

November 2022  
Monthly Flex Price Update  
Cause No. 44147 GCA-39

**APPENDIX B  
 GAS COST ADJUSTMENT FACTOR FOR PURCHASED GAS**

THE RATE ADJUSTMENT FOR THE FOLLOWING RATES SHALL BE ON THE BASIS OF A RATE TRACKING FACTOR, OCCASIONED SOLELY BY CHANGES IN THE COST OF PURCHASED GAS, IN ACCORDANCE WITH ORDER OF INDIANA UTILITY REGULATORY COMMISSION, APPROVED MAY 14, 1986, IN CAUSE NO. 37091, AS FOLLOWS:

**APPLICABLE GAS COST ADJUSTMENT FACTOR**

RATE	Actual OCT 2022	Actual NOV 2022	Estimated DEC 2022
ANR/TG/Inc Sales Rates	<b>\$0.8499</b> /Therm	<b>\$0.6437</b> /Therm	<b>\$0.6663</b> /Therm
Grandview Rates *	<b>\$0.7052</b> /Therm	<b>\$0.7052</b> /Therm	<b>\$0.7052</b> /Therm

BASE RATES EFFECTIVE MAY 1, 2018 IN ACCORDANCE WITH INDIANA UTILITY REGULATORY ORDER ISSUED UNDER CAUSE NO. 45032 AND FIT ADJUSTED EFFECTIVE **MARCH 4, 2022** VIA COMPLIANCE FILING.

RATE	BASE RATE	Actual OCT 2022 ADJUSTED RATE	Actual NOV 2022 ADJUSTED RATE	Estimated DEC 2022 ADJUSTED RATE
11	\$0.407522 /Therm	\$1.257422 /Therm	\$1.051222 /Therm	\$1.073822 /Therm
12	\$0.160401 /Therm	\$1.010301 /Therm	\$0.804101 /Therm	\$0.826701 /Therm
14	\$0.335075 /Therm	\$1.184975 /Therm	\$0.978775 /Therm	\$1.001375 /Therm
41	\$0.462062 /Therm	\$1.311962 /Therm	\$1.105762 /Therm	\$1.128362 /Therm
42	\$0.160401 /Therm	\$1.010301 /Therm	\$0.804101 /Therm	\$0.826701 /Therm
44	\$0.335075 /Therm	\$1.184975 /Therm	\$0.978775 /Therm	\$1.001375 /Therm
91	\$0.434840 /Therm	\$1.284740 /Therm	\$1.078540 /Therm	\$1.101140 /Therm
92	\$0.139155 /Therm	\$0.989055 /Therm	\$0.782855 /Therm	\$0.805455 /Therm
94	\$0.155280 /Therm	\$1.005180 /Therm	\$0.798980 /Therm	\$0.821580 /Therm
81 *	\$0.000000 /Therm			
First 10 Therms	\$0.00000	\$0.705200 /Therm	\$0.705200 /Therm	\$0.705200 /Therm
11-20 Therms	\$0.57521	\$1.280410 /Therm	\$1.280410 /Therm	\$1.280410 /Therm
21-50 Therms	\$0.52625	\$1.231450 /Therm	\$1.231450 /Therm	\$1.231450 /Therm
51-100 Therms	\$0.47323	\$1.178430 /Therm	\$1.178430 /Therm	\$1.178430 /Therm
101-200 Therms	\$0.44874	\$1.153940 /Therm	\$1.153940 /Therm	\$1.153940 /Therm
201-300 Therms	\$0.39571	\$1.100910 /Therm	\$1.100910 /Therm	\$1.100910 /Therm
301-500 Therms	\$0.34267	\$1.047870 /Therm	\$1.047870 /Therm	\$1.047870 /Therm
>500 Therms	\$0.26516	\$0.970360 /Therm	\$0.970360 /Therm	\$0.970360 /Therm

Facility Charge ANR/TG/Inc: \$14.54  
 Facility Charge MGT/Grandview: \$9.38

EFFECTIVE FOR  
 CONSUMPTION  
 MONTHS OF:  
**OCT 2022**  
**NOV 2022**  
**DEC 2022**

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**Cause No. 44147 GCA-39**

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>OCT 2022</b>				
<b>ANR</b>	\$0.8499 /Therm	\$0.8973 /Therm		
Dth				
5	\$80.10	\$82.47	-\$2.37	-2.87%
10	\$145.67	\$150.41	-\$4.74	-3.15%
15	\$211.23	\$218.34	-\$7.11	-3.26%
20	\$276.80	\$286.28	-\$9.48	-3.31%
25	\$342.36	\$354.21	-\$11.85	-3.35%
<b>TGAS</b>	\$0.8499 /Therm	\$0.8973 /Therm		
Dth				
5	\$82.83	\$85.20	-\$0.05	-0.06%
10	\$151.12	\$155.86	\$0.00	0.00%
15	\$219.41	\$226.52	-\$2.37	-1.05%
20	\$287.70	\$297.18	-\$4.74	-1.59%
25	\$356.00	\$367.85	-\$7.11	-1.93%
<b>INC</b>	\$0.8499 /Therm	\$0.8973 /Therm		
Dth				
5	\$81.47	\$83.84	-\$0.05	-\$0.02
10	\$148.40	\$153.14	\$0.00	0.00%
15	\$215.33	\$222.44	-\$1.15	-0.52%
20	\$282.26	\$291.74	-\$4.74	-1.62%
25	\$349.19	\$361.04	-\$7.11	-1.97%
<b>GRANDVIEW</b>	\$0.7052 /Therm	\$0.7052 /Therm		
Dth				
5	\$66.18	\$66.18	\$0.00	0.00%
10	\$125.10	\$125.10	\$0.00	0.00%
15	\$182.80	\$182.80	\$0.00	0.00%
20	\$240.49	\$240.49	\$0.00	0.00%
25	\$295.54	\$295.54	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION  
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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>NOV 2022</b>				
<b>ANR</b>	\$0.6437 /Therm	\$0.6667 /Therm		
Dth				
5	\$69.79	\$70.94	-\$1.15	-1.62%
10	\$125.05	\$127.35	-\$2.30	-1.81%
15	\$180.30	\$183.75	-\$3.45	-1.88%
20	\$235.56	\$240.16	-\$4.60	-1.92%
25	\$290.81	\$296.56	-\$5.75	-1.94%
<b>TGAS</b>	\$0.6437 /Therm	\$0.6667 /Therm		
Dth				
5	\$72.52	\$73.67	-\$1.15	-1.56%
10	\$130.50	\$132.80	-\$2.30	-1.73%
15	\$188.48	\$191.93	-\$3.45	-1.80%
20	\$246.46	\$251.06	-\$4.60	-1.83%
25	\$304.45	\$310.20	-\$5.75	-1.85%
<b>INC</b>	\$0.6437 /Therm	\$0.6667 /Therm		
Dth				
5	\$71.16	\$72.31	-\$1.15	-1.59%
10	\$127.78	\$130.08	-\$2.30	-1.77%
15	\$184.40	\$187.85	-\$3.45	-1.84%
20	\$241.02	\$245.62	-\$4.60	-1.87%
25	\$297.64	\$303.39	-\$5.75	-1.90%
<b>GRANDVIEW</b>	\$0.7052 /Therm	\$0.7052 /Therm		
Dth				
5	\$66.18	\$66.18	\$0.00	0.00%
10	\$125.10	\$125.10	\$0.00	0.00%
15	\$182.80	\$182.80	\$0.00	0.00%
20	\$240.49	\$240.49	\$0.00	0.00%
25	\$295.54	\$295.54	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION  
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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>DEC 2022</b>				
<b>ANR</b>	\$0.6663 /Therm	\$0.6663 /Therm		
Dth				
5	\$70.92	\$70.92	\$0.00	0.00%
10	\$127.31	\$127.31	\$0.00	0.00%
15	\$183.69	\$183.69	\$0.00	0.00%
20	\$240.08	\$240.08	\$0.00	0.00%
25	\$296.46	\$296.46	\$0.00	0.00%
<b>TGAS</b>	\$0.6663 /Therm	\$0.6663 /Therm		
Dth				
5	\$73.65	\$73.65	\$0.00	0.00%
10	\$132.76	\$132.76	\$0.00	0.00%
15	\$191.87	\$191.87	\$0.00	0.00%
20	\$250.98	\$250.98	\$0.00	0.00%
25	\$310.10	\$310.10	\$0.00	0.00%
<b>INC</b>	\$0.6663 /Therm	\$0.6663 /Therm		
Dth				
5	\$72.29	\$72.29	\$0.00	0.00%
10	\$130.04	\$130.04	\$0.00	0.00%
15	\$187.79	\$187.79	\$0.00	0.00%
20	\$245.54	\$245.54	\$0.00	0.00%
25	\$303.29	\$303.29	\$0.00	0.00%
<b>GRANDVIEW</b>	\$0.7052 /Therm	\$0.7052 /Therm		
Dth				
5	\$66.18	\$66.18	\$0.00	0.00%
10	\$125.10	\$125.10	\$0.00	0.00%
15	\$182.80	\$182.80	\$0.00	0.00%
20	\$240.49	\$240.49	\$0.00	0.00%
25	\$295.54	\$295.54	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION  
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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
<b>OCT 2022</b>		<b>SEP 2022 FLEX</b>		
<b>ANR</b>	\$0.8499 /Therm	\$1.1504 /Therm		
Dth				
5	\$80.10	\$93.05	-\$12.95	-13.92%
10	\$145.67	\$171.56	-\$25.89	-15.09%
15	\$211.23	\$250.07	-\$38.84	-15.53%
20	\$276.80	\$328.58	-\$51.78	-15.76%
25	\$342.36	\$407.09	-\$64.73	-15.90%
<b>TGAS</b>	\$0.8499 /Therm	\$1.1504 /Therm		
Dth				
5	\$82.83	\$95.78	-\$12.95	-13.52%
10	\$151.12	\$177.01	-\$25.89	-14.63%
15	\$219.41	\$258.25	-\$38.84	-15.04%
20	\$287.70	\$339.48	-\$51.78	-15.25%
25	\$356.00	\$420.72	-\$64.72	-15.38%
<b>INC</b>	\$0.8499 /Therm	\$1.1504 /Therm		
Dth				
5	\$81.47	\$94.42	-\$12.95	-13.72%
10	\$148.40	\$174.29	-\$25.89	-14.85%
15	\$215.33	\$254.17	-\$38.84	-15.28%
20	\$282.26	\$334.04	-\$51.78	-15.50%
25	\$349.19	\$413.92	-\$64.73	-15.64%
<b>GRANDVIEW</b>	\$0.7052 /Therm	\$0.7467 /Therm		
Dth				
5	\$66.18	\$68.69	-\$2.51	-3.65%
10	\$125.10	\$130.02	-\$4.92	-3.78%
15	\$182.80	\$190.12	-\$7.32	-3.85%
20	\$240.49	\$250.20	-\$9.71	-3.88%
25	\$295.54	\$307.60	-\$12.06	-3.92%

**OHIO VALLEY GAS CORPORATION  
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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
<b>NOV 2022</b>		<b>OCT 2022 FLEX</b>		
<b>ANR</b>	\$0.6437 /Therm	\$0.8499 /Therm		
Dth				
5	\$69.79	\$80.10	-\$10.31	-12.87%
10	\$125.05	\$145.67	-\$20.62	-14.16%
15	\$180.30	\$211.23	-\$30.93	-14.64%
20	\$235.56	\$276.80	-\$41.24	-14.90%
25	\$290.81	\$342.36	-\$51.55	-15.06%
<b>TGAS</b>	\$0.6437 /Therm	\$0.8499 /Therm		
Dth				
5	\$72.52	\$82.83	-\$10.31	-12.45%
10	\$130.50	\$151.12	-\$20.62	-13.64%
15	\$188.48	\$219.41	-\$30.93	-14.10%
20	\$246.46	\$287.70	-\$41.24	-14.33%
25	\$304.45	\$356.00	-\$51.55	-14.48%
<b>INC</b>	\$0.6437 /Therm	\$0.8499 /Therm		
Dth				
5	\$71.16	\$81.47	-\$10.31	-12.65%
10	\$127.78	\$148.40	-\$20.62	-13.89%
15	\$184.40	\$215.33	-\$30.93	-14.36%
20	\$241.02	\$282.26	-\$41.24	-14.61%
25	\$297.64	\$349.19	-\$51.55	-14.76%
<b>GRANDVIEW</b>	\$0.7052 /Therm	\$0.7052 /Therm		
Dth				
5	\$66.18	\$66.18	\$0.00	0.00%
10	\$125.10	\$125.10	\$0.00	0.00%
15	\$182.80	\$182.80	\$0.00	0.00%
20	\$240.49	\$240.49	\$0.00	0.00%
25	\$295.54	\$295.54	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION  
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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
<b>DEC 2022</b>		<b>OCT 2022 FLEX</b>		
<b>ANR</b>	\$0.6663 /Therm	\$0.8499 /Therm		
Dth				
5	\$70.92	\$80.10	-\$9.18	-11.46%
10	\$127.31	\$145.67	-\$18.36	-12.60%
15	\$183.69	\$211.23	-\$27.54	-13.04%
20	\$240.08	\$276.80	-\$36.72	-13.27%
25	\$296.46	\$342.36	-\$45.90	-13.41%
<b>TGAS</b>	\$0.6663 /Therm	\$0.8499 /Therm		
Dth				
5	\$73.65	\$82.83	-\$9.18	-11.08%
10	\$132.76	\$151.12	-\$18.36	-12.15%
15	\$191.87	\$219.41	-\$27.54	-12.55%
20	\$250.98	\$287.70	-\$36.72	-12.76%
25	\$310.10	\$356.00	-\$45.90	-12.89%
<b>INC</b>	\$0.6663 /Therm	\$0.8499 /Therm		
Dth				
5	\$72.29	\$81.47	-\$9.18	-11.27%
10	\$130.04	\$148.40	-\$18.36	-12.37%
15	\$187.79	\$215.33	-\$27.54	-12.79%
20	\$245.54	\$282.26	-\$36.72	-13.01%
25	\$303.29	\$349.19	-\$45.90	-13.14%
<b>GRANDVIEW</b>	\$0.7052 /Therm	\$0.7052 /Therm		
Dth				
5	\$66.18	\$66.18	\$0.00	0.00%
10	\$125.10	\$125.10	\$0.00	0.00%
15	\$182.80	\$182.80	\$0.00	0.00%
20	\$240.49	\$240.49	\$0.00	0.00%
25	\$295.54	\$295.54	\$0.00	0.00%



**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
<b>OCT 2022</b>		<b>OCT 2021 FLEX</b>		
<b>ANR</b>	\$0.8499 /Therm	\$0.4994 /Therm		
Dth				
5	\$80.10	\$60.44	\$19.66	32.53%
10	\$145.67	\$106.13	\$39.54	37.26%
15	\$211.23	\$151.82	\$59.41	39.13%
20	\$276.80	\$197.51	\$79.29	40.14%
25	\$342.36	\$243.20	\$99.16	40.77%
<b>TGAS</b>	\$0.8499 /Therm	\$0.4994 /Therm		
Dth				
5	\$82.83	\$63.21	\$19.62	31.04%
10	\$151.12	\$111.67	\$39.45	35.33%
15	\$219.41	\$160.12	\$59.29	37.03%
20	\$287.70	\$208.58	\$79.12	37.93%
25	\$356.00	\$257.04	\$98.96	38.50%
<b>INC</b>	\$0.8499 /Therm	\$0.4994 /Therm		
Dth				
5	\$81.47	\$61.82	\$19.65	31.79%
10	\$148.40	\$108.89	\$39.51	36.28%
15	\$215.33	\$155.96	\$59.37	38.07%
20	\$282.26	\$203.03	\$79.23	39.02%
25	\$349.19	\$250.10	\$99.09	39.62%
<b>GRANDVIEW</b>	\$0.7052 /Therm	\$0.4960 /Therm		
Dth				
5	\$66.18	\$56.16	\$10.02	17.84%
10	\$125.10	\$104.95	\$20.15	19.20%
15	\$182.80	\$152.51	\$30.29	19.86%
20	\$240.49	\$200.06	\$40.43	20.21%
25	\$295.54	\$244.93	\$50.61	20.66%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
<b>NOV 2022</b>		<b>NOV 2021 FLEX</b>		
<b>ANR</b>	\$0.6437 /Therm	\$0.4088 /Therm		
Dth				
5	\$69.79	\$55.91	\$13.88	24.83%
10	\$125.05	\$97.07	\$27.98	28.82%
15	\$180.30	\$138.23	\$42.07	30.43%
20	\$235.56	\$179.39	\$56.17	31.31%
25	\$290.81	\$220.55	\$70.26	31.86%
<b>TGAS</b>	\$0.6437 /Therm	\$0.4088 /Therm		
Dth				
5	\$72.52	\$58.68	\$13.84	23.59%
10	\$130.50	\$102.61	\$27.89	27.18%
15	\$188.48	\$146.53	\$41.95	28.63%
20	\$246.46	\$190.46	\$56.00	29.40%
25	\$304.45	\$234.39	\$70.06	29.89%
<b>INC</b>	\$0.6437 /Therm	\$0.4088 /Therm		
Dth				
5	\$71.16	\$57.29	\$13.87	24.21%
10	\$127.78	\$99.83	\$27.95	28.00%
15	\$184.40	\$142.37	\$42.03	29.52%
20	\$241.02	\$184.91	\$56.11	30.34%
25	\$297.64	\$227.45	\$70.19	30.86%
<b>GRANDVIEW</b>	\$0.7052 /Therm	\$0.5024 /Therm		
Dth				
5	\$66.18	\$56.48	\$9.70	17.17%
10	\$125.10	\$105.59	\$19.51	18.48%
15	\$182.80	\$153.47	\$29.33	19.11%
20	\$240.49	\$201.34	\$39.15	19.44%
25	\$295.54	\$246.53	\$49.01	19.88%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
<b>DEC 2022</b>		<b>DEC 2021 FLEX</b>		
<b>ANR</b>	\$0.6663 /Therm	\$0.3705 /Therm		
Dth				
5	\$70.92	\$53.99	\$16.93	31.36%
10	\$127.31	\$93.24	\$34.07	36.54%
15	\$183.69	\$132.48	\$51.21	38.65%
20	\$240.08	\$171.73	\$68.35	39.80%
25	\$296.46	\$210.97	\$85.49	40.52%
<b>TGAS</b>	\$0.6663 /Therm	\$0.3705 /Therm		
Dth				
5	\$73.65	\$56.76	\$16.89	29.76%
10	\$132.76	\$98.78	\$33.98	34.40%
15	\$191.87	\$140.79	\$51.08	36.28%
20	\$250.98	\$182.80	\$68.18	37.30%
25	\$310.10	\$224.81	\$85.29	37.94%
<b>INC</b>	\$0.6663 /Therm	\$0.3705 /Therm		
Dth				
5	\$72.29	\$55.38	\$16.91	30.53%
10	\$130.04	\$96.00	\$34.04	35.46%
15	\$187.79	\$136.63	\$51.16	37.44%
20	\$245.54	\$177.25	\$68.29	38.53%
25	\$303.29	\$217.88	\$85.41	39.20%
<b>GRANDVIEW</b>	\$0.7052 /Therm	\$0.4789 /Therm		
Dth				
5	\$66.18	\$55.30	\$10.88	19.67%
10	\$125.10	\$103.24	\$21.86	21.17%
15	\$182.80	\$149.94	\$32.86	21.92%
20	\$240.49	\$196.64	\$43.85	22.30%
25	\$295.54	\$240.66	\$54.88	22.80%

**SCHEDULE 1**  
**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC**  
**GAS COST ADJUSTMENT FOR THE MONTHS OF OCTOBER, NOVEMBER, AND DECEMBER 2022**  
**FOR CONSUMPTION**

**Cause No. 44147 GCA-39**

Ln	A	B	C	D
No. Estimated Cost of Gas to be Recovered	<b>OCT 2022</b>	<b>NOV 2022</b>	<b>DEC 2022</b>	<b>TOTAL</b>
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 16)	\$454,296	\$603,577	\$609,144	\$1,667,017
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 16)	\$863,937	\$2,100,736	\$3,316,413	\$6,281,086
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$1,318,233	\$2,704,313	\$3,925,557	\$7,948,103
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$1,318,233	\$2,704,313	\$3,925,557	\$7,948,103
<hr/> <b>Estimated Sales Volume</b>				
8 Total Estimated Sales in DTH (Sch 2)	161,275	442,473	619,373	1,223,121
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	161,275	442,473	619,373	1,223,121
11 Percent of Total Sales	13.19%	36.18%	50.63%	100.00%
12 Gas Cost Variance (Sch 12B, Ln 16 * Ln 11)	\$64,853	\$177,891	\$248,940	491,684
13 Excess Return Reduction	0	0	0	0
14 Total Variance	\$64,853	\$177,891	\$248,940	\$491,684
15 Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11)	\$12,383	\$33,968	\$47,534	\$93,885
16 Net Gas Costs (From Ln 7)	\$1,318,233	\$2,704,313	\$3,925,557	\$7,948,103
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$1,370,703	\$2,848,236	\$4,126,963	\$8,345,902
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$8.499	\$6.437	\$6.663	
19 Gas Cost Adjustment Charge (IURT Repealed)	<b>\$8.499</b>	<b>\$6.437</b>	<b>\$6.663</b>	

**SCHEDULE 1G - GRANDVIEW  
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC  
GAS COST ADJUSTMENT FOR THE MONTHS OF OCTOBER, NOVEMBER, AND DECEMBER 2022  
FOR CONSUMPTION**

**Cause No. 44147 GCA-39**

Ln No.	A OCT 2022	B NOV 2022	C DEC 2022	D TOTAL
Estimated Cost of Gas to be Recovered				
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 17)	\$0	\$0	\$0	\$0
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 17)	\$3,682	\$12,830	\$20,849	\$37,361
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$3,682	\$12,830	\$20,849	\$37,361
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$3,682	\$12,830	\$20,849	\$37,361
<hr/> <b>Estimated Sales Volume</b>				
8 Total Estimated Sales in DTH (Sch 2)	574	2,000	3,250	5,824
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	574	2,000	3,250	5,824
11 Percent of Total Sales	9.86%	34.34%	55.80%	100.00%
12 Gas Cost Variance (Sch 12BG, Ln 16 * Ln 11)	\$366	\$1,274	\$2,071	3,711
13 Excess Return Reduction	0	0	0	0
14 Total Variance	\$366	\$1,274	\$2,071	\$3,711
15 Amounts to be Refunded	\$0	\$0	\$0	\$0
16 Net Gas Costs (From Ln 7)	\$3,682	\$12,830	\$20,849	\$37,361
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$4,048	\$14,104	\$22,920	\$41,072
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$7.052	\$7.052	\$7.052	
19 Gas Cost Adjustment Charge (IURT Repealed)	<b>\$7.052</b>	<b>\$7.052</b>	<b>\$7.052</b>	

**SCHEDULE 3**  
**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC**  
**PURCHASED GAS COST - ESTIMATED FOR PERIODS OCTOBER, NOVEMBER, AND DECEMBER 2022**  
**OVG ANR/TGAS/INC AND MGT-GRANDVIEW**

Line No.	A Month and Source	B Dth Purchases Demand	C Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
<b>OCT 2022</b>								
1	ANR FSS	10,246		\$6.7070		\$68,720		
2	ANR ST-CG		21,912		\$4.1230		\$90,343	
3	ANR SA-ST	2,918		\$14.8870		\$43,440		
4	ANR SA-CG	4,070	52,829	\$45.3656	\$5.2161	\$184,638	\$275,561	
5	ANR NNS	3,000		\$10.5795		\$31,739		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	<u>20,234</u>	<u>74,741</u>			<u>\$328,537</u>	<u>\$365,904</u>	\$694,441
8	TXG SGT-3N		4,008		\$5.7810		\$23,170	
9	TXG SGT-3U		0		\$0.0000		\$0	
10	TXG NNS-4N	300,142	57,140	\$0.4190	\$5.3738	\$125,759	\$307,059	
11	TXG NNS-4U		0		\$0.0000		\$0	
12	Totals	<u>300,142</u>	<u>61,148</u>			<u>\$125,759</u>	<u>330,229</u>	\$455,988
13	TXG- INC SGT-3N		25,386		\$6.6101		\$167,804	
14	TXG- INC SGT-3U		0		\$0.0000		\$0	
15	Totals		<u>25,386</u>			<u>\$0</u>	<u>\$167,804</u>	\$167,804
<b>16</b>	<b>Grand Totals</b>	<u><b>320,376</b></u>	<u><b>161,275</b></u>			<u><b>\$454,296</b></u>	<u><b>\$863,937</b></u>	<u><b>\$1,318,233</b></u>
<b>17</b>	<b>MGT-GRANDVIEW</b>	<u><b>0</b></u>	<u><b>574</b></u>	<b>0</b>	<b>6.415</b>	<u><b>\$0</b></u>	<u><b>\$3,682</b></u>	<u><b>\$3,682</b></u>

**SCHEDULE 3  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
PURCHASED GAS COST - ESTIMATED FOR PERIODS OCTOBER, NOVEMBER, AND DECEMBER 2022**

Page 2 of 3

Line No.	A Month and Source	B Dth Demand	C Purchases Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
<b>NOV 2022</b>								
1	ANR FSS	10,246		\$6.7070		\$68,720		
2	ANR ST-CG		179,901		<b>\$4.1230</b>		\$741,732	
3	ANR SA-ST	10,175		\$14.8870		\$151,475		
4	ANR SA-CG	4,070	69,000	\$45.3656	<b>\$5.4861</b>	\$184,638	\$378,541	
5	ANR NNS	3,000		\$10.5795		\$31,739		
6	ANR GATHERING	0		\$0.0000		\$0		
7	<b>Totals</b>	<u>27,491</u>	<u>248,901</u>			<u>\$436,572</u>	<u>\$1,120,273</u>	\$1,556,845
8	TXG SGT-3N		24,000		<b>\$6.1966</b>		\$148,718	
9	TXG SGT-3U		8,502		<b>\$4.1903</b>		\$35,626	
10	TXG NNS-4N	398,580	63,000	\$0.4190	<b>\$5.4619</b>	\$167,005	\$344,100	
11	TXG NNS-4U		48,317		<b>\$3.4941</b>		\$168,824	
12	<b>Totals</b>	<u>398,580</u>	<u>143,819</u>			<u>\$167,005</u>	<u>697,268</u>	\$864,273
13	TXG- INC SGT-3N		30,000		<b>\$6.6808</b>		\$200,424	
14	TXG- INC SGT-3U		19,753		<b>\$4.1903</b>		\$82,771	
15	<b>Totals</b>		<u>49,753</u>				<u>\$283,195</u>	\$283,195
<b>16</b>	<b>Grand Totals</b>	<u><b>426,071</b></u>	<u><b>442,473</b></u>			<u><b>\$603,577</b></u>	<u><b>\$2,100,736</b></u>	<u><b>\$2,704,313</b></u>
<b>17</b>	<b>MGT-GRANDVIEW</b>	<u><b>0</b></u>	<u><b>2,000</b></u>	<b>0</b>	<b>6.415</b>	<u><b>\$0</b></u>	<u><b>\$12,830</b></u>	<u><b>\$12,830</b></u>

**SCHEDULE 3  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
PURCHASED GAS COST - ESTIMATED FOR PERIODS OCTOBER, NOVEMBER, AND DECEMBER 2022**

Page 3 of 3

Line No.	A Month and Source	B Dth Demand	C Purchases Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
<b>DEC 2022</b>								
1	ANR FSS	10,246		\$6.7070		\$68,720		
2	ANR ST-CG		214,398		<b>\$4.1230</b>		\$883,965	
3	ANR SA-ST	10,175		\$14.8870		\$151,475		
4	ANR SA-CG	4,070	102,300	\$45.3656	<b>\$6.7469</b>	\$184,638	\$690,208	
5	ANR NNS	3,000		\$10.5795		\$31,739		
6	ANR GATHERING	0		\$0.0000		\$0		
7	Totals	<u>27,491</u>	<u>316,698</u>			<u>\$436,572</u>	<u>\$1,574,173</u>	\$2,010,745
8	TXG SGT-3N		34,100		<b>\$6.7557</b>		\$230,369	
9	TXG SGT-3U		20,680		<b>\$4.6546</b>		\$96,257	
10	TXG NNS-4N	411,866	99,200	\$0.4190	<b>\$6.5857</b>	\$172,572	\$653,301	
11	TXG NNS-4U		70,323		<b>\$3.9584</b>		\$278,367	
12	Totals	<u>411,866</u>	<u>224,303</u>			<u>\$172,572</u>	<u>\$1,258,294</u>	\$1,430,866
13	TXG- INC SGT-3N		43,400		<b>\$7.4001</b>		\$321,164	
14	TXG- INC SGT-3U		34,972		<b>\$4.6547</b>		\$162,782	
15	Totals		<u>78,372</u>				<u>\$483,946</u>	\$483,946
<b>16</b>	<b>Grand Totals</b>	<u><b>439,357</b></u>	<u><b>619,373</b></u>			<u><b>\$609,144</b></u>	<u><b>\$3,316,413</b></u>	<u><b>\$3,925,557</b></u>
<b>17</b>	<b>MGT-GRANDVIEW</b>	<u><b>0</b></u>	<u><b>3,250</b></u>	<b>0</b>	<b>6.415</b>	<u><b>\$0</b></u>	<u><b>\$20,849</b></u>	<u><b>\$20,849</b></u>



**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF PIPELINE DEMAND COSTS AND SUPPLY AREA GAS COSTS**

**SUPPLY AREA TO CITY GATE (SA CG) GAS COSTS (Commodity)**

**ANR**

Line No.	OCT 2022	NOV 2022	DEC 2022
<b>Southwest</b>			
1 Estimated Dth -Southwest - Groups 1 & 2 - ETS/FTS	52,829	69,000	102,300
2 Transportation charge per Dth	\$0.0422	\$0.0422	\$0.0422
3 Gas Costs FOB Receipt Point-Sch 3B	\$5.1739	<b>\$5.4439</b>	\$6.7047
4 Total Costs per Dth	<u>\$5.2161</u>	<u>\$5.4861</u>	<u>\$6.7469</u>
5 Total Costs-Southwest	<u>\$275,561</u>	<u>\$378,541</u>	<u>\$690,208</u>
<b>Southeast</b>			
6 Estimated Dth - Southeast - Groups 1 & 2 - ETS/FTS	0	0	0
7 Transportation charge per Dth	\$0.0277	\$0.0277	\$0.0277
8 Gas Costs FOB Receipt Point-Sch 3B	\$0.0000	<b>\$0.0000</b>	\$0.0000
9 Total Costs per Dth	<u>\$0.0277</u>	<u>\$0.0277</u>	<u>\$0.0277</u>
10 Total Costs-Southeast	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
11 Total Costs (L5 + L10) - Supply Area to City Gate (SA CG)	<u>\$275,561</u>	<u>\$378,541</u>	<u>\$690,208</u>
12 Total Dth	<u>52,829</u>	<u>69,000</u>	<u>102,300</u>
13 Average Cost per Dth - Supply Area to City Gate	<u>\$5.2161</u>	<u>\$5.4861</u>	<u>\$6.7469</u>

**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF STORAGE GAS COSTS**

**TEXAS GAS (TGT Zone 3 & 4)**

Line No	UNNOMINATED (STORAGE) GAS COSTS (storage refill allocations)	OCT 2022	NOV 2022	DEC 2022
	Injection Percentage			
1	April		10%	
2	May		15%	
3	June		20%	
4	July		15%	
5	August		15%	
6	Sept		15%	
7	Oct		10%	
8	Estimated Unnominated Dth of Gas to Be Used	<u>0</u>	<u>56,819</u>	<u>91,003</u>
9	To be injected during subsequent April	0	5,682	9,100
10	To be injected during subsequent May	0	8,523	13,650
11	To be injected during subsequent June	0	11,364	18,201
12	To be injected during subsequent July	0	8,523	13,650
13	To be injected during subsequent Aug	0	8,523	13,650
14	To be injected during subsequent Sept	0	8,523	13,650
15	To be injected during subsequent Oct	<u>0</u>	<u>5,681</u>	<u>9,102</u>
16	Total Dth to be Injected in Subsequent Period	<u>0</u>	<u>56,819</u>	<u>91,003</u>
	Oct 2022 Weighted Average	Nov 2022 Weighted Average	Dec 2022 Weighted Average	
17				
18	Refer to Page 2 of 2 for weighted average	3.7643	3.6566	4.3393
19	calculations	3.6617	3.5821	4.1793
20		3.6007	3.5343	4.0619
21		3.4126	3.3676	3.7640
22		3.3053	3.2693	3.6084
23		3.2637	3.2253	3.5573
24		<u>3.4673</u>	<u>3.4233</u>	<u>3.8316</u>
				Apr-23
				May-23
				Jun-23
				Jul-23
				Aug-23
				Sep-23
				Oct-23
				\$0
				\$20,777
				\$39,488
				0
				30,530
				57,047
				0
				40,164
				73,931
				0
				28,702
				51,379
				0
				27,864
				49,255
				0
				27,489
				48,557
				0
				19,448
				34,875
				<u>\$0</u>
				<u>\$194,974</u>
				<u>\$354,532</u>
25	Projected Storage Gas Cost			
26	Average Cost Per Dth	<u>\$0.0000</u>	<u>\$3.4315</u>	<u>\$3.8958</u>
	<b>ZONE 3- SGT UNNOMINATED (Storage) GAS COSTS</b>			
27	Transportation Costs	\$0.7588	\$0.7588	\$0.7588
28	Gas Costs FOB Receipt Point	<u>\$0.0000</u>	<u>\$3.4315</u>	<u>\$3.8958</u>
29	Total Zone 3 SGT - Unnominated Gas Dth	<u>\$0.7588</u>	<u>\$4.1903</u>	<u>\$4.6546</u>
30	Zone 3 SGT - Unnominated Gas Dth	0	8,502	20,680
	<b>ZONE 4- NNS UNNOMINATED (Storage) GAS COSTS</b>			
31	Transportation Costs	\$0.0626	\$0.0626	\$0.0626
32	Gas Costs FOB Receipt Point	<u>\$0.0000</u>	<u>\$3.4315</u>	<u>\$3.8958</u>
33	Total Zone 4 NNS - Unnominated Gas Dth	<u>\$0.0626</u>	<u>\$3.4941</u>	<u>\$3.9584</u>
34	Zone 4 NNS - Unnominated Gas Dth	0	48,317	70,323

\*\*Index price is net of basis discount, plus BP fee

**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF STORAGE GAS COSTS**

October 2022

Month	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Sep 27		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
				Estimated Index ** Price	Estimated Fixed Price				
Apr 23	95,540	50,000	145,540	4.3630	2.6202	\$416,841	\$131,010	\$547,851	\$3.7643
May 23	87,627	50,000	137,627	4.2560	2.6202	372,941	131,010	503,951	\$3.6617
Jun 23	68,450	50,000	118,450	4.3170	2.6202	295,499	131,010	426,509	\$3.6007
Jul 23	40,910	50,000	90,910	4.3810	2.6202	179,227	131,010	310,237	\$3.4126
Aug 23	31,579	50,000	81,579	4.3900	2.6202	138,632	131,010	269,642	\$3.3053
Sep 23	29,270	50,000	79,270	4.3630	2.6202	127,705	131,010	258,715	\$3.2637
Oct 23	44,041	50,000	94,041	4.4290	2.6202	195,058	131,010	326,068	\$3.4673

November 2022

Month	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Oct 25		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
				Estimated Index ** Price	Estimated Fixed Price				
Apr 23	95,540	50,000	145,540	4.1990	2.6202	\$401,172	\$131,010	\$532,182	\$3.6566
May 23	87,627	50,000	137,627	4.1310	2.6202	361,987	131,010	492,997	\$3.5821
Jun 23	68,450	50,000	118,450	4.2020	2.6202	287,627	131,010	418,637	\$3.5343
Jul 23	40,910	50,000	90,910	4.2810	2.6202	175,136	131,010	306,146	\$3.3676
Aug 23	31,579	50,000	81,579	4.2970	2.6202	135,695	131,010	266,705	\$3.2693
Sep 23	29,270	50,000	79,270	4.2590	2.6202	124,661	131,010	255,671	\$3.2253
Oct 23	44,041	50,000	94,041	4.3350	2.6202	190,918	131,010	321,928	\$3.4233

December 2022

Month	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Aug 22		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
				Estimated Index ** Price	Estimated Fixed Price				
Apr 23	95,540	50,000	145,540	5.2390	2.6202	\$500,534	\$131,010	\$631,544	\$4.3393
May 23	87,627	50,000	137,627	5.0690	2.6202	444,181	131,010	575,191	\$4.1793
Jun 23	68,450	50,000	118,450	5.1150	2.6202	350,122	131,010	481,132	\$4.0619
Jul 23	40,910	50,000	90,910	5.1620	2.6202	211,177	131,010	342,187	\$3.7640
Aug 23	31,579	50,000	81,579	5.1730	2.6202	163,358	131,010	294,368	\$3.6084
Sep 23	29,270	50,000	79,270	5.1580	2.6202	150,975	131,010	281,985	\$3.5573
Oct 23	44,041	50,000	94,041	5.2070	2.6202	229,321	131,010	360,331	\$3.8316

**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF SUPPLY AREA GAS COSTS**

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**TEXAS GAS**

Line No		OCT 2022	NOV 2022	DEC 2022
	<b>Zone 3-SGT Nominated Gas Costs</b>			
1	Transportation charge per Dth	\$0.7588	\$0.7588	\$0.7588
2	Gas Costs FOB Receipt Point-Sch 3B	\$5.0222	<b>\$5.4378</b>	\$5.9969
3	Total Zone 3 SGT Nominated Costs per Dth	\$5.7810	\$6.1966	\$6.7557
	<b>Zone 4-NNS Nominated Gas Costs</b>			
4	Transportation charge per Dth	\$0.0626	\$0.0626	\$0.0626
5	Gas Costs FOB Receipt Point-Sch 3B	\$5.3112	<b>\$5.3993</b>	\$6.5231
6	Total Zone 4 NNS Nominated Costs per Dth	\$5.3738	\$5.4619	\$6.5857

**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF SUPPLY AREA AND STORAGE GAS COSTS**

Page 9 of 9

Ln	No.	TEXAS GAS - INC (TGT-9) UNNOMINATED (STORAGE) GAS COSTS	OCT 2022	NOV 2022	DEC 2022
	1	April	10%		
	2	May	15%		
	3	June	20%		
	4	July	15%		
	5	August	15%		
	6	Sept	15%		
	7	Oct	10%		
	8	Estimated Unnominated Dth of Gas to Be Used	<u>0</u>	<u>19,753</u>	<u>34,972</u>
	9	To be injected during subsequent April	0	1,975	3,497
	10	To be injected during subsequent May	0	2,963	5,246
	11	To be injected during subsequent June	0	3,951	6,994
	12	To be injected during subsequent July	0	2,963	5,246
	13	To be injected during subsequent Aug	0	2,963	5,246
	14	To be injected during subsequent Sept	0	2,963	5,246
	15	To be injected during subsequent Oct	<u>0</u>	<u>1,975</u>	<u>3,497</u>
	16	Total Dth to be Injected in Subsequent Period	<u>0</u>	<u>19,753</u>	<u>34,972</u>
	17		Oct 2022 Weighted Average	Nov 2022 Weighted Average	Dec 2022 Weighted Average
	18	Refer to Page 2 of 2 for weighted average	3.7643	3.6566	4.3393
	19	calculations	3.6617	3.5821	4.1793
	20		3.6007	3.5343	4.0619
	21		3.4126	3.3676	3.764
	22		3.3053	3.2693	3.6084
	23		3.2637	3.2253	3.5573
	24		<u>3.4673</u>	<u>3.4233</u>	<u>3.8316</u>
			Apr-23	\$0	\$7,222
			May-23	0	10,614
			Jun-23	0	13,964
			Jul-23	0	9,978
			Aug-23	0	9,687
			Sep-23	0	9,557
			Oct-23	0	6,761
				<u>0</u>	<u>13,398</u>
		**Index price is net of basis discount, plus BP fee			
	25	Projected Storage Gas Cost	<u>\$0</u>	<u>\$67,783</u>	<u>\$136,245</u>
	26	Average Cost Per Dth	<u>\$0.0000</u>	<u>\$3.4315</u>	<u>\$3.8959</u>
		<b>ZONE 3 - SGT UNNOMINATED (Storage) GAS COSTS</b>			
	27	Transportation Costs	\$0.7588	\$0.7588	\$0.7588
	28	Gas Costs FOB Receipt Point	<u>\$0.0000</u>	<u>\$3.4315</u>	<u>\$3.8959</u>
	29	Total Zone 3 SGT - Unnominated Gas Dth	<u>\$0.7588</u>	<u>\$4.1903</u>	<u>\$4.6547</u>
	30	Zone 3 SGT - Unnominated Gas Dth	0	19,753	34,972
		***Total Purchases During Summer Refill Period include requirements for TGT and INC storage refill and customer consumption			
		<b>ZONE 3 - SGT NOMINATED (Supply) GAS COSTS</b>			
	31	Transportation charge per Dth	\$0.7588	\$0.7588	\$0.7588
	32	Gas Costs FOB Receipt Point-Sch 3B	<u>\$5.8513</u>	<u>\$5.9220</u>	<u>\$6.6413</u>
	33	Total Costs per Dth	<u>\$6.6101</u>	<u>\$6.6808</u>	<u>\$7.4001</u>

**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF STORAGE GAS COSTS**

October 2022

Month				Sep 27		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Estimated Index ** Price	Estimated Fixed Price				
Apr 23	95,540	50,000	145,540	4.3630	2.6202	\$416,841	\$131,010	\$547,851	\$3.7643
May 23	87,627	50,000	137,627	4.2560	2.6202	372,941	131,010	503,951	\$3.6617
Jun 23	68,450	50,000	118,450	4.3170	2.6202	295,499	131,010	426,509	\$3.6007
Jul 23	40,910	50,000	90,910	4.3810	2.6202	179,227	131,010	310,237	\$3.4126
Aug 23	31,579	50,000	81,579	4.3900	2.6202	138,632	131,010	269,642	\$3.3053
Sep 23	29,270	50,000	79,270	4.3630	2.6202	127,705	131,010	258,715	\$3.2637
Oct 23	44,041	50,000	94,041	4.4290	2.6202	195,058	131,010	326,068	\$3.4673

November 2022

Month				Oct 25		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Estimated Index ** Price	Estimated Fixed Price				
Apr 23	95,540	50,000	145,540	4.1990	2.6202	\$401,172	\$131,010	\$532,182	\$3.6566
May 23	87,627	50,000	137,627	4.1310	2.6202	361,987	131,010	492,997	\$3.5821
Jun 23	68,450	50,000	118,450	4.2020	2.6202	287,627	131,010	418,637	\$3.5343
Jul 23	40,910	50,000	90,910	4.2810	2.6202	175,136	131,010	306,146	\$3.3676
Aug 23	31,579	50,000	81,579	4.2970	2.6202	135,695	131,010	266,705	\$3.2693
Sep 23	29,270	50,000	79,270	4.2590	2.6202	124,661	131,010	255,671	\$3.2253
Oct 23	44,041	50,000	94,041	4.3350	2.6202	190,918	131,010	321,928	\$3.4233

December 2022

Month				Aug 22		Total Index Price	Total Fixed Price	Total Price	Weighted Average Price for Stor W/D
	Estimated Index Volume	Estimated Fixed Price Vol	Total Volume	Estimated Index ** Price	Estimated Fixed Price				
Apr 23	95,540	50,000	145,540	5.2390	2.6202	\$500,534	\$131,010	\$631,544	\$4.3393
May 23	87,627	50,000	137,627	5.0690	2.6202	444,181	131,010	575,191	\$4.1793
Jun 23	68,450	50,000	118,450	5.1150	2.6202	350,122	131,010	481,132	\$4.0619
Jul 23	40,910	50,000	90,910	5.1620	2.6202	211,177	131,010	342,187	\$3.7640
Aug 23	31,579	50,000	81,579	5.1730	2.6202	163,358	131,010	294,368	\$3.6084
Sep 23	29,270	50,000	79,270	5.1580	2.6202	150,975	131,010	281,985	\$3.5573
Oct 23	44,041	50,000	94,041	5.2070	2.6202	229,321	131,010	360,331	\$3.8316

**SCHEDULE 3B**  
**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC**  
**CALCULATIONS OF PRICING USED ON SCHEDULE 3 - OVG ANR/TGAS/INC AND MGT-GRANDVIEW**

Line No	A	B		C	D	E		F	G	H	I	J
	Pipeline	Fixed Price Purchases		Price	Total	Estimated Index Purchases		Est Price	Total	Total DTH	Total Cost	Average Cost/DTH
<b>Oct 2022</b>												
1	ANR-SW	24,072	\$2.3067		\$55,527	28,757	\$7.5740		\$217,806	52,829	\$273,333	\$5.1739
2	ANR-SE	0	\$0.0000		\$0	0	\$8.3940		\$0	0	\$0	\$0.0000
3	TGAS - Z3	2,134	\$2.5970		\$5,542	1,874	\$7.7840		\$14,587	4,008	\$20,129	\$5.0222
4	TGAS - Z4	27,240	\$2.5970		\$70,742	29,900	\$7.7840		\$232,742	57,140	\$303,484	\$5.3112
5	TGAS- INC (Z3)	9,459	\$2.5970		\$24,565	15,927	\$7.7840		\$123,976	25,386	\$148,541	\$5.8513
<b>6</b>	<b>Total</b>	<b>62,905</b>			<b>156,376</b>	<b>76,458</b>			<b>589,111</b>	<b>139,363</b>	<b>745,487</b>	<b>\$5.3492</b>
<b>Nov 2022</b>												
7	ANR-SW	50,000	\$4.6060		\$230,300	19,000	<b>\$7.6490</b>		\$145,331	69,000	\$375,631	\$5.4439
8	ANR-SE	0	\$0.0000		\$0	0	<b>\$8.4690</b>		\$0	0	\$0	\$0.0000
9	TGAS - Z3	15,000	\$3.9850		\$59,775	9,000	<b>\$7.8590</b>		\$70,731	24,000	\$130,506	\$5.4378
10	TGAS - Z4	40,000	\$3.9850		\$159,400	23,000	<b>\$7.8590</b>		\$180,757	63,000	\$340,157	\$5.3993
11	TGAS- INC (Z3)	15,000	\$3.9850		\$59,775	15,000	<b>\$7.8590</b>		\$117,885	30,000	\$177,660	\$5.9220
<b>12</b>	<b>Total</b>	<b>120,000</b>			<b>\$509,250</b>	<b>66,000</b>			<b>514,704</b>	<b>186,000</b>	<b>1,023,954</b>	<b>\$5.5051</b>
<b>Dec 2022</b>												
13	ANR-SW	65,000	\$5.5057		\$357,871	37,300	\$8.7940		\$328,016	102,300	\$685,887	\$6.7047
14	ANR-SE	0	\$0.0000		\$0	0	\$9.6140		\$0	0	\$0	\$0.0000
15	TGAS - Z3	25,000	\$4.9023		\$122,558	9,100	\$9.0040		\$81,936	34,100	\$204,494	\$5.9969
16	TGAS - Z4	60,000	\$4.9023		\$294,138	39,200	\$9.0040		\$352,957	99,200	\$647,095	\$6.5231
17	TGAS- INC (Z3)	25,000	\$4.9023		\$122,558	18,400	\$9.0040		\$165,674	43,400	\$288,232	\$6.6413
<b>18</b>	<b>Total</b>	<b>175,000</b>			<b>\$897,125</b>	<b>104,000</b>			<b>\$928,583</b>	<b>279,000</b>	<b>\$1,825,708</b>	<b>\$6.5438</b>
<b>19</b>	<b>Grand totals</b>	<b>357,905</b>			<b>\$1,562,751</b>	<b>246,458</b>			<b>\$2,032,398</b>	<b>604,363</b>	<b>\$3,595,149</b>	<b>\$5.9487</b>
<b>MGT - GRANDVIEW</b>												
20	Oct 2022	574	\$6.4150		\$3,682					574	\$3,682	\$6.4150
21	Nov 2022	2,000	\$6.4150		\$12,830					2,000	\$12,830	\$6.4150
22	Dec 2022	3,250	\$6.4150		\$20,849					3,250	\$20,849	\$6.4150
<b>23</b>	<b>Total</b>	<b>5,824</b>			<b>\$37,361</b>					<b>5,824</b>	<b>\$37,361</b>	

**SCHEDULE 3C  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC  
DETAILS OF PRICING INDEX GAS**

Line No	OCT 2022	NOV 2022	DEC 2022
<b>Southwest :</b>			
	<b>ANR</b>		
1	\$8.344	\$8.419	\$9.564
2	-0.810	-0.810	-0.810
	7.534	7.609	8.754
3	0.040	0.040	0.040
4	<u>\$7.574</u>	<u>\$7.649</u>	<u>\$8.794</u>
<b>Southeast :</b>			
5	\$8.344	\$8.419	\$9.564
6	0.010	0.010	0.010
	\$8.354	\$8.429	\$9.574
7	0.040	0.040	0.040
8	<u>\$8.394</u>	<u>\$8.469</u>	<u>\$9.614</u>
<b>Zone 3 &amp; Zone 4:</b>			
	<b>TGAS (and TGAS-INC)</b>		
9	\$8.344	\$8.419	\$9.564
10	-0.600	-0.600	-0.600
	7.744	7.819	8.964
11	0.040	0.040	0.040
12	<u>\$7.784</u>	<u>\$7.859</u>	<u>\$9.004</u>
13	Henry Hub Closing Price at	Sep-27	Oct-25
14	\$6.651	\$5.613	Sep-27 \$9.564
15	To adjust +/- \$1.00 per Cause No. 44147 GCA 5	1.693	2.806
		<u>0.000</u>	
16	Adjusted NYMEX (Henry Hub) closing price	\$8.344	<b>\$8.419</b>
			\$9.564
	Adjusted Index Price reflected in rate per GCA Order	\$9.344	\$9.419
			\$9.564