	44,041	50,000	94,041	8.0840	2.5970	Oct 22	\$5.1667	<u>0</u>	<u>0</u>	<u>0</u>
	<b>397,417</b>	<b>350,000</b>	<b>747,417</b>							
**Index price is net of basis discount, plus BP fee										
25	Projected Storage Gas Cost							<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Average Cost Per Dth							<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
<b>ZONE 3- SGT UNNOMINATED (Storage) GAS COSTS</b>										
27	Transportation Costs							\$0.7588	\$0.7588	\$0.7588
28	Gas Costs FOB Receipt Point							<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
29	Total Zone 3 SGT - Unnominated Gas Dth							<u>\$0.7588</u>	<u>\$0.7588</u>	<u>\$0.7588</u>
30	Zone 3 SGT - Unnominated Gas Dth							0	0	0
<b>ZONE 4- NNS UNNOMINATED (Storage) GAS COSTS</b>										
31	Transportation Costs							\$0.0626	\$0.0626	\$0.0626
32	Gas Costs FOB Receipt Point							<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
33	Total Zone 4 NNS - Unnominated Gas Dth							<u>\$0.0626</u>	<u>\$0.0626</u>	<u>\$0.0626</u>
34	Zone 4 NNS - Unnominated Gas Dth							0	0	0

**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF SUPPLY AREA GAS COSTS**

Page 8 of 9

**TEXAS GAS**

Line No		JUL 2022	<b>AUG 2022</b>	SEP 2022
	<b>Zone 3-SGT Nominated Gas Costs</b>			
1	Transportation charge per Dth	\$0.7588	\$0.7588	\$0.7588
2	Gas Costs FOB Receipt Point-Sch 3B	\$5.0760	<b>\$5.7985</b>	\$4.4698
3	Total Zone 3 SGT Nominated Costs per Dth	\$5.8348	\$6.5573	\$5.2286
	<b>Zone 4-NNS Nominated Gas Costs</b>			
4	Transportation charge per Dth	\$0.0626	\$0.0626	\$0.0626
5	Gas Costs FOB Receipt Point-Sch 3B	\$4.9821	<b>\$5.6764</b>	\$5.2491
6	Total Zone 4 NNS Nominated Costs per Dth	\$5.0447	\$5.7390	\$5.3117

**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF SUPPLY AREA AND STORAGE GAS COSTS  
NO STORAGE WITHDRAWALS THIS FILING**

Page 9 of 9

Ln	<b>TEXAS GAS - INC (TGT-9)</b>									
No.	<b>UNNOMINATED (STORAGE) GAS COSTS</b>							<b>JUL 2022</b>	<b>AUG 2022</b>	<b>SEP 2022</b>
1				April				10%		
2				May				15%		
3				June				20%		
4				July				15%		
5				August				15%		
6				Sept				15%		
7				Oct				10%		
								<hr/>		
8	Estimated Unnominated Dth of Gas to Be Used							0	0	0
								<hr/>		
9	To be injected during subsequent April							0	0	0
10	To be injected during subsequent May							0	0	0
11	To be injected during subsequent June							0	0	0
12	To be injected during subsequent July							0	0	0
13	To be injected during subsequent Aug							0	0	0
14	To be injected during subsequent Sept							0	0	0
15	To be injected during subsequent Oct							0	0	0
								<hr/>		
16	Total Dth to be Injected in Subsequent Period							0	0	0
								<hr/>		
<u>Total TGAS Purchases During Subsequent Summer Refill Period***</u>										
	Index	Fixed	Total	Index **	Fixed	Injection	Weighted			
	Volume	Price Vol	Volume	Price	Price	Period	Average			
17										
18	95,540	50,000	145,540	5.0910	2.5970	Apr 22	\$4.2342	\$0	\$0	\$0
19	87,627	50,000	137,627	7.0220	2.5970	May 22	\$5.4144	0	0	0
20	68,450	50,000	118,450	8.0630	2.5970	Jun 22	\$5.7557	0	0	0
21	40,910	50,000	90,910	8.1550	2.5970	Jul 22	\$5.0981	0	0	0
22	31,579	50,000	81,579	8.1450	2.5970	Aug 22	\$4.7446	0	0	0
23	29,270	50,000	79,270	8.1040	2.5970	Sep 22	\$4.6304	0	0	0
24	44,041	50,000	94,041	8.0840	2.5970	Oct 22	\$5.1667	0	0	0
								<hr/>		
	397,417	350,000	747,417							
***Index price is net of basis discount, plus BP fee										
25	Projected Storage Gas Cost							\$0	\$0	\$0
								<hr/>		
26	Average Cost Per Dth							\$0.0000	\$0.0000	\$0.0000
								<hr/>		
<b>ZONE 3 - SGT UNNOMINATED (Storage) GAS COSTS</b>										
27	Transportation Costs							\$0.7588	\$0.7588	\$0.7588
28	Gas Costs FOB Receipt Point							\$0.0000	<b>\$0.0000</b>	\$0.0000
								<hr/>		
29	Total Zone 3 SGT - Unnominated Gas Dth							\$0.7588	\$0.7588	\$0.7588
								<hr/>		
30	Zone 3 SGT - Unnominated Gas Dth							0	0	0
***Total Purchases During Summer Refill Period include requirements for TGT and INC storage refill and customer consumption										
<b>ZONE 3 - SGT NOMINATED (Supply) GAS COSTS</b>										
31	Transportation charge per Dth							\$0.7588	\$0.7588	\$0.7588
32	Gas Costs FOB Receipt Point-Sch 3B							\$5.2620	<b>\$5.7801</b>	\$5.4917
								<hr/>		
33	Total Costs per Dth							\$6.0208	\$6.5389	\$6.2505
								<hr/>		

**SCHEDULE 3B**  
**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC**  
**CALCULATIONS OF PRICING USED ON SCHEDULE 3 - OVG ANR/TGAS/INC AND MGT-GRANDVIEW**

Line No	A	B		C	D	E		F	G	H	I	J
	Pipeline	Fixed Price Purchases		Price	Total	Estimated Index Purchases		Est Price	Total	Total DTH	Total Cost	Average Cost/DTH
<b>Jul 2022</b>												
1	ANR-SW	5,141	\$2.3067		\$11,859	6,304	\$7.1650		\$45,168	11,445	\$57,027	\$4.9827
2	ANR-SE	0	\$0.0000		\$0	0	\$7.4150		\$0	0	\$0	\$0.0000
3	TGAS - Z3	1,092	\$2.5970		\$2,836	1,302	\$7.1550		\$9,316	2,394	\$12,152	\$5.0760
4	TGAS - Z4	5,694	\$2.5970		\$14,787	6,250	\$7.1550		\$44,719	11,944	\$59,506	\$4.9821
5	TGAS- INC (Z3)	2,035	\$2.5970		\$5,285	2,865	\$7.1550		\$20,499	4,900	\$25,784	\$5.2620
<b>6</b>	<b>Total</b>	<b>13,962</b>			<b>34,767</b>	<b>16,721</b>			<b>119,702</b>	<b>30,683</b>	<b>154,469</b>	<b>\$5.0344</b>
<b>Aug 2022</b>												
7	ANR-SW	3,772	\$2.3067		\$8,701	4,630	<b>\$8.4920</b>		\$39,318	8,402	\$48,019	\$5.7152
8	ANR-SE	0	\$0.0000		\$0	0	<b>\$8.7420</b>		\$0	0	\$0	\$0.0000
9	TGAS - Z3	310	\$2.5970		\$805	370	<b>\$8.4820</b>		\$3,138	680	\$3,943	\$5.7985
10	TGAS - Z4	5,688	\$2.5970		\$14,772	6,243	<b>\$8.4820</b>		\$52,953	11,931	\$67,725	\$5.6764
11	TGAS- INC (Z3)	2,303	\$2.5970		\$5,981	2,713	<b>\$8.4820</b>		\$23,012	5,016	\$28,993	\$5.7801
<b>12</b>	<b>Total</b>	<b>12,073</b>			<b>\$30,259</b>	<b>13,956</b>			<b>118,421</b>	<b>26,029</b>	<b>148,680</b>	<b>\$5.7121</b>
<b>Sep 2022</b>												
13	ANR-SW	4,011	\$2.3067		\$9,252	5,108	\$8.1140		\$41,446	9,119	\$50,698	\$5.5596
14	ANR-SE	0	\$0.0000		\$0	0	\$8.3640		\$0	0	\$0	\$0.0000
15	TGAS - Z3	1,333	\$2.5970		\$3,462	687	\$8.1040		\$5,567	2,020	\$9,029	\$4.4698
16	TGAS - Z4	7,858	\$2.5970		\$20,407	7,300	\$8.1040		\$59,159	15,158	\$79,566	\$5.2491
17	TGAS- INC (Z3)	4,531	\$2.5970		\$11,767	5,021	\$8.1040		\$40,690	9,552	\$52,457	\$5.4917
<b>18</b>	<b>Total</b>	<b>17,733</b>			<b>\$44,888</b>	<b>18,116</b>			<b>\$146,862</b>	<b>35,849</b>	<b>\$191,750</b>	<b>\$5.3488</b>
<b>19</b>	<b>Grand totals</b>	<b>43,768</b>			<b>\$109,914</b>	<b>48,793</b>			<b>\$384,985</b>	<b>92,561</b>	<b>\$494,899</b>	<b>\$5.3467</b>
<b>MGT - GRANDVIEW</b>												
20	Jul 2022	175	\$6.9084		\$1,209					175	\$1,209	\$6.9084
21	Aug 2022	267	\$6.9084		\$1,845					267	\$1,845	\$6.9084
22	Sep 2022	285	\$6.9084		\$1,969					285	\$1,969	\$6.9084
<b>23</b>	<b>Total</b>	<b>727</b>			<b>\$5,023</b>					<b>727</b>	<b>\$5,023</b>	

**SCHEDULE 3C  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC  
DETAILS OF PRICING INDEX GAS**

Line No	JUL 2022	AUG 2022	SEP 2022
<b>Southwest :</b>			
	<b>ANR</b>		
1 NYMEX (Henry Hub) Closing Price	\$7.400	\$8.727	\$8.349
2 Adjustment to SW ANR basis	-0.245	-0.245	-0.245
	7.155	8.482	8.104
3 Adjustment to recognize BP arrangement	0.010	0.010	0.010
4 Updated Adjusted Index Price	<u>\$7.165</u>	<u>\$8.492</u>	<u>\$8.114</u>
<b>Southeast :</b>			
5 NYMEX (Henry Hub) Closing Price	\$7.400	\$8.727	\$8.349
6 Adjustment to SE ANR basis	0.005	0.005	0.005
	\$7.405	\$8.732	\$8.354
7 Adjustment to recognize BP arrangement	0.010	0.010	0.010
8 Updated Adjusted Index Price	<u>\$7.415</u>	<u>\$8.742</u>	<u>\$8.364</u>
<b>Zone 3 &amp; Zone 4:</b>			
	<b>TGAS (and TGAS-INC)</b>		
9 NYMEX (Henry Hub) Closing Price	\$7.400	\$8.727	\$8.349
10 Adjustment to to TGAS basis	-0.255	-0.255	-0.255
	7.145	8.472	8.094
11 Adjustment to recognize BP arrangement	0.010	0.010	0.010
12 Updated Adjusted Index Price	<u>\$7.155</u>	<u>\$8.482</u>	<u>\$8.104</u>
13 Henry Hub Closing Price at	Jun 27	<b>Jul 25</b>	Jun 27
14	\$6.501	<b>\$8.727</b>	\$8.349
15 To adjust +/- \$1.00 per Cause No. 44147 GCA 5	0.899	0.000	0.000
16 Adjusted NYMEX (Henry Hub) closing price	\$7.400	<b>\$8.727</b>	\$8.349
Adjusted Index Price reflected in rate per GCA Order	\$8.400	\$8.390	\$8.349
Check for +/- \$1.00	-\$1.000	\$0.337	\$0.000