RATE NO. S11
RATE NO. S41
RATE NO. S91
RATE NO. S81 (Grandview Legacy)
Firm Small Volume Sales Service

AVAILABILITY

This rate shall be available to Customers whose volume of natural gas purchased on an annual basis will be less than 100,000 Therms and who will take delivery of such natural gas in OVGC’s Service Area. See Appendix E (Sheet No. 13).

RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge per meter per month: $14.54

Deferred FIT 2022 Adjusted Distribution Charge per therm:  
S11 $0.407522  
S41 $0.462062  
S91 $0.434840

Grandview Legacy Customer Rates

Facilities Charge per meter per month: $9.38

Distribution Charge per therm:  
S81 First 10 Therms $0.000000  
S81 Next 10 Therms $0.575210  
S81 Next 30 Therms $0.526250  
S81 Next 50 Therms $0.473230  
S81 Next 100 Therms $0.448740  
S81 Next 100 Therms $0.395710  
S81 Next 200 Therms $0.342670  
S81 Over 500 Therms $0.265160

Gas Cost Adjustment (GCA) – As set forth in the latest approved Appendix B (Sheet No. 10).

Normal Temperature Adjustment (NTA) – Dependent upon weather (temperature) conditions during specified billing cycles as described in the latest approved Appendix C (See Sheet No. 11).

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (See Sheet No. 12).

Transmission, Distribution, and Storage System Improvement Charge (TDSIC) – Dependent upon actual costs incurred as set forth in the latest approved Appendix F (See Sheet No. 14).
LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first $3.00 or less, and three (3) percent on all amounts over $3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

COLLECTION CHARGE

A Collection Charge of $30.00, will be made should it become necessary to send an employee or other agent to the Customer’s premises to collect a past due account.

RETURNED CHECK CHARGE

A Returned Check Charge of $21.00, plus charges, if any, levied against OVGC’s bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.

RECONNECTION CHARGE

To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made which is the greater of either $80.00 or the product of the monthly Facilities Charge multiplied by the number of billing cycle months during which service was discontinued, up to a maximum of twelve (12) billing cycle months. This charge must be paid before service is restored. If the disconnected period exceeds one (1) year, OVGC may waive the reconnection fee, provided that disconnection was not for violation of OVGC’s Rules and Regulations.

TWENTY-FOUR (24) HOUR PURCHASE GAS DAY

For the purpose of this rate the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 9:00 a.m. Central Clock Time and continuing to 9:00 a.m. Central Clock Time the next day.

RULES AND REGULATIONS

This rate is subject to OVGC's General Rules and Regulations Applicable to Gas Service, to the orders of the Indiana Utility Regulatory Commission, and to the Rules, Regulations and Standards of Service for Gas Public Utilities in Indiana as prescribed by the Indiana Utility Regulatory Commission.
RATE NO. S12
RATE NO. S42
RATE NO. S92

Firm Medium Volume Sales Service

AVAILABILITY

This rate shall be available to Customers whose volume of natural gas purchased on an annual basis will be at least 100,000 Therms, but not greater than 500,000 Therms, and who will take delivery of such natural gas in OVGC’s Service Area. See Appendix E (Sheet No. 13).

APPLICABILITY, ELIGIBILITY & CHARACTER OF SERVICE

This rate provides a means whereby OVGC can, within the physical limitations of its existing distribution system(s), provide firm sales service to such Customer. Customer must enter into a Service Agreement with OVGC for an initial period of not less than one (1) year. Such agreement may contain other provisions relating to said service which are not inconsistent herewith. Written notification to OVGC of Customer’s intent to change to this rate and execution of the Agreement with OVGC is required no later than sixty (60) days prior to the first calendar day of the first calendar month for which service under this rate is to begin. OVGC reserves the right to waive the sixty (60) day requirement.

OVGC shall not be obligated to deliver (sell) to Customer in any one (1) hour period an aggregate amount at all points of delivery of more than one-sixteenth (1/16) of the maximum daily volume specified in the Service Agreement.

RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge per meter per month: $591.60

Deferred FIT 2022 Adjusted Distribution Charge per therm:

<table>
<thead>
<tr>
<th>Rate</th>
<th>Charge per therm</th>
</tr>
</thead>
<tbody>
<tr>
<td>S12</td>
<td>$0.160401</td>
</tr>
<tr>
<td>S42</td>
<td>$0.160401</td>
</tr>
<tr>
<td>S92</td>
<td>$0.139155</td>
</tr>
</tbody>
</table>

Gas Cost Adjustment (GCA) – As set forth in the latest approved Appendix B (Sheet No. 10).

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (See Sheet No. 12).

Transmission, Distribution, and Storage System Improvement Charge (TDSIC) – Dependent upon actual costs incurred as set forth in the latest approved Appendix F (See Sheet No. 14).
LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first $3.00 or less and three (3) percent on all amounts over $3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

COLLECTION CHARGE

A Collection Charge of $30.00, will be made should it become necessary to send an employee or other agent to the Customer’s premises to collect a past due account.

RETURNED CHECK CHARGE

A Returned Check Charge of $21.00, plus charges, if any, levied against OVGC’s bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.

RECONNECTION CHARGE

To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made which is the greater of either $80.00 or the product of the monthly Facilities Charge multiplied by the number of billing cycle months during which service was discontinued, up to a maximum of twelve (12) billing cycle months. This charge must be paid before service is restored. If the disconnected period exceeds one (1) year, OVGC may waive the reconnection fee, provided that disconnection was not for violation of OVGC’s Rules and Regulations.

TWENTY-FOUR (24) HOUR PURCHASE GAS DAY

For the purpose of this rate the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 9:00 a.m. Central Clock Time and continuing to 9:00 a.m. Central Clock Time the next day.

RULES AND REGULATIONS

Sales service hereunder shall be subject to OVGC’s General Rules and Regulations Applicable to Gas Service, to the orders of the Indiana Utility Regulatory Commission, and to the Rules, Regulations and Standards of Service for Gas Public Utilities in Indiana as prescribed by the Indiana Utility Regulatory Commission.
RESERVED FOR FUTURE USE
RATE NO. S14
RATE NO. S44
RATE NO. S94
Firm Grain Drying Sales Service

AVAILABILITY

This rate shall be available to Customers whose primary requirement for natural gas is for grain drying and who will take delivery of such natural gas in OVGC’s Service Area. See Appendix E (Sheet No. 13).

APPLICABILITY, ELIGIBILITY & CHARACTER OF SERVICE

This rate provides a means whereby OVGC can, within the physical limitations of its existing distribution system(s), deliver natural gas for grain drying. Service provided hereunder shall be metered and billed separately from service provided under any other OVGC rate.

RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge as set forth below.

Deferred FIT 2022 Adjusted Distribution Charge per therm:

<table>
<thead>
<tr>
<th>Rate</th>
<th>Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>S14</td>
<td>$0.335075</td>
</tr>
<tr>
<td>S44</td>
<td>$0.335075</td>
</tr>
<tr>
<td>S94</td>
<td>$0.155280</td>
</tr>
</tbody>
</table>

Gas Cost Adjustment (GCA) – As set forth in the latest approved Appendix B (Sheet No. 10).

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (See Sheet No. 12).

Transmission, Distribution, and Storage System Improvement Charge (TDSIC) – Dependent upon actual costs incurred as set forth in the latest approved Appendix F (See Sheet No. 14).

FACILITIES CHARGE

<table>
<thead>
<tr>
<th>Meter Size</th>
<th>Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>1400 scfh or less</td>
<td>$517.65/annually</td>
</tr>
<tr>
<td>&gt; 1400 scfh</td>
<td>$902.19/annually</td>
</tr>
</tbody>
</table>

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first $3.00 or less, and three (3) percent on all amounts over $3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.
COLLECTION CHARGE

A Collection Charge of $30.00, will be made should it become necessary to send an employee or other agent to the Customer’s premises to collect a past due account.

RETURNED CHECK CHARGE

A Returned Check Charge of $21.00, plus charges, if any, levied against OVGC’s bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.

RECONNECTION CHARGE

To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made in the amount of $80.00. However, Customers receiving service under this rate shall be allowed one (1) disconnection and reconnection of service per calendar year without the payment of any Reconnection Charge.

TWENTY-FOUR (24) HOUR PURCHASE GAS DAY

For the purpose of this rate the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 9:00 a.m. Central Clock Time and continuing to 9:00 a.m. Central Clock Time the next day.

RULES AND REGULATIONS

Sales service hereunder shall be subject to OVGC’s General Rules and Regulations Applicable to Gas Service, to the orders of the Indiana Utility Regulatory Commission, and to the Rules, Regulations and Standards of Service for Gas Public Utilities in Indiana as prescribed by the Indiana Utility Regulatory Commission.
RATE NO. T15
RATE NO. T45
RATE NO. T95
Large Volume Transportation Service

AVAILABILITY

This rate shall be available to any “Off-System End-Users” (Customer) whose annual requirements for natural gas are anticipated to be greater than 500,000 Therms; who has executed a Transportation Services Agreement; and who will take delivery of such natural gas in OVGC’s Service Area. See Appendix E (Sheet No. 13).

APPLICABILITY

This rate provides a means whereby OVGC, within the physical limitations of its existing distribution systems can, under specific contract (OVGC’s Transportation Services Agreement), provide a service for the transportation of Customer-owned natural gas to Customers who will accept delivery of such natural gas in OVGC’s Service Area. See Appendix E (Sheet No. 13). Service provided hereunder shall be metered and billed separately from service provided under any other OVGC rate.

“OFF-SYSTEM END-USER” DEFINED

As used in this rate an “Off-System End-User” is a Customer for whom OVGC has no contractual obligation to provide natural gas from its OVGC system supply and for whose natural gas needs and requirements OVGC is not contractually committed to pay interstate pipeline charges of any kind (e.g., demand, capacity, reservation, commodity, etc.).

ELIGIBILITY

A Customer whose need for service is consistent with the availability paragraph of this rate, and who meets the eligibility requirements set forth below, shall be eligible to receive service under this rate. Service hereunder is intended for any Customer which, after arranging for a supply of natural gas from or through a third party, desires OVGC to provide transportation of said natural gas between two mutually agreeable points on an existing OVGC gas distribution system, and who:

a. Has met all applicable regulatory requirements and has the means (including but not limited to third party arrangements) for delivering natural gas (of specified quality, quantity, pressure, etc.) to the agreed upon OVGC receipt point(s).

b. Has the means (including but not limited to third party arrangements) for receiving and accepting said natural gas at the agreed upon OVGC delivery point(s).

c. Has entered into a Transportation Services Agreement with OVGC for an initial period of not less than one (1) year. After the one (1) year period the agreement can be terminated by either party after providing ninety (90) days notice to the other party. Such agreement may contain other provisions relating to said service which are not inconsistent herewith. Written notification to OVGC of Customer’s intent to change from a sales rate to this rate and execution of the Agreement with OVGC is required no later than sixty (60) days prior to the first calendar day of the first calendar month for which service under this rate is to begin. OVGC reserves the right to waive the sixty (60) day requirement.
d. Has provided OVGC with sufficient documentation and other information to permit prior verification and acceptance of the means and arrangements cited in "a." and "b." above. This documentation will include both transportation arrangements and source of natural gas supply. OVGC may require reasonable assurances from the Customer that the natural gas supply will physically flow to OVGC's receipt point on a timely and uninterrupted basis.

e. Agrees to provide OVGC with written Daily Nominations in a format acceptable to OVGC. All Daily Nominations are due in OVGC's gas supply department by the 25th day of each calendar month for the upcoming month's quantities (in Therms) and shall be detailed by calendar day. All written changes to the Daily Nominations, when received in OVGC's gas supply department by 12:00 p.m. Eastern time on a scheduled OVGC workday, will become effective the next twenty-four (24) hour purchase gas day, or such later twenty-four (24) hour purchase gas day as specified by the Customer. If not otherwise indicated, all written changes to a customer's Daily Nominations shall be applicable to the remaining calendar days of the applicable month. Only written Daily Nominations properly received by the OVGC gas supply department will be recognized when determining daily balancing, etc. For the purpose of this rate, electronic (e-mail) or facsimile transmissions to OVGC's gas supply department will be deemed a written notice. Only allocated volumes shown on the applicable interstate pipeline's Electronic Bulletin Board will be recognized when billing any end-user and determining applicable Daily Balancing and Cashout of Monthly Imbalance charges.

f. Agrees that it is the responsibility of the Customer and its agent to ensure that the correct quantities of natural gas are properly nominated to the applicable receipt and delivery points utilized by OVGC. OVGC assumes no responsibility or liability for the accuracy of nominations by Customers receiving service under this rate.

g. Pays all existing arrearages for utility services prior to entering into a Transportation Service Agreement with OVGC.

**CURTAILMENT**

OVGC will have the right to curtail or discontinue acceptance, transportation or redelivery of natural gas under this rate when:

a. After notification by OVGC to not exceed its Daily Nomination, Customer exceeds its Daily Nomination;

b. The interstate pipeline's Electronic Bulletin Board (EBB) reports Customer's supply quantity is less than as nominated to OVGC;

c. Accident, breakage or other causes of disruption of natural gas delivery into the interstate pipeline system occur which preclude the delivery of Customer's natural gas supply to OVGC; or,

d. Accident, breakage or other causes of disruption of natural gas delivery to Customer on OVGC's distribution system is beyond OVGC's control.

OVGC will attempt to verify the EBB information with the interstate pipeline prior to invoking a curtailment at Customer's meter. OVGC's usage of EBB information shall be deemed reasonable by the parties hereto, and OVGC will not be liable for the accuracy of the information obtained from the EBB. Company will attempt to provide a minimum one (1) hour notice, either verbal, or written, of its intent to curtail or discontinue acceptance, transportation, or redelivery of natural gas.
Any natural gas that flows into OVGC’s city gate station for Customer shall be redelivered to Customer. Gas usage by Customer during a curtailment period in excess of the quantity allowed shall be considered Unauthorized Use and shall be subject to the Unauthorized Use Charge.

RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge per meter per month: $1,380.40

Deferred FIT 2022 Adjusted Distribution Charge per therm:
- T15 $ 0.035411
- T45 $ 0.062440
- T95 $ 0.049275

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (See Sheet No. 12).

Transmission, Distribution, and Storage System Improvement Charge (TDSIC) – Dependent upon actual costs incurred as set forth in the latest approved Appendix F (See Sheet No. 14).

FUEL LOSS CHARGE

OVGC shall retain 1% of the received transport gas to account for fuel loss within the OVGC Distribution System. OVGC will not charge any “Off-System End-User” the Distribution Charge on such retained gas.

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first $3.00 or less, and three (3) percent on all amounts over $3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

COLLECTION CHARGE

A Collection Charge of $30.00, will be made should it become necessary to send an employee or other agent to the Customer’s premises to collect a past due account.

RETURNED CHECK CHARGE

A Returned Check Charge of $21.00, plus charges, if any, levied against OVGC’s bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.
RECONNECTION CHARGE

To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made which is the greater of either $80.00 or the product of the monthly Facilities Charge multiplied by the number of billing cycle months during which service was discontinued, up to a maximum twelve (12) billing cycle months. This charge must be paid before service is restored. If the disconnected period exceeds one (1) year, OVGC may waive the reconnection fee, provided that disconnection was not for violation of OVGC's Rules and Regulations.

UNAUTHORIZED USE CHARGE

If Customer fails to completely curtail its use of natural gas within one (1) hour of OVGC’s verbal or written notice, Customer shall be billed and agrees to pay a penalty of $3.00 per therm for all gas consumed during the curtailment period. Said penalty shall be in addition to all other applicable charges, including, but not limited to any interstate pipeline penalties.

OVGC shall have the right, without obligation, to waive the penalty for any unauthorized use if OVGC's other Customers or its pipeline operations were not adversely affected by such use.

OVERRUN SERVICE AND DAILY BALANCING CHARGES

a. Unauthorized Overrun

(1) If Customer has been informed by OVGC to stay within their Daily Nomination (plus allowable tolerance), and then uses a quantity of natural gas which is greater than their Daily Nomination (plus allowable tolerance) without prior written or verbal approval of OVGC, the excess shall constitute an Unauthorized Overrun and the Customer shall pay OVGC a penalty of $3.00 per Therm for all natural gas used in excess of the Daily Nomination (plus allowable tolerance) for the applicable twenty-four (24) hour purchase gas day. The penalty shall be in addition to all other applicable charges.

(2) The payment of a penalty for unauthorized overrun shall not, under any circumstances, be considered as giving the Customer the right to take unauthorized overruns. Further, such payment shall not be considered a substitute for any other remedies available to OVGC or any of OVGC's other customers for failure to respect their obligation to adhere to the provisions of the Transportation Services Agreement.

(3) OVGC shall have the right, without obligation, to waive the penalty for any unauthorized overrun provided OVGC's other customers or its pipeline operations were not adversely affected.

(4) OVGC shall waive any penalty for an unauthorized overrun when such overrun occurred under circumstances beyond the control of the Customer due to emergency conditions on OVGC's facilities; or when such overrun is due to accident or breakage of pipelines, machinery, or equipment of the Customer. However, the Customer shall promptly take such action, as may be necessary and practical, to repair or remedy the situation and furnish OVGC with satisfactory evidence that such accident or breakage was not due to negligence.
b. **Authorized Overrun**

(1) Each twenty-four (24) hour purchase gas day, OVGC allows Customer an allowable tolerance on their Daily Nomination, without additional charge.

(2) If the difference between Customer's actual take for a twenty-four (24) hour purchase gas day, and their Daily Nomination as on file with the OVGC gas supply department for the applicable twenty-four (24) hour purchase gas day, is not within the allowable tolerance, those quantities beyond the allowable tolerance will be subject to a Daily Balancing Charge.

c. **Allowable Tolerance**

The allowable tolerance per each twenty-four (24) hour purchase gas day, shall be ten (10) percent of the applicable Daily Nomination on file with OVGC.

d. **Daily Balancing Charge**

Quantities of natural gas used that are not within the allowable tolerance of Customer's Daily Nomination, shall be subject to a Daily Balancing Charge of $0.025 per Therm. The Daily Balancing Charge will apply to quantities both above and below the allowable tolerance. The Daily Balancing Charge shall be determined on a daily basis and there will be no netting of individual daily balancing charges.

**CASHOUT OF MONTHLY IMBALANCE**

Customer shall be subject to net aggregate monthly imbalance cash out. At the end of each billing month, OVGC will determine the imbalance by comparing the net receipts at OVGC's city gate station from the applicable interstate pipeline to actual deliveries through OVGC's meter(s) located at Customer's location. The net aggregate imbalance percentage for each Customer will be determined by dividing the actual net imbalance by the net quantity delivered to the Customer during the billing cycle month.

If Customer has a net aggregate monthly imbalance such that the total quantity of gas received by OVGC during the billing month is LESS than the total quantity of gas delivered by OVGC to the Customer, OVGC shall bill the Customer for the net aggregate monthly imbalance according to the following table:

<table>
<thead>
<tr>
<th>Net Aggregate Monthly Imbalance Percentage</th>
<th>Percentage of OVGC’s Highest City Gate Station Price for the Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>0% - 5%</td>
<td>100%</td>
</tr>
<tr>
<td>6% - 10%</td>
<td>110%</td>
</tr>
<tr>
<td>11% - 15%</td>
<td>120%</td>
</tr>
<tr>
<td>16% - 20%</td>
<td>130%</td>
</tr>
<tr>
<td>21% &amp; up</td>
<td>140%</td>
</tr>
</tbody>
</table>

IURC Cause Nos. 44891 (October 17, 2017) and 45032 (March 26, 2018) Effective: May 1, 2018
If Customer has a net aggregate monthly imbalance such that the total quantity of gas received by OVGC during the month is GREATER than the total quantity of gas delivered by OVGC to the Customer, OVGC shall credit the Customer for the net aggregate monthly imbalance according to the following table:

<table>
<thead>
<tr>
<th>Net Aggregate Monthly Imbalance Percentage</th>
<th>Percentage of OVGC’s Lowest City Gate Station Price for the Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>0% - 5%</td>
<td>100%</td>
</tr>
<tr>
<td>6% - 10%</td>
<td>90%</td>
</tr>
<tr>
<td>11% - 15%</td>
<td>80%</td>
</tr>
<tr>
<td>16% - 20%</td>
<td>70%</td>
</tr>
<tr>
<td>21% &amp; up</td>
<td>60%</td>
</tr>
</tbody>
</table>

If the credit is greater than the total monthly billing, it shall be applied to subsequent billing cycles until such time as the entire credit has been appropriately applied. OVGC will not refund any monies to the Customer unless the credit exceeds the expected combined billings for the next two billing cycles.

**TWENTY-FOUR (24) HOUR PURCHASE GAS DAY**

For the purpose of this rate the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 9:00 a.m. Central Clock Time and continuing to 9:00 a.m. Central Clock Time the next day.

**RULES AND REGULATIONS**

Transportation service hereunder shall, where applicable, be subject to OVGC's General Rules and Regulations Applicable to Gas Service, to the orders of the Indiana Utility Regulatory Commission, and to the Rules, Regulations and Standards of Service for Gas Public Utilities in Indiana as prescribed by the Indiana Utility Regulatory Commission.
RATE NO. T16
RATE NO. T46
RATE NO. T96
Medium Volume Transportation Service

AVAILABILITY

This rate shall be available to any “Off-System End-Users” (Customer) whose annual requirements for natural gas will be at least 100,000 Therms, but not greater than 500,000 Therms; who has executed a Transportation Services Agreement; and who will take delivery of such natural gas in OVGC’s Service Area. See Appendix E (Sheet No. 13).

APPLICABILITY

This rate provides a means whereby OVGC, within the physical limitations of its existing distribution systems can, under specific contract (OVGC’s Transportation Services Agreement), provide a service for the transportation of Customer-owned natural gas to Customers who will accept delivery of such natural gas in OVGC’s Service Area. See Appendix E (Sheet No. 13). Service provided hereunder shall be metered and billed separately from service provided under any other OVGC rate.

"OFF-SYSTEM END-USER" DEFINED

As used in this rate an "Off-System End-User" is a Customer for whom OVGC has no contractual obligation to provide natural gas from its OVGC system supply and for whose natural gas needs and requirements OVGC is not contractually committed to pay interstate pipeline charges of any kind (e.g., demand, capacity, reservation, commodity, etc.).

ELIGIBILITY

A Customer whose need for service is consistent with the availability paragraph of this rate, and who meets the eligibility requirements set forth below, shall be eligible to receive service under this rate. Service hereunder is intended for any Customer which, after arranging for a supply of natural gas from or through a third party, desires OVGC to provide transportation of said natural gas between two mutually agreeable points on an existing OVGC gas distribution system, and who:

a. Has met all applicable regulatory requirements and has the means (including but not limited to third party arrangements) for delivering natural gas (of specified quality, quantity, pressure, etc.) to the agreed upon OVGC receipt point(s).

b. Has the means (including but not limited to third party arrangements) for receiving and accepting said natural gas at the agreed upon OVGC delivery point(s).

c. Has entered into a Transportation Services Agreement with OVGC for an initial period of not less than one (1) year. After the one (1) year period the agreement can be terminated by either party after providing ninety (90) days notice to the other party. Such agreement may contain other provisions relating to said service which are not inconsistent herewith. Written notification to OVGC of Customer’s intent to change from a sales rate to this rate and execution of the Agreement with OVGC is required no later than sixty (60) days prior to the first calendar day of the first calendar month for which service under this rate is to begin. OVGC reserves the right to waive the sixty (60) day requirement.
d. Has provided OVGC with sufficient documentation and other information to permit prior verification and acceptance of the means and arrangements cited in "a." and "b." above. This documentation will include both transportation arrangements and source of natural gas supply. OVGC may require reasonable assurances from the Customer that the natural gas supply will physically flow to OVGC's receipt point on a timely and uninterrupted basis.

e. Agrees to provide OVGC with written Daily Nominations in a format acceptable to OVGC. All Daily Nominations are due in OVGC's gas supply department by the 25th day of each calendar month for the upcoming month's quantities (in Therm), and shall be detailed by calendar day. All written changes to the Daily Nominations, when received in OVGC's gas supply department by 12:00 p.m. Eastern time on a scheduled OVGC workday, will become effective the next twenty-four (24) hour purchase gas day, or such later twenty-four (24) hour purchase gas day as specified by the Customer. If not otherwise indicated, all written changes to a customer's Daily Nominations shall be applicable to the remaining calendar days of the applicable month. Only written Daily Nominations properly received by the OVGC gas supply department will be recognized when determining daily balancing, etc. For the purpose of this rate, electronic (e-mail) or facsimile transmissions to OVGC's gas supply department will be deemed a written notice. Only allocated volumes shown on the applicable interstate pipeline's Electronic Bulletin Board will be recognized when billing any end-user and determining applicable Daily Balancing and Cashout of Monthly Imbalance charges.

f. Agrees that it is the responsibility of the Customer and its agent to ensure that the correct quantities of natural gas are properly nominated to the applicable receipt and delivery points utilized by OVGC. OVGC assumes no responsibility or liability for the accuracy of nominations by Customers receiving service under this rate.

g. Pays all existing arrearages for utility services prior to entering into a Transportation Service Agreement with OVGC.

CURTAILMENT

OVGC will have the right to curtail or discontinue acceptance, transportation or redelivery of natural gas under this rate when:

a. After notification by OVGC to not exceed its Daily Nomination, Customer exceeds its Daily Nomination;

b. The interstate pipeline's Electronic Bulletin Board (EBB) reports Customer's supply quantity is less than as nominated to OVGC;

c. Accident, breakage or other causes of disruption of natural gas delivery into the interstate pipeline system occur which preclude the delivery of OVGC's natural gas supply to Company; or,

d. Accident, breakage or other causes of disruption of natural gas delivery to Customer on OVGC's distribution system is beyond OVGC's control.

OVGC will attempt to verify the EBB information with the interstate pipeline prior to invoking a curtailment at Customer's meter. Company's usage of EBB information shall be deemed reasonable by the parties hereto, and OVGC will not be liable for the accuracy of the information obtained from the EBB. OVGC will attempt to provide a minimum one (1) hour notice, either verbal, or written, of its intent to curtail or discontinue acceptance, transportation, or redelivery of natural gas.
Any natural gas that flows into OVGC’s city gate station for Customer shall be redelivered to Customer. Gas usage by Customer during a curtailment period in excess of the quantity allowed shall be considered Unauthorized Use and shall be subject to the Unauthorized Use Charge.

**RATES AND CHARGES**

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge per meter per month:  $591.60

Deferred FIT 2022 Adjusted Distribution Charge per therm:
- T16 $ 0.160401
- T46 $ 0.160401
- T96 $ 0.139155

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (See Sheet No. 12).

Transmission, Distribution, and Storage System Improvement Charge (TDSIC) – Dependent upon actual costs incurred as set forth in the latest approved Appendix F (See Sheet No. 14).

**FUEL LOSS CHARGE**

OVGC shall retain 1% of the received transport gas to account for fuel loss within the OVGC Distribution System. OVGC will not charge any "Off-System End-User" the Distribution Charge on such retained gas.

**LATE PAYMENT CHARGE**

A Late Payment Charge, of ten (10) percent on the first $3.00 or less, and three (3) percent on all amounts over $3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

**COLLECTION CHARGE**

A Collection Charge of $30.00, will be made should it become necessary to send an employee or other agent to the Customer’s premises to collect a past due account.

**RETURNED CHECK CHARGE**

A Returned Check Charge of $21.00, plus charges, if any, levied against OVGC’s bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.
RECONNECTION CHARGE

To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made which is the greater of either $80.00 or the product of the monthly Facilities Charge multiplied by the number of billing cycle months during which service was discontinued, up to a maximum twelve (12) billing cycle months. This charge must be paid before service is restored. If the disconnected period exceeds one (1) year, OVGC may waive the reconnection fee, provided that disconnection was not for violation of OVGC’s Rules and Regulations.

UNAUTHORIZED USE CHARGE

If Customer fails to completely curtail its use of natural gas within one (1) hour of OVGC’s verbal or written notice, Customer shall be billed and agrees to pay a penalty of $3.00 per therm for all gas consumed during the curtailment period. Said penalty shall be in addition to all other applicable charges, including, but not limited to any interstate pipeline penalties.

OVGC shall have the right, without obligation, to waive the penalty for any unauthorized use if OVGC's other Customers or its pipeline operations were not adversely affected by such use.

OVERRUN SERVICE AND DAILY BALANCING CHARGES

a. Unauthorized Overrun

(1) If Customer has been informed by OVGC to stay within their Daily Nomination (plus allowable tolerance), and then uses a quantity of natural gas which is greater than their Daily Nomination (plus allowable tolerance) without prior written or verbal approval of OVGC, the excess shall constitute an Unauthorized Overrun and the Customer shall pay OVGC a penalty of $3.00 per Therm for all natural gas used in excess of the Daily Nomination (plus allowable tolerance) for the applicable twenty-four (24) hour purchase gas day. The penalty shall be in addition to all other applicable charges.

(2) The payment of a penalty for unauthorized overrun shall not, under any circumstances, be considered as giving the Customer the right to take unauthorized overruns. Further, such payment shall not be considered a substitute for any other remedies available to OVGC or any of OVGC’s other customers for failure to respect their obligation to adhere to the provisions of the Transportation Services Agreement.

(3) OVGC shall have the right, without obligation, to waive the penalty for any unauthorized overrun provided OVGC’s other customers or its pipeline operations were not adversely affected.

(4) OVGC shall waive any penalty for an unauthorized overrun when such overrun occurred under circumstances beyond the control of the Customer due to emergency conditions on OVGC's facilities; or when such overrun is due to accident or breakage of pipelines, machinery, or equipment of the Customer. However, the Customer shall promptly take such action, as may be necessary and practical, to repair or remedy the situation and furnish OVGC with satisfactory evidence that such accident or breakage was not due to negligence.
b. **Authorized Overrun**

(1) Each twenty-four (24) hour purchase gas day, OVGC allows Customer an allowable tolerance on their Daily Nomination, without additional charge.

(2) If the difference between Customer's actual take for a twenty-four (24) hour purchase gas day, and their Daily Nomination as on file with the OVGC gas supply department for the applicable twenty-four (24) hour purchase gas day, is not within the allowable tolerance, those quantities beyond the allowable tolerance will be subject to a Daily Balancing Charge.

c. **Allowable Tolerance**

The allowable tolerance per each twenty-four (24) hour purchase gas day shall be ten (10) percent of the applicable Daily Nomination on file with OVGC.

d. **Daily Balancing Charge**

Quantities of natural gas used that are not within the allowable tolerance of Customer’s Daily Nomination, shall be subject to a Daily Balancing Charge of $0.025 per Therm. The Daily Balancing Charge will apply to quantities both above and below the allowable tolerance. The Daily Balancing Charge shall be determined on a daily basis and there will be no netting of individual daily balancing charges.

**CASHOUT OF MONTHLY IMBALANCE**

Customer shall be subject to net aggregate monthly imbalance cashout. At the end of each billing month, OVGC will determine the imbalance by comparing the net receipts at OVGC's city gate station from the applicable interstate pipeline to actual deliveries through OVGC's meter(s) located at Customer's location. The net aggregate imbalance percentage for each Customer will be determined by dividing the actual net imbalance by the net quantity delivered to the Customer during the billing cycle month.

If Customer has a net aggregate monthly imbalance such that the total quantity of gas received by OVGC during the billing month is LESS than the total quantity of gas delivered by OVGC to the Customer, OVGC shall bill the Customer for the net aggregate monthly imbalance according to the following table:

<table>
<thead>
<tr>
<th>Net Aggregate Monthly Imbalance Percentage</th>
<th>Percentage of OVGC’s Highest City Gate Station Price for the Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>0% - 5%</td>
<td>100%</td>
</tr>
<tr>
<td>6% - 10%</td>
<td>110%</td>
</tr>
<tr>
<td>11% - 15%</td>
<td>120%</td>
</tr>
<tr>
<td>16% - 20%</td>
<td>130%</td>
</tr>
<tr>
<td>21% &amp; up</td>
<td>140%</td>
</tr>
</tbody>
</table>
If Customer has a net aggregate monthly imbalance such that the total quantity of gas received by OVGC during the month is GREATER than the total quantity of gas delivered by OVGC to the Customer, OVGC shall credit the Customer for the net aggregate monthly imbalance according to the following table:

<table>
<thead>
<tr>
<th>Net Aggregate Monthly Imbalance Percentage</th>
<th>Percentage of OVGC’s Lowest City Gate Station Price for the Month</th>
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</thead>
<tbody>
<tr>
<td>0% - 5%</td>
<td>100%</td>
</tr>
<tr>
<td>6% - 10%</td>
<td>90%</td>
</tr>
<tr>
<td>11% - 15%</td>
<td>80%</td>
</tr>
<tr>
<td>16% - 20%</td>
<td>70%</td>
</tr>
<tr>
<td>21% &amp; up</td>
<td>60%</td>
</tr>
</tbody>
</table>

If the credit is greater than the total monthly billing, it shall be applied to subsequent billing cycles until such time as the entire credit has been appropriately applied. OVGC will not refund any monies to the Customer unless the credit exceeds the expected combined billings for the next two billing cycles.

TWENTY-FOUR (24) HOUR PURCHASE GAS DAY

For the purpose of this rate, the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 9:00 a.m. Central Clock Time and continuing to 9:00 a.m. Central Clock Time the next day.

RULES AND REGULATIONS

Transportation service hereunder shall, where applicable, be subject to OVGC’s General Rules and Regulations Applicable to Gas Service, to the orders of the Indiana Utility Regulatory Commission, and to the Rules, Regulations and Standards of Service for Gas Public Utilities in Indiana as prescribed by the Indiana Utility Regulatory Commission.
RESERVED FOR FUTURE USE
Availability

This rate shall be available throughout the Service Area subject to the availability of adequate facilities, which determination shall be within OVGC’s reasonable discretion. See Appendix E (Sheet No. 13).

Applicability

This rate provides a means whereby OVGC, within the physical limitations of its existing distribution systems can, under specific contract (OVGC’s Transportation Services Agreement), provide a service for the transportation of “Off-System” end-user owned natural gas. This rate shall be applicable to any public educational institution serving students in grades K through 12 that elects service hereunder.

A Customer is further defined for this rate to be a single public-school corporation, or multiple public-school corporations, that elect(s) to purchase gas supply and pipeline capacity for one or more of its school facilities from a supplier other than OVGC and meets all requirements of this rate. Each school facility served under this rate will have annual requirements for natural gas of less than 100,000 therms. A school facility is further defined as being any single structure owned by and utilized by the Customer to serve students as defined in the above paragraph.

OVGC will contract directly with the Customer for all transportation services under this rate. No separate pooling services agreement will be transacted with the Customer’s supplier and/or gas marketer.

Any school facility of the Customer already on another OVGC transportation rate and continuing to qualify for same may remain on such rate after this rate becomes effective.

"Off-System End-User" Defined

As used in this rate an "Off-System" Customer is a Customer for whom OVGC has no contractual obligation to provide natural gas from its system supply and for whose natural gas needs and requirements OVGC is not contractually committed to pay interstate pipeline charges of any kind (e.g., demand, capacity, reservation, commodity, etc.).

Eligibility

Any Customer who meets the requirements of the applicability paragraph is eligible for service under this rate, and who:

a. Has met all applicable regulatory requirements and has the means (including but not limited to third party arrangements) for delivering said gas (of specified quality, quantity, pressure, etc.) to the agreed upon OVGC receipt point.
b. Has the means (including but not limited to third party arrangements) for receiving and accepting said gas at the agreed upon OVGC delivery point. Has entered into a Transportation Service Agreement with OVGC for an initial period of not less than one (1) year. After the one (1) year period the agreement can be terminated by either party after providing ninety (90) days notice to the other party. This Agreement may contain other provisions relating to said service which are not inconsistent herewith. Written notification to OVGC of Customer’s intent to change from a sales rate to this rate and execution of the Agreement with OVGC is required no later than sixty (60) days prior to the first calendar day of the first calendar month for which service under this rate is to begin. OVGC reserves the right to waive the sixty (60) day requirement.

c. Has provided OVGC with sufficient documentation and other information to permit prior verification and approval of the means and arrangements cited in "a." and "b." above. This documentation will include both transportation arrangements and source of natural gas supply. OVGC may require reasonable assurances from the Customer that the natural gas supply will physically flow to OVGC’s receipt point on a timely and non-interrupted basis.

d. Agrees to provide OVGC with written Daily Nominations in a format acceptable to OVGC. All Daily Nominations are due in OVGC’s gas supply department by the 25th day of each calendar month for the upcoming month’s quantities in Therms and shall be detailed by calendar day. All written changes to the Daily Nominations, when received in OVGC’s gas supply department by 12:00 p.m. on a scheduled OVGC working day, will become effective the next twenty-four (24) hour purchase gas day, or such later twenty-four (24) hour purchase gas day specified by the customer. All written changes to the Daily Nominations shall be reflected for the remaining calendar days of the applicable month. Only written Daily Nominations properly received by the OVGC gas supply department will be recognized when determining daily balancing, etc. For the purpose of this rate, facsimile transmissions or emails to OVGC’s gas supply department will be deemed a written notice. Only allocated volumes shown on the applicable interstate pipeline’s Electronic Bulletin Board will be recognized when billing and determining the Daily Balancing Charge and Cashout of Monthly Imbalance.

e. Agrees it is the responsibility of the Customer and its agent to ensure that the correct quantities of natural gas are properly nominated to the applicable receipt and delivery points utilized by OVGC. OVGC assumes no responsibility or liability for the accuracy of nominations. Nomination quantity is defined as the Customer’s (a single or multiple public school corporations) supply requirements for the total of its school facilities for each Customer Group (each school corporation of the Customer) being served under this rate per OVGC’s designated receipt point.

f. Pays all existing arrearages for utility services prior to entering into a Transportation Service Agreement with OVGC.
CURTAILMENT

OVGC will have the right to curtail or discontinue acceptance, transportation or redelivery of natural gas under this rate when:

a. After notification by OVGC to not exceed its Daily Nomination, Customer exceeds its Daily Nomination;
b. The interstate pipeline’s Electronic Bulletin Board (EBB) reports Customer’s supply quantity is less than as nominated to OVGC;
c. Accident, breakage or other causes of disruption of natural gas delivery into the interstate pipeline system occur which preclude the delivery of Customer’s natural gas supply to OVGC; or,
d. Accident, breakage or other causes of disruption of natural gas delivery to Customer on OVGC’s distribution system is beyond OVGC’s control.

OVGC will attempt to verify the EBB information with the interstate pipeline prior to invoking a curtailment at Customer’s meter. OVGC’s usage of EBB information shall be deemed reasonable by the parties hereto, and OVGC will not be liable for the accuracy of the information obtained from the EBB. OVGC will attempt to provide a minimum one (1) hour notice, either verbal, or written, of its intent to curtail or discontinue acceptance, transportation, or redelivery of natural gas.

Any natural gas that flows into OVGC’s city gate station for Customer shall be redelivered to Customer. Gas usage by Customer during a curtailment period in excess of the quantity allowed shall be considered Unauthorized Use and shall be subject to the Unauthorized Use Charge.

CUSTOMER BILLING

Each school facility of the Customer electing this rate will be metered and levied a monthly Facilities Charge for each meter in service. Each meter and its metered volume will be listed on Customer’s bill. Metered volumes of Customer will be aggregated on Customer’s bill by OVGC receipt point for the purposes of calculating the Daily Balancing Charge and the Cash-Out of Monthly Imbalance. Where applicable, metered volumes will be grouped on Customer’s bill by Customer Group (each school corporation) for purposes of calculating the Daily Balancing Charge and the Cash-Out of Monthly Imbalance, and further grouped by Meter Group for the appropriate application of charges per this rate.

Metered volumes of multiple meters will not be aggregated on Customer’s bill to avoid monthly Facilities Charges. Metered volumes of school facilities will not be aggregated to meet minimum volume requirements for application of OVGC’s other transportation tariffs.
RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Deferred FIT 2022 Adjusted Distribution Charge per therm:

- T18: $0.322720
- T48: $0.341581
- T98: $0.341581

Normal Temperature Adjustment (NTA) – Dependent upon weather (temperature) conditions during specified billing cycles as described in the latest approved Appendix C (See Sheet No. 11).

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (See Sheet No. 12).

Transmission, Distribution, and Storage System Improvement Charge (TDSIC) – Dependent upon actual costs incurred as set forth in the latest approved Appendix F (See Sheet No. 14).

FACILITIES CHARGE

Meter Size 675 scfh or less (Group 1): $35.50 per meter per billing cycle month
Meter Size greater than 675 scfh (Group 2): $55.22 per meter per billing cycle month

FUEL LOSS CHARGE

OVGC shall retain 1% of the received transport gas to account for fuel loss within the OVGC Distribution System. OVGC will not charge any "Off-System End-User" the Distribution Charge on such retained gas.

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first $3.00 or less, and three (3) percent on all amounts over 3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

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A Collection Charge of $30.00, will be made should it become necessary to send an employee or other agent to the Customer’s premises to collect a past due account.

RETURNED CHECK CHARGE

A Returned Check Charge of $21.00, plus charges, if any, levied against OVGC’s bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.
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To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made which is the greater of either $80.00 or the product of the monthly Facilities Charge multiplied by the number of billing cycle months during which service was discontinued, up to a maximum twelve (12) billing cycle months. This charge must be paid before service is restored. If the disconnected period exceeds one (1) year, OVGC may waive the reconnection fee, provided that disconnection was not for violation of OVGC's Rules and Regulations.

UNAUTHORIZED USE CHARGE

If Customer fails to completely curtail its use of natural gas within one (1) hour of OVGC's verbal or written notice, Customer shall be billed and agrees to pay a penalty of $3.00 per therm for all gas consumed during the curtailment period. Said penalty shall be in addition to all other applicable charges, including, but not limited to any interstate pipeline penalties.

OVGC shall have the right, without obligation, to waive the penalty for any unauthorized use if OVGC's other Customers or its pipeline operations were not adversely affected by such use.

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(1) If Customer has been informed by OVGC to stay within their Daily Nomination (plus allowable tolerance), and then uses a quantity of natural gas which is greater than their Daily Nomination (plus allowable tolerance) without prior written or verbal approval of OVGC, the excess shall constitute an Unauthorized Overrun and the Customer shall pay OVGC a penalty of $3.00 per Therm for all natural gas used in excess of the Daily Nomination (plus allowable tolerance) for the applicable twenty-four (24) hour purchase gas day. The penalty shall be in addition to all other applicable charges.

(2) The payment of a penalty for unauthorized overrun shall not, under any circumstances, be considered as giving the Customer the right to take unauthorized overruns. Further, such payment shall not be considered a substitute for any other remedies available to OVGC or any of OVGC's other customers for failure to respect their obligation to adhere to the provisions of the Transportation Services Agreement.

(3) OVGC shall have the right, without obligation, to waive the penalty for any unauthorized overrun provided OVGC's other customers or its pipeline operations were not adversely affected.

(4) OVGC shall waive any penalty for an unauthorized overrun when such overrun occurred under circumstances beyond the control of the Customer due to emergency conditions on OVGC's facilities; or when such overrun is due to accident or breakage of pipelines, machinery, or equipment of the Customer. However, the Customer shall promptly take such action, as may be necessary and practical, to repair or remedy the situation and furnish OVGC with satisfactory evidence that such accident or breakage was not due to negligence.
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(1) Each twenty-four (24) hour purchase gas day, OVGC allows Customer an allowable tolerance on their Daily Nomination, without additional charge.

(2) If the difference between Customer's actual take for a twenty-four (24) hour purchase gas day, and their Daily Nomination as on file with the OVGC gas supply department for the applicable twenty-four (24) hour purchase gas day, is not within the allowable tolerance, those quantities beyond the allowable tolerance will be subject to a Daily Balancing Charge.

c. Allowable Tolerance

The allowable tolerance per each twenty-four (24) hour purchase gas day, shall be ten (10) percent of the applicable Daily Nomination on file with OVGC.

d. Daily Balancing Charge

Quantities of natural gas used that are not within the allowable tolerance of Customer’s Daily Nomination, shall be subject to a Daily Balancing Charge of $0.025 per Therm. The Daily Balancing Charge will apply to quantities both above and below the allowable tolerance. The Daily Balancing Charge shall be determined on a daily basis and there will be no netting of individual daily balancing charges.

CASHOUT OF MONTHLY IMBALANCE

Customer shall be subject to net aggregate monthly imbalance cashout. At the end of each billing month, OVGC will determine the imbalance by comparing the net receipts at OVGC’s city gate station from the applicable interstate pipeline to actual deliveries through Customer’s meter aggregated by OVGC receipt point or, if applicable, by each Customer Group of Customer. The net aggregate imbalance percentage for each Customer Group of Customer will be determined by dividing the actual net imbalance by the net quantity delivered to the Customer during the billing cycle month.

If Customer has a net aggregate monthly imbalance such that the total quantity of gas received by OVGC during the billing month is LESS than the total quantity of gas delivered by OVGC to the Customer, OVGC shall bill the Customer for the net aggregate monthly imbalance according to the following table:

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**TWENTY-FOUR (24) HOUR PURCHASE GAS DAY**

For the purpose of this rate the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 9:00 a.m. Central Clock Time and continuing to 9:00 a.m. Central Clock Time the next day.

**RULES AND REGULATIONS**

Transportation service hereunder shall, where applicable, be subject to OVGC’s General Rules and Regulations Applicable to Gas Service, to the orders of the Indiana Utility Regulatory Commission, and to the Rules, Regulations and Standards of Service for Gas Public Utilities in Indiana as prescribed by the Indiana Utility Regulatory Commission.
RESERVED FOR FUTURE USE
APPENDIX B
GAS COST ADJUSTMENT FACTOR FOR PURCHASED GAS

The Gas Cost Adjustment (GCA) Factor is a rate tracking factor, representing the cost of purchased gas, in accordance with the order of the Indiana Utility Regulatory Commission, approved May 14, 1986 in Cause No. 37091, as follows:

<table>
<thead>
<tr>
<th>RATE NO.</th>
<th>APPLICABLE GCA FACTOR</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>See “Gas Rates” on the OVGC.COM website under “Information – Rates &amp; Regulatory Information “Gas Rates” are updated monthly</td>
</tr>
</tbody>
</table>

See “Gas Rates” on the OVGC.COM website under “Information – Rates & Regulatory Information. “Gas Rates” are updated monthly.
APPENDIX C
NORMAL TEMPERATURE ADJUSTMENT

The billed amount for each Rate S11, Rate S41 and Rate S91 (Firm Small Volume Gas Service) and each Rate T18, Rate T48 and Rate T98 (Public Schools Transportation Service) Customer shall be subject to a Normal Temperature Adjustment (NTA) for each bill rendered during the seven month period of November through May inclusive.

The NTA adjusts each Customer's monthly billed amount to reverse the impact on margin recovery caused by non-normal temperatures during the billing period, as measured by actual heating degree day variations from normal heating degree days.

NTA COMPUTATION

The NTA for each Customer's monthly billing shall be computed as follows:

\[
NTA = NTA \text{ Therms} \times NTA \text{ Margin}
\]

NTA THERMS

The NTA Therms usage for each Customer to which the NTA Margin shall be applied is computed as follows:

\[
NTA \text{ Therms} = \left[ \text{Actual Usage} - \text{Base Load Usage} \right] \times \frac{\left[ \text{Normal Degree Days} - \text{Actual Degree Days} \right]}{\text{Actual Degree Days}}
\]

NTA MARGIN

The NTA Margin shall be the Distribution Charge for the applicable rate.

BASE LOAD THERMS (USAGE)

Base Load Usage shall be each Customer's average daily therms billed for the previous summer months (months of July and August) multiplied by the number of days in the billing period.

For Customers whose Base Load Usage cannot be accurately determined (e.g., new Customers without two applicable months of summer usage history), an estimated Base Load Usage shall be used.

NORMAL AND ACTUAL DEGREE DAYS

Normal Degree Days for each Customer's billing period shall be as set forth in the tables on the following pages.

Actual Degree Days for each Customer's billing period shall be taken from the actual heating degree days reported each day by the National Weather Service at either Indianapolis, Indiana (for those customers located in OVGC's Portland, Winchester, Union City, Sullivan and Connersville districts), or Evansville, Indiana (for those customers located in OVGC's Tell City district).
### APPENDIX C

**NORMAL TEMPERATURE ADJUSTMENT**

**NORMAL DEGREE DAYS (NDD)-INDIANAPOLIS**

<table>
<thead>
<tr>
<th>Date</th>
<th>NDD</th>
<th>Date</th>
<th>NDD</th>
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<th>NDD</th>
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**Leap Year adds Feb 29**

**Non-Leap Year excludes Feb 29**

HDD data per NOAA 1981-2010

IURC Cause Nos. 44891 (October 17, 2017) and 45032 (March 26, 2018) Effective: May 1, 2018
### APPENDIX C

**NORMAL TEMPERATURE ADJUSTMENT**

**NORMAL DEGREE DAYS (NDD)-EVANSVILLE**

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**Leap Year adds Feb 29**

**Non-Leap Year excludes Feb 29**

HDD data per NOAA 1981-2010

IURC Cause Nos. 44891 (October 17, 2017) and 45032 (March 26, 2018)  
Effective: May 1, 2018
APPENDIX D
PIPELINE SAFETY ADJUSTMENT

APPLICABILITY
The Pipeline Safety Adjustment ("PSA") shall be applicable to all Customers on the rates set forth in the PSA CHARGES section below.

DESCRIPTION
The PSA shall cover incremental Operation and Maintenance expenses related to complying with federal pipeline integrity management mandates. Such costs would include expenses related to mapping, training, assessment, testing, data collection and storage, verification audits, remediation, right-of-way clearing, public education programs, and all other costs required to comply, including associated taxes, for Ohio Valley Gas Corporation and its wholly owned subsidiary, Ohio Valley Gas, Inc., (hereinafter called "OVG").

OVG's actual, incremental pipeline safety expenses shall be allocated to the rates using the cost allocation factors as set forth in OVGC's most recent cost of service study.

OVG’s actual, incremental pipeline safety expenses shall be reconciled annually with the actual recovery under this Pipeline Safety Adjustment, with any difference being reflected as a charge or credit over the next twelve months.

PSA CHARGES
The Pipeline Safety Adjustment shall be applied to each Therm of gas usage each month. The current PSA Charges by rate are set forth below:

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<tr>
<th>Rate No.</th>
<th>PSA Charge ($ per Therm)</th>
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<tr>
<td>11 / 41 / 91</td>
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<tr>
<td>12 / 42 / 92</td>
<td>$0.0002 per Therm</td>
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<tr>
<td>14 / 44 / 94</td>
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<td>15 / 45 / 95</td>
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<td>$0.0002 per Therm</td>
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<tr>
<td>18 / 48 / 98</td>
<td>$0.0002 per Therm</td>
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Issued per IURC Cause No. 44147
First Revised per IURC Cause No. 44317
Second Revised per IURC Cause No. 44317 PSA-1
Third Revised per IURC Cause No. 44317 PSA-2
Fourth Revised per IURC Cause No. 44317 PSA-3
Fifth Revised per IURC Cause No. 44317 PSA-4
Sixth Revised per IURC Cause No. 44317 PSA-5
Seventh Revised per IURC Cause No. 44317 PSA-6
Eighth Revised per IURC Cause No. 44317 PSA-7
Ninth Revised per IURC Cause No. 44317 PSA-8
Tenth Revised per IURC Cause No. 44317 PSA-9

Approved: December 5, 2012
Effective: December 10, 2012

Approved: July 3, 2013
Effective: August 1, 2013

Approved: July 23, 2014
Effective: August 1, 2014

Approved: July 22, 2015
Effective: August 1, 2015

Approved: July 20, 2016
Effective: August 1, 2016

Approved: July 26, 2017
Effective: August 1, 2017

Approved: July 31, 2018
Effective: August 1, 2018

Approved: July 16, 2019
Effective: August 1, 2019

Approved: July 29, 2020
Effective: August 1, 2020

Approved: July 28, 2021
Effective: August 4, 2021

Approved: July 27, 2022
Effective: August 5, 2022
APPENDIX E
SERVICE AREA AND APPLICABLE RATES

ANR Service Area – Rates S11, S12, S13, S14, T15, T16, T18

OVGC’s ANR Pipeline Service Area includes Bluff Point, Bretzville, Center, College Corner (Jay County), Deerfield, Ferdinand, Fountain City, Harrisville, Haysville, Lynn, Maltersville, Pennville (Jay County), Portland, Randolph, Ridgeville, St. Anthony, St. Marks (Dubois County), St. Meinrad, Saratoga, Union City, Winchester and certain rural areas in Dubois, Jay, Randolph, Spencer and Wayne Counties, all in the state of Indiana.

Texas Gas Service Area – Rates S41, S42, S43, S44, T45, T46, T48

OVGC’s Texas Gas Service Area includes Brownsville, Cannelton, Clinton Corners, Connersville, Dover, Everton, Gatchel, Guilford, Lawrenceville, Liberty, Logan Lysonville, Negangard Corner, New Alsace, Penntown, St. Leon, St. Marks (Perry County), Springersville, Sunman, Tell City, Troy, Yorkville; and certain rural areas in Dearborn, Fayette, Franklin, Perry, Ripley, Spencer and Union Counties, all in the state of Indiana.

Ohio Valley Gas, Inc. – Service Area – Rates S91, S92, S93, S94, T95, T96, T98

OVGI’s Service Area includes Arthur, Ayrshire, Blackhawk, Cass, Campbelltown, Curryville, Dugger Farmersburg, Hymera, New Lebanon, Riley, Shelburn, Sullivan and Winslow; certain rural areas in Greene, Knox, Pike, Sullivan, Winslow; and certain rural areas in Greene, Knox, Pike, Sullivan, and Vigo Counties, all in the state of Indiana.

Midwestern Gas Transmission – Service Area – Rate S81

OVGC’s Midwestern Gas Transmission Service Area includes Grandview (Spencer County), all in the state of Indiana.
APPENDIX F
TRANSMISSION, DISTRIBUTION, AND STORAGE SYSTEM IMPROVEMENT
CHARGE TDSIC RATE FACTOR

APPLICABILITY
The Transmission, Distribution and Storage System Improvement Charge (“TDSIC”) shall be applicable to all Customers on the rates set forth in the TDSIC CHARGES section below pursuant to Indiana Code §8-1-39-1 et al.

DESCRIPTION
The TDSIC Rate Factors shall cover the expenditures approved by the Indiana Utility Regulatory Commission (“IURC”) in Cause No. 45400 on December 16, 2020 for OVG’s TDSIC Plan. Such costs are tracked, updated, and approved semi-annually by IURC in subdockets to OVG’s Compliance Plan in Cause No. 45400.

OVG’s actual and projected TDSIC expenditures shall be allocated to the rates using the cost allocation factors as set forth in OVG’s most base rate case at Cause No.44891.

OVG’s TDSIC expenditures included in its semi-annual tracker filings, as approved, shall be reconciled semi-annually with actual cost incurred and the actual recovery under this mechanism.

TDSIC CHARGES
The Transmission Distribution and Storage System Improvement Charges shall be applied to each Therm of gas usage each month. The current TDSIC Charges by rate are set forth below:

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<thead>
<tr>
<th>Rate Schedule</th>
<th>TDSIC Charge ($ per Therm)</th>
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