STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF OHIO VALLEY GAS	**)**	
CORPORATION AND OHIO VALLEY GAS,	**)**	
INC. FOR APPROVAL OF CHANGES TO	**)**	**CAUSE NO. 44147 GCA-51**
THEIR GCA RATES IN ACCORDANCE	**)**	
WITH INDIANA CODE § 8-1-2-42(G)	**)**	

VERIFIED PETITION

The Ohio Valley Gas Corporation and its subsidiary Ohio Valley Gas, Inc. ("Petitioners") respectfully request authority from the Indiana Utility Regulatory Commission ("Commission") to modify their gas cost adjustment ("GCA") factors. In support of this petition, Petitioners show as follows:

1. Petitioners are corporations duly organized and existing under the laws of the State of Indiana and have their principal offices located at 111 Energy Park Drive, Winchester, Indiana. Both are public utilities as defined by Ind. Code §8-1-2-1(a) and gas utilities as described in Ind. Code §§ 8-1-2-1, -2-42(g), and -2-87 and are therefore subject to regulation by the Commission in the manner and to the extent provided by the laws of the State of Indiana.

2. Petitioners are authorized to and do provide gas utility service to approximately 30,000 customers in 17 counties in east central and southern Indiana and portions of one county in west central Ohio. They provide such gas utility service by means of utility plant, property, equipment, and related facilities owned, operated,

managed, and controlled by them that are used and useful for the convenience of the public in the treatment, transmission, transportation, distribution, and sale of natural gas.

3. Ind. Code § 8-1-2-1, -2-42(g) provides for gas utilities to modify their GCA factors on a quarterly basis. Petitioners' current GCA factors were established by order of this Commission in Cause No. 44147 GCA 50 on June 26, 2025 for the third calendar quarter of 2025. In this subsequent GCA subdocket, Petitioners are seeking approval of their proposed GCA factors for the period October through December 2025.

4. Petitioners' current base rates and charges were established by order of this Commission in Cause No. 46011 on November 6, 2024. All purchased gas costs, pipeline charges, customer sales, purchased gas volumes and other data of Petitioners applicable to their GCA have been pooled in this single filing.

5. Petitioners estimate that their cost of gas for the months October through December 2025 will be $4,466,899, including $23,561 for gas to be provided to Petitioners' customers in and around the Town of Grandview who are subject to a separate GCA factor to be adjusted as part of this filing. These costs and Petitioners' proposed GCA factors reflect the recovery of refunds and variances from past GCA periods. The data and calculations supporting such estimated gas costs and GCA rates are set forth in the schedules attached as exhibits to the accompanying testimony of Petitioners' two witnesses Devon W. Wilson and Ronald L. Gable.

6. Petitioners' gas procurement efforts utilize gas storage opportunities from time to time so as to provide gas to its retail customers at the lowest cost reasonably possible.

7. The GCA rates requested in this subdocket reflect changes in gas commodity prices either requested or billed by Petitioners' pipeline supplier as authorized by the Federal Energy Regulatory Commission and are not estimated to result in Petitioners earning a return in excess of that authorized in Cause No. 46011 and as adjusted in subsequent orders issued by the Commission.

8. Petitioners' estimate of their prospective gas costs for October through December 2025 and the associated billing cycles for those months is reasonable based on information currently available.

9. Petitioners also seek renewal of their authorization to utilize a monthly flexing mechanism to reflect changes in gas costs and changes in sources of gas as authorized by the Commission's order in Cause Nos. 44374 and 45949.

10. Pursuant to the Commission's order in Cause No. 44374 Petitioners have provided to the Indiana Office of Utility Consumer Counselor work papers and documentation supporting the calculation of Petitioners' proposed GCA factors.

11. Petitioners' attorney in this subdocket, Clayton C. Miller of Clayton Miller Law, P.C., P.O. Box 441159, Indianapolis, IN 46244, is authorized to accept service of papers in this cause on Petitioners' behalf.

WHEREFORE, Petitioners respectfully request that the Commission conduct a hearing on the matters set forth herein and thereafter make and enter an order:

(a) Approving Petitioners' proposed GCA factors effective for the billing period for the months of October through December 2025;

(b) Approving Petitioners' continued implementation of a monthly flex mechanism;

(c) Making final all prior fully reconciled GCAs; and

(d) Making such further findings and order as appropriate in the premises.

Respectfully submitted,

Clayton C. Miller

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Attorney for Ohio Valley Gas Corporation and Ohio Valley Gas, Inc.

CERTIFICATE OF SERVICE

I hereby certify that a copy of this petition and accompanying case-in-chief was served upon the following attorney at the Indiana Office of Utility Consumer Counselor by electronic mail this 30th day of July, 2025:

Matthew Kappus (mkappus@oucc.IN.gov)

Clayton C. Miller

VERIFICATION

I, Ronald L. Gable, Senior Manager of Regulatory Affairs and Financial Planning & Analysis for petitioner Ohio Valley Gas Corporation, affirm under penalties for perjury that the foregoing Verified Petition and my accompanying direct testimony are true to the best of my knowledge, information, and belief as of the date signed below.

Dated this 30th day of July 2025.

Ronald L. Gable

Cause No. 44147 GCA-51

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Direct Testimony of Ronald L. Gable

1Q. Please state your name and business address.

1A. My name is Ronald L. Gable; my business address is 111 Energy Park Drive, Winchester, IN 47394.

2Q. Please identify your employer and position.

2A. I am Senior Manager of Regulatory Affairs and Financial Planning & Analysis of Ohio Valley Gas Corporation and Ohio Valley Gas, Inc. (collectively, "OVG"). I began this position on March 3, 2025.

3Q. Please describe your educational background.

3A. I graduated from Purdue University in 1990 with a Bachelor of Science degree in Accounting and graduated from Butler University in 2015 with a Master of Business Administration. I have over 12 years of experience in the electric and gas utility sector in various roles with AES-Indianapolis Power and Light Company, Crawfordsville Electric Light and Power, and OVG. In my time at AES-IPL, I performed fuel usage/inventory calculations for the Harding Street and Martinsville generating stations and was involved in updating testimony for various regulatory filings. In my time as Controller at CEL&P, I calculated and filed quarterly cost tracker filings and provided financial information for 2 electric utility rate case filings.

4Q. Have you previously testified before the Indiana Utility Regulatory Commission?

4A. Yes, I have previously testified in recent OVG GCA filings.

5Q. Did you prepare or supervise the preparation of OVG's GCA Schedules and additional supporting materials in this subdocket?

5A. Yes. I supervised the preparation of all GCA Schedules in this subdocket and am sponsoring Schedules 1, 1-G, 2, 3, 3-1, 3-2, 3A, 3B, 3C and Substitute Schedule 4&5, all of which accompany my direct testimony. I also prepared the attached Forty-Seventh Revised Sheet No. 10 of OVG's Gas Service Tariff Original Volume 9 which shows the proposed gas cost adjustment factors to be applied to all bills rendered during the months of October, November and December 2025. And I prepared the attached tables showing the effects of the proposed gas cost adjustment factors compared to the gas cost adjustment factors approved for April 2025 as well as the gas cost adjustment factors approved for the prior year.

6Q. Please describe Schedules 1 and 1-G.

6A. Schedules 1 (ANR/TXG/INC) and 1-G (Grandview MGT) show the calculation of the monthly gas cost adjustment charges including monthly pipeline demand costs for each of the billing months of October, November, and December 2025 both for legacy customers of the Grandview gas utility acquired by OVG, and separately for the rest of OVG's customers. The estimated total gas cost to be recovered from OVG's customers, not including legacy Grandview customers, for the three-month period covered by this gas cost adjustment is $4,466,899 (Schedule 1 ANR/TXG/INC) which includes $4,733,428 net gas cost to be recovered less $266,529 in refunds and variances. The estimated total gas cost to be recovered from OVG's legacy Grandview customers is $23,561 (Schedule 1-G MGT Grandview) which includes $23,003 net gas cost to be recovered plus $558 in refunds and variances. The Grandview GCA rates will continue to be calculated and maintained separately until the time when Grandview's base rates have been merged into OVG's rates.

7Q. Please identify Schedule 2 and discuss the determination of estimated sales.

7A. Schedule 2 presents the estimated gas sales in dekatherms for the twelve months ending September 2026. The estimated sales are based on 30-year average temperatures. Estimates are also adjusted for known changes in customer usage and are compared to the adjusted average of the prior four years of actual sales. Grandview estimated gas sales are tracked separately on this schedule.

8Q. **Please identify Schedules 3, 3-1, 3-2, 3A, 3B, 3C, and Substitute Schedule 4 & 5**.

8A. Schedule 3 shows the calculation of the estimated cost of purchased gas, including gas to be withdrawn from storage, if applicable, to be recovered by OVG via its gas cost adjustment factor during the months of October, November, and December 2025. Schedule 3-1 includes the calculation of the weighted average costs of fixed price (NYMEX contract), index price, and storage gas required for the same calendar quarter. Schedule 3-2 shows the estimated volumes purchased under fixed-price NYMEX futures contracts at the time of this filing, and to be withdrawn from storage, if applicable, and the resulting percentage of hedged supply as compared to total supply required. Schedule 3A shows the details of the calculation of the monthly pipeline demand costs by contract for each pipeline and supply area gas costs, including the commodity transportation charges for each of the pipeline areas. Additionally, Schedule 3A presents the estimated borrowed storage gas costs for OVG's Texas Gas and Texas Gas-Inc. service areas, if applicable. Schedule 3B shows the calculation of the average wellhead prices of natural gas purchased using fixed-price NYMEX futures contracts, if applicable, and monthly index prices included in this filing other than gas to be withdrawn from storage. Schedule 3C shows the calculation of the applicable index price for each month used in calculations on Schedules 3, 3A, and 3B. Substitute Schedule 4&5 shows the details of the unit cost of gas to be withdrawn from storage, if any, for the ANR Pipeline service area for the applicable months.

9Q. Do you feel the current level of services contracted with ANR Pipeline Company, Texas Gas Transmission, LLC and Midwest Gas Transmission are the most practical and economical for all of OVG's customers?

9A. Yes. OVG believes that their current arrangements with these three interstate gas transmission pipelines afford our customers the best-priced natural gas. These pipelines are the nearest pipelines passing through OVG's service areas and transmission facilities are in place to transport purchased gas to our applicable distribution facilities.

10Q. Does OVG regularly monitor their purchasing practices and thus attempt to keep purchased gas costs as low as economically feasible considering weather and other variable load factor elements?

10A. Yes.

11Q. **Has OVG changed its estimating or purchasing strategies from those approaches described to the commission in prior GCA proceedings?**

11A. Although OVG's hedging measures vary with the specific circumstances it faces at any given time, its overall strategy has not changed.

12Q. Does OVG use a flexing mechanism to reduce volatility and give appropriate pricing to its customers?

12A. Yes.

13Q. **Does this conclude your direct testimony**?

13A. Yes.

VERIFICATION

I, Ronald L. Gable, Senior Manager of Regulatory Affairs and Financial Planning and Analysis for Ohio Valley Gas Corporation, affirm under penalties for perjury that the foregoing Verified Petition, and my accompanying direct testimony are true to the best of my knowledge, information, and belief as of the date indicated below.

Dated this 29th day of July 2025.

Ronald L Gable

Ronald L. Gable

Cause No. 44147 GCA-51

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Direct Testimony of Devon W. Wilson

1Q. Please state your name and business address.

1A. My name is Devon W. Wilson; my business address is 111 Energy Park Drive, Winchester, IN 47394.

2Q. Please identify your employer and position.

2A. I am an assistant controller of Ohio Valley Gas Corporation ("OVG"). I began this position in September of 2024.

3Q. Please describe your educational background.

3A. I graduated from Purdue University Global with a bachelor's degree in accounting in 2021. That same year, I began working full-time as a bookkeeper for OVG's subsidiary Greater Heights Services Corporation. My responsibilities included managing accounts payable and receivable, as well as handling Gas Cost Adjustment (GCA) filings for OVG's affiliates Fountaintown Gas Company and South Eastern Natural Gas Co., Inc. Additionally, I assisted in compiling information for Fountaintown Gas' small utility rate case (IURC Cause No. 45802 U) and South Eastern's small utility rate case (IURC Cause No. 46074 U). I was also involved in OVG's recently concluded general rate case, Cause IURC No. 46011.

4Q. Have you previously testified before the Indiana Utility Regulatory Commission?

4A. Yes.

5Q. Did you prepare or supervise the preparation of OVG's GCA schedules in this cause?

5A. I prepared the following GCA schedules which are attached as exhibits to my testimony: Schedules 6, 6a, 7, 8, 11, 11a, 12a, 12b, 17 and 18. I note that my colleague Ronald Gable is sponsoring with his separate direct testimony OVG's GCA Schedules 1, 1-G, 2, 3, 3-1, 3-2, 3A, 3B, 3C, and Substitute 4&5.

6Q. **Please identify Schedule 6, Schedule 6A, and Schedule 6B**.

6A. Schedule 6 is the calculation of actual gas cost variances for the three months ended May 2025. Schedule 6A is the calculation of sales volumes to be included on Schedule 6. The calculation is necessary to reflect unbilled sales volumes in the sales volumes being tracked through the monthly GCA actual gas cost variance calculation for the three months ending May 2025. Schedule 6B shows the percentage of monthly variance to incremental gas costs incurred for each of these same three months, and the average variance percentage for the 12-month period ending with each of the months presented. The 12-month rolling average variance for OVG was -2.08% through March, -1.66% through April and -0.66% through May. The 12-month rolling average variance for Grandview was 11.12% through March, 10.39% through April and 9.93% through May. OVG buys gas from Midwest Gas Transmission (MGT) to serve their small customer base in Grandview. OVG has noticed a recurring issue with MGT's meter not reading accurately. The MGT meter records a smaller volume of gas than is consumed by the Grandview customers leading to higher than typical variances. OVG has spoken with MGT regarding the meter, but MGT has indicated that its meter is sufficiently accurate for MGT's purposes, and since the issue with the meter results in a modest benefit to OVG's Grandview customers, OVG has not pursued the matter further.

7Q. Please identify Schedule 7.

7A. Schedule 7 shows actual purchased gas costs for the three months ended May 2025.

8Q. Please identify Schedule 8, Schedule 8C, Schedule 8D, and Substitute Schedules 9 & 10.

8A. Schedule 8 presents the actual total purchased gas cost, including gas withdrawn from storage, summarized by pipeline, for the three months ended May 2025. Schedule 8C presents details of storage gas supply borrowed by OVG from Texas Gas Transmission, LLC during the winter heating season and repaid the following summer season. Schedule 8D shows the Weighted Average Cost of Gas for fixed-price, index-price, and storage gas for each of the three months ended May 2025 for each pipeline service area. Schedule 9&10 shows details applicable to gas injected and withdrawn from OVG's allocated ANR Pipeline storage for the three months ended May 2025.

9Q. Please identify Schedule 11 and the once-a-year Schedules 11A and 11A-G filing when applicable.

9A. Schedule 11 is the determination of unaccounted for gas costs for the three months ended May 2025. Schedules 11A and 11A-G report the volumes of unaccounted for gas for the twelve months ending August of each year and will be next be filed as part of GCA-52.

10Q. Please identify Schedules 12A and 12A-G.

10A. Schedules 12A and 12A-G show the amount, distribution, and calculation of refunds applicable to this and future GCA filings.

11Q. Please identify Schedule 12B and Schedule 12B-G.

11A. Schedules 12B and 12B-G summarize the gas costs incurred versus costs recovered variances of the reconciliation periods as determined on Schedule 6 applicable to this and future GCA filings and calculate the total variances to be recovered in this cause, with Schedule 12B-G limited to OVG's legacy Grandview customers.

12Q. **Please identify Schedule 16**.

12A. Schedule 16 is the statement of utility operating income for OVG per books for the twelve months ended May 2025.

13Q. **Please identify Schedule 16A**.

13A. Schedule 16A is the earnings test. Actual earnings are compared for the twelve months ended May 2025 to OVG's authorized earnings from Schedule B6 of Cause No. 45400 TDSIC-7 approved December 30, 2024, which includes base rates from Cause No. 46011 approved on November 6, 2024, to determine if OVG's actual utility operating income exceeds the authorized amount. No refundable excess earnings occurred for the reporting period.

14Q. **Does this conclude your direct testimony**?

14A. Yes.

VERIFICATION

I, Devon W. Wilson, assistant controller for petitioner Ohio Valley Gas Corporation, affirm under penalties for perjury that the foregoing direct testimony is true to the best of my knowledge, information, and belief as of the date indicated below.

Dated this 30th day of July 2025.

Devon Wilson

Devon W. Wilson

Cause No. 44147 GCA-51
Exhibit B

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Exhibit B is the Forty-Eighth Revised Sheet No. 10 which is attached hereto.

APPENDIX B
GAS COST ADJUSTMENT FACTOR FOR PURCHASED GAS

THE RATE ADJUSTMENT FOR THE FOLLOWING RATES SHALL BE ON THE BASIS OF A RATE TRACKING FACTOR, OCCASIONED SOLELY BY CHANGES IN THE COST OF PURCHASED GAS, IN ACCORDANCE WITH ORDER OF INDIANA UTILITY REGULATORY COMMISSION, APPROVED MAY 14, 1986, IN CAUSE NO. 37091, AS FOLLOWS:

APPLICABLE GAS COST ADJUSTMENT FACTOR

RATE	Estimated **OCT 2025**	Estimated **NOV 2025**	Estimated **DEC 2025**
ANR/TG/Inc Sales Rates	**$0.5454** /Therm	**$0.5109** /Therm	**$0.4536** /Therm
Grandview Rates *	**$0.3789** /Therm	**$0.4426** /Therm	**$0.4425** /Therm

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Exhibit C is the Tables showing the effects of the proposed gas cost adjustment factors compared to the gas cost adjustment factors currently approved and the proposed gas cost adjustment factors compared to the gas cost adjustment factors approved for the prior year which is attached hereto.

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Cause No. 44147 GCA-51

Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor		Bill At Currently Approved GCA Factor		$ Change	% Change
	OCT 2025		**JUL 2025**	**FLEX**		
ANR	$0.5454	/Therm	$1.0254	/Therm		
Dth						
5	$79.96		$103.96		-$24.00	-23.09%
10	$145.18		$193.18		-$48.00	-24.85%
15	$210.39		$282.39		-$72.00	-25.50%
20	$275.60		$371.60		-$96.00	-25.83%
25	$340.82		$460.82		-$120.00	-26.04%
TGAS	$0.5454	/Therm	$1.0254	/Therm		
Dth						
5	$79.96		$103.96		-$24.00	-23.09%
10	$145.16		$193.16		-$48.00	-24.85%
15	$210.37		$282.37		-$72.00	-25.50%
20	$275.58		$371.58		-$96.00	-25.84%
25	$340.78		$460.78		-$120.00	-26.04%
INC	$0.5454	/Therm	$1.0254	/Therm		
Dth						
5	$79.96		$103.96		-$24.00	-23.09%
10	$145.17		$193.17		-$48.00	-24.85%
15	$210.38		$282.38		-$72.00	-25.50%
20	$275.59		$371.59		-$96.00	-25.83%
25	$340.80		$460.80		-$120.00	-26.04%
GRANDVIEW	$0.3789	/Therm	$0.3938	/Therm		
Dth						
5	$71.68		$72.42		-$0.74	-1.02%
10	$139.91		$141.40		-$1.49	-1.05%
15	$186.34		$188.58		-$2.24	-1.19%
20	$232.77		$235.75		-$2.98	-1.26%
25	$279.19		$282.92		-$3.73	-1.32%

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Cause No. 44147 GCA-51

Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor		Bill At Currently Approved GCA Factor		$ Change	% Change
	NOV 2025		**JUL 2025**	**FLEX**		
ANR	$0.5109	/Therm	$1.0254	/Therm		
Dth						
5	$78.24		$103.96		-$25.72	-24.74%
10	$141.73		$193.18		-$51.45	-26.63%
15	$205.22		$282.39		-$77.17	-27.33%
20	$268.70		$371.60		-$102.90	-27.69%
25	$332.19		$460.82		-$128.63	-27.91%
TGAS	$0.5109	/Therm	$1.0254	/Therm		
Dth						
5	$78.23		$103.96		-$25.73	-24.75%
10	$141.71		$193.16		-$51.45	-26.64%
15	$205.19		$282.37		-$77.18	-27.33%
20	$268.68		$371.58		-$102.90	-27.69%
25	$332.16		$460.78		-$128.62	-27.91%
INC	$0.5109	/Therm	$1.0254	/Therm		
Dth						
5	$78.23		$103.96		-$25.73	-24.75%
10	$141.72		$193.17		-$51.45	-26.63%
15	$205.20		$282.38		-$77.18	-27.33%
20	$268.69		$371.59		-$102.90	-27.69%
25	$332.17		$460.80		-$128.63	-27.91%
GRANDVIEW	$0.4426	/Therm	$0.3938	/Therm		
Dth						
5	$74.86		$72.42		$2.44	3.37%
10	$146.28		$141.40		$4.88	3.45%
15	$195.90		$188.58		$7.32	3.88%
20	$245.51		$235.75		$9.76	4.14%
25	$295.12		$282.92		$12.20	4.31%

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Cause No. 44147 GCA-51

Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor		Bill At Currently Approved GCA Factor		$ Change	% Change
	DEC 2025		**JUL 2025**	**FLEX**		
ANR	$0.4536	/Therm	$1.0254	/Therm		
Dth						
5	$75.37		$103.96		-$28.59	-27.50%
10	$136.00		$193.18		-$57.18	-29.60%
15	$196.62		$282.39		-$85.77	-30.37%
20	$257.24		$371.60		-$114.36	-30.78%
25	$317.87		$460.82		-$142.95	-31.02%
TGAS	$0.4536	/Therm	$1.0254	/Therm		
Dth						
5	$75.37		$103.96		-$28.59	-27.50%
10	$135.98		$193.16		-$57.18	-29.60%
15	$196.60		$282.37		-$85.77	-30.38%
20	$257.22		$371.58		-$114.36	-30.78%
25	$317.83		$460.78		-$142.95	-31.02%
INC	$0.4536	/Therm	$1.0254	/Therm		
Dth						
5	$75.37		$103.96		-$28.59	-27.50%
10	$135.99		$193.17		-$57.18	-29.60%
15	$196.61		$282.38		-$85.77	-30.37%
20	$257.23		$371.59		-$114.36	-30.78%
25	$317.85		$460.80		-$142.95	-31.02%
GRANDVIEW	$0.4425	/Therm	$0.3938	/Therm		
Dth						
5	$74.86		$72.42		$2.44	3.37%
10	$146.27		$141.40		$4.87	3.44%
15	$195.88		$188.58		$7.30	3.87%
20	$245.49		$235.75		$9.74	4.13%
25	$295.09		$282.92		$12.17	4.30%

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Cause No. 44147 GCA-51

Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor		Bill At Prior Year Approved GCA Factor		$ Change	% Change
	OCT 2025		OCT 2024	FLEX		
ANR	$0.5454	/Therm	$0.4869	/Therm		
Dth						
5	$79.96		$61.99		$17.97	28.99%
10	$145.18		$109.43		$35.75	32.67%
15	$210.39		$156.88		$53.51	34.11%
20	$275.60		$204.32		$71.28	34.89%
25	$340.82		$251.77		$89.05	35.37%
TGAS	$0.5454	/Therm	$0.4869	/Therm		
Dth						
5	$79.96		$64.66		$15.30	23.66%
10	$145.16		$114.79		$30.37	26.46%
15	$210.37		$164.91		$45.46	27.57%
20	$275.58		$215.03		$60.55	28.16%
25	$340.78		$265.16		$75.62	28.52%
INC	$0.5454	/Therm	$0.4869	/Therm		
Dth						
5	$79.96		$63.33		$16.63	26.26%
10	$145.17		$112.11		$33.06	29.49%
15	$210.38		$160.90		$49.48	30.75%
20	$275.59		$209.69		$65.90	31.43%
25	$340.80		$258.48		$82.32	31.85%
GRANDVIEW	$0.3789	/Therm	$0.3702	/Therm		
Dth						
5	$71.68		$49.43		$22.25	45.01%
10	$139.91		$91.60		$48.31	52.74%
15	$186.34		$132.55		$53.79	40.58%
20	$232.77		$173.50		$59.27	34.16%
25	$279.19		$211.79		$67.40	31.82%

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Cause No. 44147 GCA-51

Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor		Bill At Prior Year Approved GCA Factor		$ Change	% Change
	NOV 2025		**NOV 2024**	**FLEX**		
ANR	$0.5109	/Therm	$0.4390	/Therm		
Dth						
5	$78.24		$75.27		$2.97	3.95%
10	$141.73		$135.80		$5.93	4.37%
15	$205.22		$196.32		$8.90	4.53%
20	$268.70		$256.84		$11.86	4.62%
25	$332.19		$317.36		$14.83	4.67%
TGAS	$0.5109	/Therm	$0.4390	/Therm		
Dth						
5	$78.23		$75.27		$2.96	3.93%
10	$141.71		$135.78		$5.93	4.37%
15	$205.19		$196.30		$8.89	4.53%
20	$268.68		$256.81		$11.87	4.62%
25	$332.16		$317.33		$14.83	4.67%
INC	$0.5109	/Therm	$0.4390	/Therm		
Dth						
5	$78.23		$75.27		$2.96	3.93%
10	$141.72		$135.79		$5.93	4.37%
15	$205.20		$196.31		$8.89	4.53%
20	$268.69		$256.83		$11.86	4.62%
25	$332.17		$317.35		$14.82	4.67%
GRANDVIEW	$0.4426	/Therm	$0.3928	/Therm		
Dth						
5	$74.86		$72.93		$1.93	2.65%
10	$146.28		$142.49		$3.79	2.66%
15	$195.90		$189.97		$5.93	3.12%
20	$245.51		$237.44		$8.07	3.40%
25	$295.12		$284.91		$10.21	3.58%

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Cause No. 44147 GCA-51

Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor		Bill At Prior Year Approved GCA Factor		$ Change	% Change
	DEC 2025		**DEC 2024**	**FLEX**		
ANR	$0.4536	/Therm	$0.4189	/Therm		
Dth						
5	$75.37		$74.27		$1.10	1.48%
10	$136.00		$133.79		$2.21	1.65%
15	$196.62		$193.30		$3.32	1.72%
20	$257.24		$252.82		$4.42	1.75%
25	$317.87		$312.34		$5.53	1.77%
TGAS	$0.4536	/Therm	$0.4189	/Therm		
Dth						
5	$75.37		$74.27		$1.10	1.48%
10	$135.98		$133.77		$2.21	1.65%
15	$196.60		$193.28		$3.32	1.72%
20	$257.22		$252.79		$4.43	1.75%
25	$317.83		$312.31		$5.52	1.77%
INC	$0.4536	/Therm	$0.4189	/Therm		
Dth						
5	$75.37		$74.26		$1.11	1.49%
10	$135.99		$133.78		$2.21	1.65%
15	$196.61		$193.29		$3.32	1.72%
20	$257.23		$252.81		$4.42	1.75%
25	$317.85		$312.32		$5.53	1.77%
GRANDVIEW	$0.4425	/Therm	$0.3930	/Therm		
Dth						
5	$74.86		$72.94		$1.92	2.63%
10	$146.27		$142.51		$3.76	2.64%
15	$195.88		$190.00		$5.88	3.09%
20	$245.49		$237.48		$8.01	3.37%
25	$295.09		$284.96		$10.13	3.55%

Cause No. 44147 GCA-51
Exhibit D

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Exhibit D consists of Schedules 1, 1-G, 2, 3, 3-1, 3-2, 3A, 3B, 3C, Substitute 4&5, 6, 6A, 6B, 6B-G, 7, 8, 8C, 8D, Substitute 9&10, 11, 11A (when applicable), 11A-G (when applicable), 12A, 12A-G, 12B, 12B-G, 16, and 16A which are attached hereto.

SCHEDULE 1
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
GAS COST ADJUSTMENT FOR THE MONTHS OF OCTOBER, NOVEMBER, AND DECEMBER 2025
FOR CONSUMPTION

Cause No. 44147 GCA-51

Ln No.	Estimated Cost of Gas to be Recovered	A **OCT 2025**	B **NOV 2025**	C **DEC 2025**	D **TOTAL**
1	Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 16)	$291,285	$402,590	$408,157	$1,102,032
1A	Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 16)	$505,948	$1,081,002	$2,044,446	$3,631,396
2	Contracted Storage	$0	$0	$0	$0
3	Gas Injected/ Withdrawn from Storage	$0	$0	$0	$0
4	Total Estimated Gas Cost	$797,233	$1,483,592	$2,452,603	$4,733,428
5	Less: Cost to be recovered under schedules with changes in gas costs	$0	$0	$0	$0
6	Less: Estimated Cost of Unaccounted for Gas	$0	$0	$0	$0
7	Net Cost of Gas to be Recovered	$797,233	$1,483,592	$2,452,603	$4,733,428
	Estimated Sales Volume				
8	Total Estimated Sales in DTH (Sch 2)	138,819	274,810	508,310	921,939
9	Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10	Net Sales Subject to Gas Cost Adjustment	138,819	274,810	508,310	921,939
11	Percent of Total Sales	15.06%	29.81%	55.13%	100.00%
12	Gas Cost Variance (Sch 12B, Ln 16 * Ln 11)	-$4,855	-$9,610	-$17,771	-32,236
13	Excess Return Reduction	0	0	0	0
14	Total Variance	-$4,855	-$9,610	-$17,771	-$32,236
15	Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11)	$35,285	$69,843	$129,165	$234,293
16	Net Gas Costs (From Ln 7)	$797,233	$1,483,592	$2,452,603	$4,733,428
17	Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	$757,093	$1,404,139	$2,305,667	$4,466,899
18	Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	$5.454	$5.109	$4.536	
19	Gas Cost Adjustment Charge	**$5.454**	**$5.109**	**$4.536**	

SCHEDULE 1-G - GRANDVIEW MGT
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
GAS COST ADJUSTMENT FOR THE MONTHS OF OCTOBER, NOVEMBER, AND DECEMBER 2025
FOR CONSUMPTION

Cause No. 44147 GCA-51

Ln No.	Estimated Cost of Gas to be Recovered	A **OCT 2025**	B **NOV 2025**	C **DEC 2025**	D **TOTAL**
1	Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 17)	$0	$0	$0	$0
1A	Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 17)	$2,994	$7,556	$12,453	$23,003
2	Contracted Storage	$0	$0	$0	$0
3	Gas Injected/ Withdrawn from Storage	$0	$0	$0	$0
4	Total Estimated Gas Cost	$2,994	$7,556	$12,453	$23,003
5	Less: Cost to be recovered under schedules with changes in gas costs	$0	$0	$0	$0
6	Less: Estimated Cost of Unaccounted for Gas	$0	$0	$0	$0
7	Net Cost of Gas to be Recovered	$2,994	$7,556	$12,453	$23,003
	Estimated Sales Volume				
8	Total Estimated Sales in DTH (Sch 2)	812	1,748	2,881	5,441
9	Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10	Net Sales Subject to Gas Cost Adjustment	812	1,748	2,881	5,441
11	Percent of Total Sales	14.92%	32.13%	52.95%	100.00%
12	Gas Cost Variance (Sch 12BG, Ln 16 * Ln 11)	$339	$730	$1,202	2,271
13	Excess Return Reduction	0	0	0	0
14	Total Variance	$339	$730	$1,202	$2,271
15	Amounts to be Refunded	$256	$550	$907	$1,713
16	Net Gas Costs (From Ln 7)	$2,994	$7,556	$12,453	$23,003
17	Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	$3,077	$7,736	$12,748	$23,561
18	Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	$3.789	$4.426	$4.425	
19	Gas Cost Adjustment Charge	**$3.789**	**$4.426**	**$4.425**	

SCHEDULE 2
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
ESTIMATED SALES VOLUMES FOR TWELVE MONTHS ENDING SEPTEMBER 30, 2025
OVG ANR/TGAS/INC AND MGT-GRANDVIEW

	A	B	C	D	E	F
Line No	**MONTH**	**OVG TOTAL**	**ANR**	**TGAS**	**INC**	**MGT - GV**
1	OCT 2025	**138,819**	49,103	63,299	26,417	812
2	NOV 2025	**274,810**	98,859	131,076	44,875	1,748
3	DEC 2025	**508,310**	200,617	236,614	71,079	2,881
4	SUB TOT	**921,939**	**348,579**	**430,989**	**142,371**	**5,441**
5	JAN 2026	**622,364**	240,676	287,101	94,587	3,687
6	FEB 2026	**475,160**	190,647	210,401	74,112	2,975
7	MAR 2026	**357,982**	145,951	162,761	49,270	1,961
8	SUB TOT	**1,455,506**	**577,274**	**660,263**	**217,969**	**8,623**
9	APR 2026	**178,858**	68,473	78,864	31,521	916
10	MAY 2026	**70,205**	28,493	30,718	10,994	340
11	JUN 2026	**32,706**	13,954	13,779	4,973	104
12	SUB TOT	**281,769**	**110,920**	**123,361**	**47,488**	**1,360**
13	JUL 2026	**29,818**	12,565	13,237	4,016	80
14	AUG 2026	**30,818**	12,565	13,237	5,016	75
15	SEP 2026	**42,318**	15,565	16,737	10,016	198
16	SUB TOT	**102,954**	**40,695**	**43,211**	**19,048**	**353**
17	TOTAL	**2,762,168**	**1,077,468**	**1,257,824**	**426,876**	**15,777**

QUARTERLY SALES PERCENTAGES APPLICABLE TO GCA QUARTER

	A		B	C
	GCA QUARTER		**OVG TOTAL**	**MGT TOTAL**
	FROM	**TO**		
18	OCT 2025	DEC 2025	33.38%	34.49%
19	JAN 2026	MAR 2026	52.69%	54.66%
20	APR 2026	JUN 2026	10.20%	8.62%
21	JUL 2026	SEP 2026	3.73%	2.23%

SCHEDULE 3
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
PURCHASED GAS COST - ESTIMATED FOR PERIODS OCTOBER, NOVEMBER, AND DECEMBER 2025
OVG ANR/TGAS/INC AND MGT-GRANDVIEW

	A	B	C	D	E	F	G	H
Line	Month and	Dth Purchases		Supplier Rates			Estimated Cost	
No.	Source	Demand	Commodity	Demand	Commodity	Demand	Commodity	Total
	OCT 2025							
1	ANR FSS	10,223		$4.2658		$43,609		
2	ANR ST-CG		0		$0.0000		$0	
3	ANR SA-ST	2,940		$9.6833		$28,469		
4	ANR SA-CG	4,070	49,103	$17.4342	$3.3019	$70,957	$162,133	
5	ANR NNS	3,000		$7.4969		$22,491		
6	ANR GATHERING	0		$0.0000		$0		
7	Totals	20,233	49,103			$165,526	$162,133	$327,659
8	TXG SGT-3N		8,248		$4.3001		$35,467	
9	TXG SGT-3U		0		$0.0000		$0	
10	TXG NNS-4N	300,142	55,051	$0.4190	$3.5725	$125,759	$196,670	
11	TXG NNS-4U		0		$0.0000		$0	
12	Totals	300,142	63,299			$125,759	232,137	$357,896
13	TXG- INC SGT-3N		26,417		$4.2275		$111,678	
14	TXG- INC SGT-3U		0		$0.0000		$0	
15	Totals		26,417			$0	$111,678	$111,678
16	**Grand Totals**	**320,375**	**138,819**			**$291,285**	**$505,948**	**$797,233**
17	**MGT-GRANDVIEW**	**0**	**812**	**0**	**3.6875**	**$0**	**$2,994**	**$2,994**

SCHEDULE 3
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
PURCHASED GAS COST - ESTIMATED FOR PERIODS OCTOBER, NOVEMBER, AND DECEMBER 2025
OVG ANR/TGAS/INC AND MGT-GRANDVIEW

	A	B	C	D	E	F	G	H
Line	Month and	Dth Purchases		Supplier Rates			Estimated Cost	
No.	Source	Demand	Commodity	Demand	Commodity	Demand	Commodity	Total
	NOV 2025							
1	ANR FSS	10,223		$4.2658		$43,609		
2	ANR ST-CG		32,859		$2.6779		$87,993	
3	ANR SA-ST	10,175		$9.6833		$98,528		
4	ANR SA-CG	4,070	66,000	$17.4342	$3.9842	$70,957	$262,957	
5	ANR NNS	3,000		$7.4969		$22,491		
6	ANR GATHERING	0		$0.0000		$0		
7	Totals	27,468	98,859			$235,585	$350,950	$586,535
8	TXG SGT-3N		24,000		$4.5610		$109,464	
9	TXG SGT-3U		1,807		$4.5841		$8,283	
10	TXG NNS-4N	398,580	57,000	$0.4190	$3.9013	$167,005	$222,374	
11	TXG NNS-4U		48,269		$3.8879		$187,665	
12	Totals	398,580	131,076			$167,005	527,786	$694,791
13	TXG- INC SGT-3N		33,000		$4.4797		$147,830	
14	TXG- INC SGT-3U		11,875		$4.5841		$54,436	
15	Totals		44,875				$202,266	$202,266
16	**Grand Totals**	**426,048**	**274,810**			**$402,590**	**$1,081,002**	**$1,483,592**
17	**MGT-GRANDVIEW**	**0**	**1,748**	**0**	**4.3224**	**$0**	**$7,556**	**$7,556**

SCHEDULE 3
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
PURCHASED GAS COST - ESTIMATED FOR PERIODS OCTOBER, NOVEMBER, AND DECEMBER 2025
OVG ANR/TGAS/INC AND MGT-GRANDVIEW

	A	B	C	D	E	F	G	H
Line	Month and	Dth Purchases		Supplier Rates		Estimated Cost		
No.	Source	Demand	Commodity	Demand	Commodity	Demand	Commodity	Total
	DEC 2025							
1	ANR FSS	10,223		$4.2658		$43,609		
2	ANR ST-CG		104,517		$2.6779		$279,886	
3	ANR SA-ST	10,175		$9.6833		$98,528		
4	ANR SA-CG	4,070	96,100	$17.4342	$4.3376	$70,957	$416,843	
5	ANR NNS	3,000		$7.4969		$22,491		
6	ANR GATHERING	0		$0.0000		$0		
7	Totals	27,468	200,617			$235,585	$696,729	$932,314
8	TXG SGT-3N		34,100		$4.9271		$168,014	
9	TXG SGT-3U		30,375		$4.5841		$139,242	
10	TXG NNS-4N	411,866	86,800	$0.4190	$4.2269	$172,572	$366,895	
11	TXG NNS-4U		85,339		$3.8879		$331,789	
12	Totals	411,866	236,614			$172,572	$1,005,940	$1,178,512
13	TXG- INC SGT-3N		49,600		$4.9055		$243,313	
14	TXG- INC SGT-3U		21,479		$4.5841		$98,464	
15	Totals		71,079				$341,777	$341,777
16	**Grand Totals**	**439,334**	**508,310**			**$408,157**	**$2,044,446**	**$2,452,603**
17	**MGT-GRANDVIEW**	**0**	**2,881**	**0**	**4.3224**	**$0**	**$12,453**	**$12,453**

SCHEDULE 3-1
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
WACOG - ESTIMATED FOR PERIODS OCTOBER, NOVEMBER, AND DECEMBER 2025

Cause No. 44147 GCA-51

OCT 2025	Volumes in Dths	Commodity Cost per Dth	Volumes % of Total
Physically Hedged Purchases	71,923	$4.0656	51.51%
Physically Hedged Purchases Grandview	812	$3.6875	0.58%
Index Purchases	66,896	$3.1920	47.91%
Unnominated Seasonal Gas Borrowings (TGT)	-	$0.0000	0.00%
Storage Withdrawal (ANR)	-	$0.0000	0.00%
Total Purchases	139,631		100.00%
NOV 2025			
Physically Hedged Purchases	120,000	$4.2902	43.39%
Physically Hedged Purchases Grandview	1,748	$4.3224	0.63%
Index Purchases	60,000	$3.7966	21.70%
Unnominated Seasonal Gas Borrowings (TGT)	61,951	$4.0416	22.40%
Storage Withdrawal (ANR)	32,859	$2.6779	11.88%
Total Purchases	276,558		100.00%
DEC 2025			
Physically Hedged Purchases	180,000	$4.5520	35.21%
Physically Hedged Purchases Grandview	2,881	$4.3224	0.56%
Index Purchases	86,600	$4.3384	16.94%
Unnominated Seasonal Gas Borrowings (TGT)	137,193	$4.1510	26.84%
Storage Withdrawal (ANR)	104,517	$2.6779	20.45%
Total Purchases	511,191		100.00%

Estimated Net Commodity Cost to be Recovered:	$3,654,397
Estimated Sales (Dth):	927,380

SCHEDULE 3-2
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
ESTIMATED HEDGED SUPPLY %
FOR PERIODS OCTOBER, NOVEMBER, AND DECEMBER 2025

Cause No. 44147 GCA-51

Month	Fixed Purchases Dth Volumes	Fixed Purchases Grandview Dth Volumes	Storage W/D Dth Volumes	Total Hedged Dth Volumes	Total Supply Hedged %
OCT 2025	71,923	812	-	72,735	52.1%
NOV 2025	120,000	1,748	94,810	216,558	78.3%
DEC 2025	180,000	2,881	241,710	424,591	83.1%
	371,923	**5,441**	**336,520**	**713,884**	**77.0%**

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS INC
SUMMARY OF PIPELINE DEMAND COSTS BY CONTRACT

ANR Pipeline

Line No	A MONTH	B DEMAND QUANTITY Group 1	C DEMAND QUANTITY Group 2	D TOTAL	E DEMAND RATE	F DEMAND COST
	FSS - GROUPS 1 & 2					
1	NOV	4,144	6,079	10,223	$4.2658	$43,609
2	DEC	4,144	6,079	10,223	$4.2658	$43,609
3	JAN	4,144	6,079	10,223	$4.2658	$43,609
4	FEB	4,144	6,079	10,223	$4.2658	$43,609
5	MAR	4,144	6,079	10,223	$4.2658	$43,609
6	APR	4,144	6,079	10,223	$4.2658	$43,609
7	MAY	4,144	6,079	10,223	$4.2658	$43,609
8	JUN	4,144	6,079	10,223	$4.2658	$43,609
9	JUL	4,144	6,079	10,223	$4.2658	$43,609
10	AUG	4,144	6,079	10,223	$4.2658	$43,609
11	SEP	4,144	6,079	10,223	$4.2658	$43,609
12	OCT	4,144	6,079	10,223	$4.2658	$43,609
13	TOTALS	49,728	72,948	122,676		$523,308
		C No. 131443	C No. 131442			
	NNS - GROUPS 1 & 2					
14	NOV	1,500	1,500	3,000	$7.4969	$22,491
15	DEC	1,500	1,500	3,000	$7.4969	$22,491
16	JAN	1,500	1,500	3,000	$7.4969	$22,491
17	FEB	1,500	1,500	3,000	$7.4969	$22,491
18	MAR	1,500	1,500	3,000	$7.4969	$22,491
19	APR	1,500	1,500	3,000	$7.4969	$22,491
20	MAY	1,500	1,500	3,000	$7.4969	$22,491
21	JUN	1,500	1,500	3,000	$7.4969	$22,491
22	JUL	1,500	1,500	3,000	$7.4969	$22,491
23	AUG	1,500	1,500	3,000	$7.4969	$22,491
24	SEP	1,500	1,500	3,000	$7.4969	$22,491
25	OCT	1,500	1,500	3,000	$7.4969	$22,491
26	TOTALS	18,000	18,000	36,000		$269,892
		C No. 131447	C No. 131444			

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS INC
SUMMARY OF PIPELINE DEMAND COSTS BY CONTRACT

ANR Pipeline (cont'd)

	A	B	C	D	E	F
Line No	MONTH	DEMAND QUANTITY Group 1	DEMAND QUANTITY Group 2	TOTAL	DEMAND RATE	DEMAND COST
	ETS/FTS-1 (SA ST)					
1	NOV	4,125	6,050	10,175	$9.6833	$98,528
2	DEC	4,125	6,050	10,175	$9.6833	$98,528
3	JAN	4,125	6,050	10,175	$9.6833	$98,528
4	FEB	4,125	6,050	10,175	$9.6833	$98,528
5	MAR	4,125	6,050	10,175	$9.6833	$98,528
6	APR	1,192	1,748	2,940	$9.6833	$28,469
7	MAY	1,192	1,748	2,940	$9.6833	$28,469
8	JUN	1,192	1,748	2,940	$9.6833	$28,469
9	JUL	1,192	1,748	2,940	$9.6833	$28,469
10	AUG	1,192	1,748	2,940	$9.6833	$28,469
11	SEP	1,192	1,748	2,940	$9.6833	$28,469
12	OCT	1,192	1,748	2,940	$9.6833	$28,469
13	TOTALS	28,969	42,486	71,455		$691,923
		C No. 131445	C No. 131439			

Contract No 65350 Gathering Demand (SE, Winter only) - Expired 3/31/2019

	MONTH	DEMAND QUANTITY SW	DEMAND QUANTITY SE	TOTAL	DEMAND RATE SE	ANNUAL DEM COST
14	NOV					
15	DEC					
16	JAN					
17	FEB					
18	MAR					
19	APR					
20	MAY					
21	JUN					
22	JUL					
23	AUG					
24	SEP					
25	OCT					
26	TOTALS	0	0	0		$0

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS INC
SUMMARY OF PIPELINE DEMAND COSTS BY CONTRACT

ANR Pipeline (cont'd)

	A	B	C	D	E	F	G
	MONTH	DEMAND QUANTITY SW	DEMAND QUANTITY SE	TOTAL	DEMAND RATE SW	DEMAND RATE SE	ANNUAL DEM COST
	ETS (SA CG) - GROUP 1				$17.9947	$0.0000	
1	NOV	1,650	0	1,650		$17.9947	$29,691
2	DEC	1,650	0	1,650		$17.9947	$29,691
3	JAN	1,650	0	1,650		$17.9947	$29,691
4	FEB	1,650	0	1,650		$17.9947	$29,691
5	MAR	1,650	0	1,650		$17.9947	$29,691
6	APR	1,650	0	1,650		$17.9947	$29,691
7	MAY	1,650	0	1,650		$17.9947	$29,691
8	JUN	1,650	0	1,650		$17.9947	$29,691
9	JUL	1,650	0	1,650		$17.9947	$29,691
10	AUG	1,650	0	1,650		$17.9947	$29,691
11	SEP	1,650	0	1,650		$17.9947	$29,691
12	OCT	1,650	0	1,650		$17.9947	$29,691
13	TOTALS	19,800	0	19,800			$356,292
		C No. 131441					
	FTS-1 (SA CG) - GROUP 2					$17.0522	
14	NOV	2,420	0	2,420		$17.0522	$41,266
15	DEC	2,420	0	2,420		$17.0522	$41,266
16	JAN	2,420	0	2,420		$17.0522	$41,266
17	FEB	2,420	0	2,420		$17.0522	$41,266
18	MAR	2,420	0	2,420		$17.0522	$41,266
19	APR	2,420	0	2,420		$17.0522	$41,266
20	MAY	2,420	0	2,420		$17.0522	$41,266
21	JUN	2,420	0	2,420		$17.0522	$41,266
22	JUL	2,420	0	2,420		$17.0522	$41,266
23	AUG	2,420	0	2,420		$17.0522	$41,266
24	SEP	2,420	0	2,420		$17.0522	$41,266
25	OCT	2,420	0	2,420		$17.0522	$41,266
26	TOTALS	29,040	0	29,040			$495,192
		C No. 131440					

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS INC
SUMMARY OF PIPELINE DEMAND COSTS BY CONTRACT

A		B	C	D
		Texas Gas Pipeline		
Line No	MONTH	DEMAND QUANTITY	DEMAND RATE	ANNUAL DEMAND COST
TG NNS - 4				
14	NOV	398,580	$0.4190	$167,005
15	DEC	411,866	$0.4190	$172,572
16	JAN	411,866	$0.4190	$172,572
17	FEB	372,008	$0.4190	$155,871
18	MAR	411,866	$0.4190	$172,572
19	APR	242,040	$0.4190	$101,415
20	MAY	83,793	$0.4190	$35,109
21	JUN	81,090	$0.4190	$33,977
22	JUL	83,793	$0.4190	$35,109
23	AUG	83,793	$0.4190	$35,109
24	SEP	81,090	$0.4190	$33,977
25	OCT	300,142	$0.4190	$125,759
26	TOTALS	2,961,927		$1,241,047
		C No. 0425		

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
CALCULATION OF PIPELINE DEMAND COSTS AND SUPPLY AREA GAS COSTS

Line No	ANR	Dth	Applicable This GCA	Applicable Rate	Monthly Cost
	RATE SCHEDULE FSS - FIRM STORAGE SERVICE (Winter & Summer)				
1	Delivery Reservation Fee - Group 1	4,144	4,144	$2.5372	$10,514
2	Delivery Reservation Fee - Group 2	6,079	6,079	$2.5372	$15,424
3	Capacity Reservation Fee - Group 1	207,550	17,296	$0.4142	$7,164
4	Capacity Reservation Fee - Group 2	304,400	25,367	$0.4142	$10,507
5	Total Fees				$43,609
6	Average Cost Per Dth Of Reservation - Rate FSS (L5 / L1+L2)				$4.2658
	RATE SCHEDULE ETS/FTS-1 - ENHANCED/FIRM TRANSPORTATION SERVICE				
	STORAGE TO CITY GATE/SUPPLY AREA TO STORAGE (ST TO CG/SA TO ST)				
7	Daily Reservation Fee - Summer - No. Seg. - Month 1 - Group 1	1,192	1,192	$10.2437	$12,210
8	Daily Reservation Fee - Summer - No. Seg. - Month 1 - Group 2	1,748	1,748	$9.3012	$16,258
9	Daily Reservation Fee - Summer - No. Seg. - Month 2 - Group 1	1,192	0	$10.2437	$0
10	Daily Reservation Fee - Summer - No. Seg. - Month 2 - Group 2	1,748	0	$9.3012	$0
11	Daily Reservation Fee - Summer - No. Seg. - Month 3 - Group 1	1,192	0	$10.2437	$0
12	Daily Reservation Fee - Summer - No. Seg. - Month 3 - Group 2	1,748	0	$9.3012	$0
13	Daily Reservation Fee - Winter - No. Seg. - Month 1 - Group 1	4,125	0	$10.2437	$0
14	Daily Reservation Fee - Winter - No. Seg. - Month 1 - Group 2	6,050	0	$9.3012	$0
15	Daily Reservation Fee - Winter - No. Seg. - Month 2 - Group 1	4,125	4,125	$10.2437	$42,255
16	Daily Reservation Fee - Winter - No. Seg. - Month 2 - Group 2	6,050	6,050	$9.3012	$56,272
17	Daily Reservation Fee - Winter - No. Seg. - Month 3 - Group 1	4,125	4,125	$10.2437	$42,255
18	Daily Reservation Fee - Winter - No. Seg. - Month 3 - Group 2	6,050	6,050	$9.3012	$56,272
19	Total Daily Reservation Fee - Rate ETS (L7 To L18)		23,290		$225,522
20	Average Cost Per Dth Of Daily Reservation Fee - ST-CG/SA-ST				$9.6833
	SUPPLY AREA TO CITY GATE (SA TO CG)				
	(Winter Rate)				
21	Daily Reservation Fee - Southwest - Group 1	1,650	1,650	$17.9947	$29,691
22	Daily Reservation Fee - Southeast - Group 1	0	0	$0.0000	$0
23	Daily Reservation Fee - Southwest - Group 2	2,420	2,420	$17.0522	$41,266
24	Daily Reservation Fee - Southeast - Group 2	0	0	$0.0000	$0
25	Total Daily Reservation Fee - SA to CG (L21 To L24)	4,070	4,070		$70,957
26	Average Fee Per Dth Of Reservation- SA to CG				$17.4342
	(Summer Rate)				
27	Daily Reservation Fee - Southwest - Group 1	1,650	1,650	$17.9947	$29,691
28	Daily Reservation Fee - Southeast - Group 1	0	0	$0.0000	$0
29	Daily Reservation Fee- Southwest - Group 2	2,420	2,420	$17.0522	$41,266
30	Daily Reservation Fee- Southeast - Group 2	0	0	$0.0000	$0
31	Total Daily Reservation Fee - SA to CG (L27 To L30)	4,070	4,070		$70,957
32	Average Fee Per Dth Of Reservation - SA to CG				$17.4342

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF PIPELINE DEMAND COSTS AND SUPPLY AREA GAS COSTS

SUPPLY AREA TO CITY GATE (SA CG) GAS COSTS (Commodity)

ANR

Line No.		OCT 2025	NOV 2025	DEC 2025
	Southwest			
1	Estimated Dth -Southwest - Groups 1 & 2 - ETS/FTS	49,103	66,000	96,100
2	Transportation charge per Dth	$0.0448	$0.0448	$0.0448
3	Gas Costs FOB Receipt Point-Sch 3B	$3.2571	$3.9394	$4.2928
4	Total Costs per Dth	$3.3019	$3.9842	$4.3376
5	Total Costs-Southwest	$162,133	$262,957	$416,843
	Southeast			
6	Estimated Dth - Southeast - Groups 1 & 2 - ETS/FTS	0	0	0
7	Transportation charge per Dth	$0.0303	$0.0303	$0.0303
8	Gas Costs FOB Receipt Point-Sch 3B	$0.0000	$0.0000	$0.0000
9	Total Costs per Dth	$0.0303	$0.0303	$0.0303
10	Total Costs-Southeast	$0	$0	$0
11	Total Costs (L5 + L10) - Supply Area to City Gate (SA CG)	$162,133	$262,957	$416,843
12	Total Dth	49,103	66,000	96,100
13	Average Cost per Dth - Supply Area to City Gate	$3.3019	$3.9842	$4.3376

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF STORAGE GAS COSTS

TEXAS GAS (TGT Zone 3 & 4)

Line No	**UNNOMINATED (STORAGE) GAS COSTS (storage refill allocations)**							OCT 2025	NOV 2025	DEC 2025
							Injection Percentage			
1						April	10%			
2						May	15%			
3						June	20%			
4						July	15%			
5						August	15%			
6						Sept	15%			
7						Oct	10%			
8	Estimated Unnominated Dth of Gas to Be Used							0	50,076	115,714
9	To be injected during subsequent April							0	5,008	11,571
10	To be injected during subsequent May							0	7,511	17,357
11	To be injected during subsequent June							0	10,015	23,143
12	To be injected during subsequent July							0	7,511	17,357
13	To be injected during subsequent Aug							0	7,511	17,357
14	To be injected during subsequent Sept							0	7,511	17,357
15	To be injected during subsequent Oct							0	5,009	11,572
16	Total Dth to be Injected in Subsequent Period							0	50,076	115,714
	Total TGT Purchases During Subsequent Summer Refill Period									
	Index	Fixed	Total	Index **	Fixed	Injection	Weighted			
17	Volume	Price Vol	Volume	Price	Price	Period	Average			
18	98,860	30,000	128,860	$3.4830	$4.0367	Apr 26	$3.6119	$0	$18,088	$41,793
19	91,267	30,000	121,267	$3.4960	$4.0367	May 26	$3.6298	$0	$27,263	$63,002
20	65,440	30,000	95,440	$3.6480	$4.0367	Jun 26	$3.7702	$0	$37,759	$87,254
21	50,471	30,000	80,471	$3.8390	$4.0367	Jul 26	$3.9127	$0	$29,388	$67,913
22	47,340	30,000	77,340	$3.8990	$4.0367	Aug 26	$3.9524	$0	$29,686	$68,602
23	41,170	30,000	71,170	$3.8530	$4.0367	Sep 26	$3.9304	$0	$29,521	$68,220
24	41,047	30,000	71,047	$3.9050	$4.0367	Oct 26	$3.9606	$0	$19,839	$45,832
	435,595	**210,000**	**645,595**							
	**Index price is net of basis discount, plus BP fee									
25	Projected Storage Gas Cost							$0	$191,544	$442,616
26	Average Cost Per Dth							$0.0000	$3.8251	$3.8251
	ZONE 3- SGT UNNOMINATED (Storage) GAS COSTS									
27	Transportation Costs							$0.7590	$0.7590	$0.7590
28	Gas Costs FOB Receipt Point							$0.0000	$3.8251	$3.8251
29	Total Zone 3 SGT - Unnominated Gas Dth							$0.7590	$4.5841	$4.5841
30	Zone 3 SGT - Unnominated Gas Dth							0	1,807	30,375
	ZONE 4- NNS UNNOMINATED (Storage) GAS COSTS									
31	Transportation Costs							$0.0628	$0.0628	$0.0628
32	Gas Costs FOB Receipt Point							$0.0000	$3.8251	$3.8251
33	Total Zone 4 NNS - Unnominated Gas Dth							$0.0628	$3.8879	$3.8879
34	Zone 4 NNS - Unnominated Gas Dth							0	48,269	85,339

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA GAS COSTS

TEXAS GAS

Line No		OCT 2025	NOV 2025	DEC 2025
	Zone 3-SGT Nominated Gas Costs			
1	Transportation charge per Dth	$0.7590	$0.7590	$0.7590
2	Gas Costs FOB Receipt Point-Sch 3B	$3.5411	$3.8020	$4.1681
3	Total Zone 3 SGT Nominated Costs per Dth	$4.3001	$4.5610	$4.9271
	Zone 4-NNS Nominated Gas Costs			
4	Transportation charge per Dth	$0.0628	$0.0628	$0.0628
5	Gas Costs FOB Receipt Point-Sch 3B	$3.5097	$3.8385	$4.1641
6	Total Zone 4 NNS Nominated Costs per Dth	$3.5725	$3.9013	$4.2269

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA AND STORAGE GAS COSTS

Ln No.	**TEXAS GAS - INC (TGT-9) UNNOMINATED (STORAGE) GAS COSTS**			OCT 2025	NOV 2025	DEC 2025
1		April	10%			
2		May	15%			
3		June	20%			
4		July	15%			
5		August	15%			
6		Sept	15%			
7		Oct	10%			
8	Estimated Unnominated Dth of Gas to Be Used			0	11,875	21,479
9	To be injected during subsequent April			0	1,188	2,148
10	To be injected during subsequent May			0	1,781	3,222
11	To be injected during subsequent June			0	2,375	4,296
12	To be injected during subsequent July			0	1,781	3,222
13	To be injected during subsequent Aug			0	1,781	3,222
14	To be injected during subsequent Sept			0	1,781	3,222
15	To be injected during subsequent Oct			0	1,188	2,147
16	Total Dth to be Injected in Subsequent Period			0	11,875	21,479

Total TGAS Purchases During Subsequent Summer Refill Period***

Ln No.	Index Volume	Fixed Price Vol	Total Volume	Index ** Price	Fixed Price	Injection Period	Weighted Average	OCT 2025	NOV 2025	DEC 2025
17										
18	98,860	30,000	128,860	$3.4830	$4.0367	Apr 26	$3.6119	$0	$4,291	$7,758
19	91,267	30,000	121,267	$3.4960	$4.0367	May 26	$3.6298	$0	$6,465	$11,695
20	65,440	30,000	95,440	$3.6480	$4.0367	Jun 26	$3.7702	$0	$8,954	$16,197
21	50,471	30,000	80,471	$3.8390	$4.0367	Jul 26	$3.9127	$0	$6,969	$12,607
22	47,340	30,000	77,340	$3.8990	$4.0367	Aug 26	$3.9524	$0	$7,039	$12,735
23	41,170	30,000	71,170	$3.8530	$4.0367	Sep 26	$3.9304	$0	$7,000	$12,664
24	41,047	30,000	71,047	$3.9050	$4.0367	Oct 26	$3.9606	$0	$4,705	$8,505
	435,595	210,000	645,595							

**Index price is net of basis discount, plus BP fee

Ln No.		OCT 2025	NOV 2025	DEC 2025
25	Projected Storage Gas Cost	$0	$45,423	$82,161
26	Average Cost Per Dth	$0.0000	$3.8251	$3.8251
	ZONE 3 - SGT UNNOMINATED (Storage) GAS COSTS			
27	Transportation Costs	$0.7590	$0.7590	$0.7590
28	Gas Costs FOB Receipt Point	$0.0000	$3.8251	$3.8251
29	Total Zone 3 SGT - Unnominated Gas Dth	$0.7590	$4.5841	$4.5841
30	Zone 3 SGT - Unnominated Gas Dth	0	11,875	21,479

***Total Purchases During Summer Refill Period include requirements for TGT and INC storage refill and customer consumption

Ln No.	**ZONE 3 - SGT NOMINATED (Supply) GAS COSTS**	OCT 2025	NOV 2025	DEC 2025
31	Transportation charge per Dth	$0.7590	$0.7590	$0.7590
32	Gas Costs FOB Receipt Point-Sch 3B	$3.4685	$3.7207	$4.1465
33	Total Costs per Dth	$4.2275	$4.4797	$4.9055

SCHEDULE 3B
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
CALCULATIONS OF PRICING USED ON SCHEDULE 3 - OVG ANR/TGAS/INC AND MGT-GRANDVIEW

Line	A	B	C	D	E	F	G	H	I	J
No		Fixed Price Purchases			Estimated Index Purchases			Total	Total	Average
	Pipeline	DTH	Price	Total	DTH	Est Price	Total	DTH	Cost	Cost/DTH
	Oct 2025									
1	ANR-SW	19,957	$3.9085	$78,002	29,146	$2.8110	$81,929	49,103	$159,931	$3.2571
2	ANR-SE	0	$0.0000	$0	0	$3.2660	$0	0	$0	$0.0000
3	TGAS - Z3	5,269	$3.7870	$19,954	2,979	$3.1060	$9,253	8,248	$29,207	$3.5411
4	TGAS - Z4	32,635	$3.7870	$123,589	22,416	$3.1060	$69,624	55,051	$193,213	$3.5097
5	TGAS- INC (Z3)	14,062	$3.7870	$53,253	12,355	$3.1060	$38,375	26,417	$91,628	$3.4685
6	**Total**	**71,923**		**$274,798**	**66,896**		**$199,181**	**138,819**	**$473,979**	**$3.4144**
	Nov 2025									
7	ANR-SW	50,000	$4.1731	$208,655	16,000	$3.2090	$51,344	66,000	$259,999	$3.9394
8	ANR-SE	0	$0.0000	$0	0	$3.6640	$0	0	$0	$0.0000
9	TGAS - Z3	15,000	$3.9807	$59,711	9,000	$3.5040	$31,536	24,000	$91,247	$3.8020
10	TGAS - Z4	40,000	$3.9807	$159,228	17,000	$3.5040	$59,568	57,000	$218,796	$3.8385
11	TGAS- INC (Z3)	15,000	$3.9807	$59,711	18,000	$3.5040	$63,072	33,000	$122,783	$3.7207
12	**Total**	**120,000**		**$487,305**	**60,000**		**$205,520**	**180,000**	**$692,825**	**$3.8490**
	Dec 2025									
13	ANR-SW	70,000	$4.4751	$313,257	26,100	$3.8040	$99,284	96,100	$412,541	$4.2928
14	ANR-SE	0	$0.0000	$0	0	$4.2590	$0	0	$0	$0.0000
15	TGAS - Z3	25,000	$4.1932	$104,830	9,100	$4.0990	$37,301	34,100	$142,131	$4.1681
16	TGAS - Z4	60,000	$4.1932	$251,592	26,800	$4.0990	$109,853	86,800	$361,445	$4.1641
17	TGAS- INC (Z3)	25,000	$4.1932	$104,830	24,600	$4.0990	$100,835	49,600	$205,665	$4.1465
18	**Total**	**180,000**		**$774,509**	**86,600**		**$347,273**	**266,600**	**$1,121,782**	**$4.2077**
19	**Grand totals**	**371,923**		**$1,536,612**	**213,496**		**$751,974**	**585,419**	**$2,288,586**	**$3.9093**
MGT - GRANDVIEW										
20	Oct 2025	812	$3.6875	$2,994				812	$2,994	$3.6875
21	Nov 2025	1,748	$4.3224	$7,556				1,748	$7,556	$4.3224
22	Dec 2025	2,881	$4.3224	$12,453				2,881	$12,453	$4.3224
23	**Total**	**5,441**		**$23,003**				**5,441**	**$23,003**	**$4.2277**

SCHEDULE 3C
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS , INC
DETAILS OF PRICING INDEX GAS

Line No		OCT 2025	NOV 2025	DEC 2025
	Southwest :		**ANR**	
1	NYMEX (Henry Hub) Closing Price	$3.256	$3.654	$4.249
2	Adjustment to SW ANR basis	-0.485	-0.485	-0.485
		2.771	3.169	3.764
3	Adjustment to recognize BP arrangement	0.040	0.040	0.040
4	Updated Adjusted Index Price	$2.811	$3.209	$3.804
	Southeast :			
5	NYMEX (Henry Hub) Closing Price	$3.256	$3.654	$4.249
6	Adjustment to SE ANR basis	-0.030	-0.030	-0.030
		$3.226	$3.624	$4.219
7	Adjustment to recognize BP arrangement	0.040	0.040	0.040
8	Updated Adjusted Index Price	$3.266	$3.664	$4.259
	Zone 3 & Zone 4:		**TGAS (and TGAS-INC)**	
9	NYMEX (Henry Hub) Closing Price	$3.256	$3.654	$4.249
10	Adjustment to to TGAS basis	-0.190	-0.190	-0.190
		3.066	3.464	4.059
11	Adjustment to recognize BP arrangement	0.040	0.040	0.040
12	Updated Adjusted Index Price	$3.106	$3.504	$4.099
13	Henry Hub Closing Price at	Jul 24	Jul 24	Jul 24
14		$3.256	$3.654	$4.249

SUBSTITUTE SCHEDULE 4 & 5
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF CALCULATION OF AVERAGE COST TO PRICE GAS WITHDRAWN FROM STORAGE

ANR PIPELINE - GROUP 1

Date	Transport Costs	Gas Costs	Dth Injection	Dth Withdraw	Dth Balance	Running Balance Of Costs Injection	Running Balance Of Costs Withdraw	Running Balance Of Costs Balance	Average Cost
01-23	$ -	$ -	-	27,112	112,432	$ -	$ 125,802	$ 521,701	$ 4.6401
02-23	$ -	$ -	-	18,802	93,630	$ -	$ 87,243	$ 434,458	$ 4.6402
03-23	$ -	$ -	-	38,115	55,515	$ -	$ 176,861	$ 257,597	$ 4.6401
04-23	$ 1,167	$ 44,728	19,892	-	75,407	$ 45,895	$ -	$ 303,492	$ 4.0247
05-23	$ 1,451	$ 56,502	24,894	-	100,301	$ 57,953	$ -	$ 361,445	$ 3.6036
06-23	$ 1,416	$ 55,788	23,676	-	123,977	$ 57,204	$ -	$ 418,649	$ 3.3768
07-23	$ 1,673	$ 71,106	27,968	-	151,945	$ 72,778	$ -	$ 491,427	$ 3.2342
08-23	$ 1,605	$ 66,139	26,831	-	178,776	$ 67,743	$ -	$ 559,171	$ 3.1278
09-23	$ 1,317	$ 55,357	22,076	-	200,852	$ 56,675	$ -	$ 615,845	$ 3.0662
10-23	$ 265	$ 10,466	4,325	-	205,177	$ 10,731	$ -	$ 626,576	$ 3.0538
11-23	$ -	$ -	-	22,023	183,154	$ -	$ 67,254	$ 559,323	$ 3.0538
12-23	$ -	$ -	-	19,273	163,881	$ -	$ 58,856	$ 500,467	$ 3.0538
01-24	$ -	$ -	-	63,457	100,424	$ -	$ 193,785	$ 306,682	$ 3.0539
02-24	$ -	$ -	-	22,343	78,081	$ -	$ 68,233	$ 238,448	$ 3.0539
03-24	$ -	$ -	-	23,839	54,242	$ -	$ 72,802	$ 165,646	$ 3.0538
04-24	$ 1,253	$ 42,118	20,652	-	74,894	$ 43,371	$ -	$ 209,017	$ 2.7908
05-24	$ 1,897	$ 64,273	31,491	-	106,385	$ 66,171	$ -	$ 275,188	$ 2.5867
06-24	$ 1,445	$ 57,459	22,987	-	129,372	$ 58,904	$ -	$ 334,092	$ 2.5824
07-24	$ 1,018	$ 47,247	16,186	-	145,558	$ 48,265	$ -	$ 382,357	$ 2.6268
08-24	$ 1,137	$ 46,924	18,090	-	163,648	$ 48,061	$ -	$ 430,419	$ 2.6301
09-24	$ 1,338	$ 53,090	21,280	-	184,928	$ 54,428	$ -	$ 484,847	$ 2.6218
10-24	$ 911	$ 45,677	14,429	-	199,357	$ 46,588	$ -	$ 531,435	$ 2.6657
11-24	$ -	$ -	-	9,613	189,744	$ -	$ 25,625	$ 505,809	$ 2.6657
12-24	$ -	$ -	-	38,836	150,908	$ -	$ 103,525	$ 402,284	$ 2.6658
01-25	$ -	$ -	-	69,102	81,806	$ -	$ 184,212	$ 218,072	$ 2.6657
02-25	$ -	$ -	-	39,711	42,095	$ -	$ 105,858	$ 112,214	$ 2.6657
03-25	$ -	$ -	-	2,379	39,716	$ -	$ 6,342	$ 105,873	$ 2.6657
04-25	$ 1,446	$ 66,936	22,962	-	62,678	$ 68,382	$ -	$ 174,255	$ 2.7802
05-25	$ 2,067	$ 84,335	32,837	-	95,515	$ 86,402	$ -	$ 260,657	$ 2.7290
Combined average cost (pages 1 & 2)					**217,090**			**$ 581,351**	**$ 2.6779**

SUBSTITUTE SCHEDULE 4 & 5
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF CALCULATION OF AVERAGE COST TO PRICE GAS WITHDRAWN FROM STORAGE

ANR PIPELINE - GROUP 2

Date	Transport Costs	Gas Costs	Dth Injection	Dth Withdraw	Dth Balance	Running Balance Of Costs Injection	Running Balance Of Costs Withdraw	Running Balance Of Costs Balance	Average Cost
01-23	$ -	$ -	-	27,842	157,999	$ -	$ 148,061	$ 840,220	$ 5.3179
02-23	$ -	$ -	-	31,335	126,664	$ -	$ 166,636	$ 673,584	$ 5.3179
03-23	$ -	$ -	-	53,068	73,596	$ -	$ 282,210	$ 391,373	$ 5.3179
04-23	$ 1,198	$ 45,192	30,380	-	103,976	$ 46,390	$ -	$ 437,764	$ 4.2102
05-23	$ 2,381	$ 89,627	40,895	-	144,871	$ 92,008	$ -	$ 529,772	$ 3.6569
06-23	$ 2,776	$ 102,657	46,412	-	191,283	$ 105,433	$ -	$ 635,205	$ 3.3208
07-23	$ 2,039	$ 86,315	34,102	-	225,385	$ 88,354	$ -	$ 723,559	$ 3.2103
08-23	$ 1,800	$ 73,838	30,105	-	255,490	$ 75,638	$ -	$ 799,197	$ 3.1281
09-23	$ 1,792	$ 73,950	29,959	-	285,449	$ 75,741	$ -	$ 874,938	$ 3.0651
10-23	$ 211	$ 7,859	3,359	-	288,808	$ 8,070	$ -	$ 883,009	$ 3.0574
11-23	$ -	$ -	-	52,885	235,923	$ -	$ 161,691	$ 721,318	$ 3.0574
12-23	$ -	$ -	-	24,318	211,605	$ -	$ 74,350	$ 646,968	$ 3.0574
01-24	$ -	$ -	-	71,100	140,505	$ -	$ 217,381	$ 429,587	$ 3.0575
02-24	$ -	$ -	-	30,335	110,170	$ -	$ 92,749	$ 336,838	$ 3.0574
03-24	$ -	$ -	-	41,967	68,203	$ -	$ 128,310	$ 208,528	$ 3.0575
04-24	$ 1,525	$ 48,035	25,204	-	93,407	$ 49,560	$ -	$ 258,088	$ 2.7630
05-24	$ 2,778	$ 84,858	46,085	-	139,492	$ 87,636	$ -	$ 345,723	$ 2.4784
06-24	$ 2,726	$ 94,706	43,359	-	182,851	$ 97,432	$ -	$ 443,156	$ 2.4236
07-24	$ 1,853	$ 76,788	29,475	-	212,326	$ 78,642	$ -	$ 521,797	$ 2.4575
08-24	$ 1,845	$ 66,473	29,344	-	241,670	$ 68,318	$ -	$ 590,115	$ 2.4418
09-24	$ 1,668	$ 60,014	26,527	-	268,197	$ 61,682	$ -	$ 651,797	$ 2.4303
10-24	$ 1,205	$ 49,908	19,139	-	287,336	$ 51,113	$ -	$ 702,910	$ 2.4463
11-24	$ -	$ -	-	12,970	274,366	$ -	$ 31,729	$ 671,182	$ 2.4463
12-24	$ -	$ -	-	51,490	222,876	$ -	$ 125,960	$ 545,222	$ 2.4463
01-25	$ -	$ -	-	90,208	132,668	$ -	$ 220,676	$ 324,546	$ 2.4463
02-25	$ -	$ -	-	62,876	69,792	$ -	$ 153,814	$ 170,733	$ 2.4463
03-25	$ -	$ -	-	13,781	56,011	$ -	$ 33,712	$ 137,020	$ 2.4463
04-25	$ 1,502	$ 71,132	23,819	-	79,830	$ 72,634	$ -	$ 209,654	$ 2.6263
05-25	$ 2,627	$ 108,413	41,745	-	121,575	$ 111,040	$ -	$ 320,694	$ 2.6378

SCHEDULE 12A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS , INC
INITIATION AND DISTRIBUTION OF PIPELINE REFUNDS

Line No		
1	Pipeline Supplier Refunds per Schedule 11A	
2	Refund from ANR Pipeline	$0
3	**Total to Be Refunded**	**$0**

DISTRIBUTION OF REFUNDS TO GCA QUARTERS

	QUARTER FROM	TO	A SALES % (Sch 2 Col B)	B REFUND (L2* Col A)
5	OCT 2025	DEC 2025	33.38%	$0
6	JAN 2026	MAR 2026	52.69%	$0
7	APR 2026	JUN 2026	10.20%	$0
8	JUL 2026	SEP 2026	3.73%	$0
				$0

CALCULATION OF REFUNDS TO BE RETURNED IN THIS GCA

9	Refunds From GCA-48, Sch 12A	$234,293
10	Refunds From GCA-49, Sch 12A	$0
11	Refunds From GCA-50, Sch 12A	$0
12	Refunds From this Cause (Line 5)	$0
13	Total Refunds to be Returned in this Cause	**$234,293**

SCHEDULE 12A-G
OHIO VALLEY GAS CORPORATION
GRANDVIEW MGT
INITIATION AND DISTRIBUTION OF PIPELINE REFUNDS

Line No		
1	Pipeline Supplier Refunds per Schedule 11A	
2	**Total to Be Refunded**	**$0**

DISTRIBUTION OF REFUNDS TO GCA QUARTERS

	QUARTER		A	B
	FROM	**TO**	SALES % (Sch 2 Col C)	REFUND (L2* Col A)
5	OCT 2025	DEC 2025	34.49%	$0
6	JAN 2026	MAR 2026	54.66%	$0
7	APR 2026	JUN 2026	8.62%	$0
8	JUL 2026	SEP 2026	2.23%	$0
				$0

CALCULATION OF REFUNDS TO BE RETURNED IN THIS GCA

9	Refunds From GCA-48, Sch 12A-G	$1,713
10	Refunds From GCA-49, Sch 12A-G	$0
11	Refunds From GCA-50, Sch 12A-G	$0
12	Refunds From this Cause (Line 5)	$0
13	Total Refunds to be Returned in this Cause	**$1,713**

SCHEDULE 12B
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
DISTRIBUTION OF VARIANCE

SUMMARY OF VARIANCES FROM RECONCILIATION PERIODS

Line No			
1	Total Variance from Schedule 6, Page 1, Line 13 for	Mar 2025	$25,204
2	Total Variance from Schedule 6, Page 2, Line 13 for	Apr 2025	$25,566
3	Total Variance from Schedule 6, Page 3, Line 13 for	May 2025	$51,558
4	**Total Variances**		**$102,328**
5	Remove Excess Earnings Applicable to this Variance Filing		$0
6	**Adjusted Total Variances to be Recovered**		**$102,328**

DISTRIBUTION OF VARIANCES TO GCA QUARTERS

	QUARTER		A	B
	FROM	TO	SALES % (Sch 2 Col B)	VARIANCE (L6* Col A)
7	OCT 2025	DEC 2025	33.38%	$34,157
8	JAN 2026	MAR 2026	52.69%	$53,917
9	APR 2026	JUN 2026	10.20%	$10,437
10	JUL 2026	SEP 2026	3.73%	$3,817
11	Total			**$102,328**

CALCULATION OF VARIANCES TO BE RECOVERED IN THIS GCA

12	Variance From GCA-48, Sch 12B	($80,739)
13	Variance From GCA-49, Sch 12B	$51,026
14	Variance From GCA-50, Sch 12B	($36,680)
15	Variance From this Cause (Line 7)	$34,157
16	Total Variances to be recovered in this Cause	**($32,236)**

SCHEDULE 12B-G
OHIO VALLEY GAS CORPORATION
GRANDVIEW MGT
DISTRIBUTION OF VARIANCE

SUMMARY OF VARIANCES FROM RECONCILIATION PERIODS

Line No			
1	Total Variance from Sch 6, Page 1, Line 13, Col E for	Mar 2025	$624
2	Total Variance from Sch 6, Page 2, Line 13, Col E for	Apr 2025	$859
3	Total Variance from Sch 6, Page 3, Line 13, Col E for	May 2025	($90)
4	**Total Variances**		**$1,393**
5	Remove Excess Earnings Applicable to this Variance Filing		$0
6	**Adjusted Total Variances to be Recovered**		**$1,393**

DISTRIBUTION OF VARIANCES TO GCA QUARTERS

	QUARTER FROM	**TO**	A SALES % (Sch 2 Col C)	B VARIANCE (L6* Col A)
7	OCT 2025	DEC 2025	34.49%	$480
8	JAN 2026	MAR 2026	54.66%	$761
9	APR 2026	JUN 2026	8.62%	$120
10	JUL 2026	SEP 2026	2.23%	$32
11	Total			**$1,393**

CALCULATION OF VARIANCES TO BE RECOVERED IN THIS GCA

12	Variance From GCA-48, Sch 12B-G	$15
13	Variance From GCA-49, Sch 12B-G	$742
14	Variance From GCA-50, Sch 12B-G	$1,034
15	Variance From this Cause (Line 7)	$480
16	Total Variances to be recovered in this Cause	**$2,271**

Schedule 16

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
STATEMENT OF UTILITY OPERATING INCOME
FOR THE TWELVE MONTHS ENDING
May 31, 2025

Line No.	A	B
1	Operating Revenues	43,788,974
2	Purchased Gas	13,070,004
3	**Revenue Margin**	**30,718,970**
4	Non-Gas Operating Expense	18,430,639
5	**Net Income**	**12,288,331**
6	Depreciation Expense	4,035,433
7	Other Regulatory Debits	-
8	Other Regulatory Creidts	(104,843)
9	General Taxes	1,148,598
10	State Income Taxes	312,790
11	Federal Income Taxes	1,483,327
12	Provision for Deferred Income Taxes	(143,188)
13	**Total Depreciation & Taxes**	**6,732,117**
14	**UTILITY OPERATING INCOME**	**5,556,214**

Schedule 16A
REVISED

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
ADJUSTMENT AND RESTATEMENT OF OPERATING INCOME

Line No	A	B
1	Utility Operating Income as per Books - Schedule 16	$ 5,556,214
2	Original Cost Rate Base	$ 65,377,957
3	Authorized Rate of Return on Rate Base	8.68%
4	Authorized Utlity Operating Income from last rate case	$ 5,614,428
4a.	Authorized Utility Operating Income including TDSIC-7	$ 5,614,428
5	Amount by which Actual Utility Operating Income Exceeds Authorized (Line 1 - Line 4a)	$ (58,214)
6	Sum of the Differentials between Adjusted Utility Operating Income (Utility Operating Income Earnings Test for the 60 Month Test Period, Line 31)	$ (44,245,356)
7	Amount By Which The Sum Of The Differentials Show Returns in Excess of Authorized (Line 6, If Negative Then Zero)	$ -
8	Lessor of the Amount on Line 5 or on Line 7	$ -
9	Quarterly Amount - Line 8 divided by 4	$ -
10	Conversion to Revenue Requirement to Arrive at Required Variance Reductions	$ -

UTILITY OPERATING INCOME EARNINGS TEST FOR THE 60 MONTH TEST PERIOD

Line No	A GCA Period Ending Date	B GCA No.	C Actual Operating Income	D Authorized Utility Operating Income	E Differential
11	Aug 2020	32	3,862,315	4,131,611	(269,296)
12	Nov 2020	33	3,850,473	4,131,611	(281,138)
13	Feb 2021	34	3,657,399	4,131,611	(474,212)
14	May 2021	35	3,398,833	4,131,611	(732,778)
15	Aug 2021	36	2,808,243	4,131,611	(1,323,368)
16	Nov 2021	37	2,413,175	4,131,611	(1,718,436)
17	Feb 2022	38	3,901,553	4,309,357	(407,804)
18	May 2022	39	4,564,809	4,309,357	255,452
19	Aug 2022	40	4,180,892	4,511,483	(330,591)
20	Nov 2022	41	4,399,302	4,511,483	(112,181)
21	Feb 2023	42	2,231,948	4,485,404	(2,253,456)
22	May 2023	43	548,505	4,485,404	(3,936,899)
23	Aug 2023	44	98,725	4,688,887	(4,590,162)
24	Nov 2023	45	-225,460	4,688,887	(4,914,347)
25	Feb 2024	46	-480,499	4,610,537	(5,091,036)
26	May 2024	47	-120,122	4,610,537	(4,730,659)
27	Aug 2024	48	-344,869	4,634,007	(4,978,876)
28	Nov 2024	49	-1,092,557	5,672,780	(6,765,337)
29	Feb 2025	50	4,082,410	5,614,428	(1,532,018)
30	May 2025	51	5,556,214	5,614,428	(58,214)
31				**Total Differentials:**	**(44,245,356)**

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
CALCULATION OF ACTUAL GAS COST VARIANCE FOR THE MONTH OF

March, 2025

Line No 1	Rate Class	A ANR/TXG/INC Total	B ANR Total	C TXG Total	D INC Total	E MGT * Total
2	Dth Sales Subject to GCA - Total	**384,824**	150,655	179,900	54,269	2,323
2A	Dth Sales Subject to GCA - Group A	**(15,983)**	(5,147)	(6,680)	(4,156)	N/A
2B	Dth Sales Subject to GCA - Group B	**400,807**	155,802	186,580	58,425	2,323
3	Percent of Total Sales - Line 2	**100.00%**	39.15%	46.75%	14.10%	N/A
4	Actual Demand Cost of Gas Incurred (Sch 7, Line 5)	**$ 408,083**	$ 235,511	$ 172,572	$ -	$ -
5	Actual Commodity Cost of Gas (Sch 7, Line 5)	**$ 1,163,041**	$ 435,797	$ 539,424	$ 187,820	$ 6,782
6	Cost Of Unaccounted for Gas (Sch 11 Pg 1, Line 9)	**$ (433,878)**	$ (172,401)	$ (192,359)	$ (69,118)	$ (2,562)
7	**Incremental Gas Cost (Line 4 + Line 5 - Line 6)**	**$ 2,005,002**	**$ 843,709**	**$ 904,355**	**$ 256,938**	**$ 9,344**
7A	GCA Factor in Effect Per Dth - Group A		$ 4.4620	$ 4.4620	$ 4.4620	N/A
7B	GCA Factor in Effect Per Dth - Group B		$ 4.9710	$ 4.9710	$ 4.9710	$ 4.1110
8	Actual Incremental Cost of Gas Billed Total	**$ 1,921,096**	$ 751,526	$ 897,683	$ 271,887	$ 9,550
8A	Actual Incremental Cost of Gas Billed Group A	**$ (71,316)**	$ (22,966)	$ (29,806)	$ (18,544)	N/A
8B	Actual Incremental Cost of Gas Billed Group B	**$ 1,992,412**	$ 774,492	$ 927,489	$ 290,431	$ 9,550
9	Actual Incremental Cost of Gas Billed	**$ 1,921,096**	$ 751,526	$ 897,683	$ 271,887	$ 9,550
10	Variance for this Month (Sch 1, Line 14)	**$ 27,272**	$ 10,677	$ 12,750	$ 3,845	$ 1,422
11	Refund from Applicable Cause (Sch 1 - Line 15)	**$ 85,974**	$ 33,659	$ 40,193	$ 12,122	$ 592
12	GCA Cost Recovered to be Reconciled with Incremental Cost Incurred (Line 9 - Line 10 + Line 11)	**$ 1,979,798**	**$ 774,508**	**$ 925,126**	**$ 280,164**	**$ 8,720**
13	**Gas Cost Variance (Line 7 - Line 12)**	**$ 25,204**	**$ 69,201**	**$ (20,771)**	**$ (23,226)**	**$ 624**

* MGT Supplies Grandview

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
CALCULATION OF ACTUAL GAS COST VARIANCE FOR THE MONTH OF

April, 2025

Line No		A ANR/TXG/INC	B ANR	C TXG	D INC	E MGT *
1	**Rate Class**	**Total**	**Total**	**Total**	**Total**	**Total**
2	Dth Sales Subject to GCA - Total	**151,591**	60,872	70,651	20,068	1,061
2A	Dth Sales Subject to GCA - Group A	**(91,202)**	(37,704)	(39,371)	(14,127)	N/A
2B	Dth Sales Subject to GCA - Group B	**242,793**	98,576	110,022	34,195	1,061
3	Percent of Total Sales - Line 2	**100.00%**	40.16%	46.61%	13.23%	N/A
4	Actual Demand Cost of Gas Incurred (Sch 7, Line 10)	**$ 266,914**	$ 165,499	$ 101,415	$ -	$ -
5	Actual Commodity Cost of Gas (Sch 7, Line 10)	**$ 571,808**	$ 216,599	$ 259,787	$ 95,422	$ 3,186
6	Cost Of Unaccounted for Gas (Sch 11 Pg 1, Line 18)	**$ (35,430)**	$ (22,916)	$ (17,562)	$ 5,048	$ (1,657)
7	**Incremental Gas Cost (Line 4 + Line 5 - Line 6)**	**$ 874,152**	**$ 405,014**	**$ 378,764**	**$ 90,374**	**$ 4,843**
7A	GCA Factor in Effect Per Dth - Group A		$ 4.9710	$ 4.9710	$ 4.9710	N/A
7B	GCA Factor in Effect Per Dth - Group B		$ 5.2560	$ 5.2560	$ 5.2560	$ 4.1820
8	Actual Incremental Cost of Gas Billed Total	**$ 822,755**	$ 330,688	$ 382,563	$ 109,504	$ 4,437
8A	Actual Incremental Cost of Gas Billed Group A	**$ (453,365)**	$ (187,427)	$ (195,713)	$ (70,225)	N/A
8B	Actual Incremental Cost of Gas Billed Group B	**$ 1,276,120**	$ 518,115	$ 578,276	$ 179,729	$ 4,437
9	Actual Incremental Cost of Gas Billed	**$ 822,755**	$ 330,688	$ 382,563	$ 109,504	$ 4,437
10	Variance for this Month (Sch 1, Line 14)	**$ 16,377**	$ 6,577	$ 7,633	$ 2,167	$ 750
11	Refund from Applicable Cause (Sch 1 - Line 15)	**$ 42,208**	$ 16,951	$ 19,673	$ 5,584	$ 297
12	GCA Cost Recovered to be Reconciled with Incremental Cost Incurred (Line 9 - Line 10 + Line 11)	**$ 848,586**	**$ 341,062**	**$ 394,603**	**$ 112,921**	**$ 3,984**
13	**Gas Cost Variance (Line 7 - Line 12)**	**$ 25,566**	**$ 63,952**	**$ (15,839)**	**$ (22,547)**	**$ 859**

* MGT Supplies Grandview

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
CALCULATION OF ACTUAL GAS COST VARIANCE FOR THE MONTH OF

May, 2025

Line No		A ANR/TXG/INC Total	B ANR Total	C TXG Total	D INC Total	E MGT * Total
1	**Rate Class**					
2	Dth Sales Subject to GCA - Total	**26,513**	7,502	16,303	2,708	577
2A	Dth Sales Subject to GCA - Group A	**(86,080)**	(37,475)	(36,119)	(12,486)	N/A
2B	Dth Sales Subject to GCA - Group B	**112,593**	44,977	52,422	15,194	577
3	Percent of Total Sales - Line 2	**100.00%**	28.30%	61.49%	10.21%	N/A
4	Actual Demand Cost of Gas Incurred (Sch 7, Line 15)	**$ 200,608**	$ 165,499	$ 35,109	$ -	$ -
5	Actual Commodity Cost of Gas (Sch 7, Line 15)	**$ 186,753**	$ 95,244	$ 66,964	$ 24,545	$ 1,674
6	Cost Of Unaccounted for Gas (Sch 11 Pg 2, Line 9)	**$ 100,738**	$ 59,404	$ 23,946	$ 17,388	$ (482)
7	**Incremental Gas Cost (Line 4 + Line 5 - Line 6)**	**$ 286,623**	**$ 201,339**	**$ 78,127**	**$ 7,157**	**$ 2,156**
7A	GCA Factor in Effect Per Dth - Group A		$ 5.2560	$ 5.2560	$ 5.2560	N/A
7B	GCA Factor in Effect Per Dth - Group B		$ 6.0160	$ 6.0160	$ 6.0160	$ 4.1850
8	Actual Incremental Cost of Gas Billed Total Utility Receipts Tax Repealed	**$ 224,924**	$ 73,613	$ 125,530	$ 25,781	$ 2,415
8A	Actual Incremental Cost of Gas Billed Group A Utility Receipts Tax Repealed	**$ (452,436)**	$ (196,969)	$ (189,841)	$ (65,626)	N/A
8B	Actual Incremental Cost of Gas Billed Group B Utility Receipts Tax Repealed	**$ 677,360**	$ 270,582	$ 315,371	$ 91,407	$ 2,415
9	Actual Incremental Cost of Gas Billed Utility Receipts Tax Repealed	**$ 224,924**	$ 73,613	$ 125,530	$ 25,781	$ 2,415
10	Variance for this Month (Sch 1, Line 14)	**$ 6,429**	$ 1,819	$ 3,953	$ 657	$ 279
11	Refund from Applicable Cause (Sch 1 - Line 15)	**$ 16,570**	$ 4,689	$ 10,189	$ 1,692	$ 110
12	GCA Cost Recovered to be Reconciled with Incremental Cost Incurred (Line 9 - Line 10 + Line 11)	**$ 235,065**	**$ 76,483**	**$ 131,766**	**$ 26,816**	**$ 2,246**
13	**Gas Cost Variance (Line 7 - Line 12)**	**$ 51,558**	**$ 124,856**	**$ (53,639)**	**$ (19,659)**	**$ (90)**

* MGT Supplies Grandview

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
SUPPORT DETAILS FOR UNBILLED SALES FOR THE INDICATED MONTHS
AND CALCULATION OF ADJUSTMENT TO GROUP A AND GROUP B BILLED SALES

Line No		Total ANR, TXG and INC	ANR Current Month	TXG Current Month	INC Current Month	MGT Current Month
	March, 2025					
	Group A Adjustment - Rate 1:					
1	Billed Dth sales in Group A	286,144	122,998	120,185	42,961	-
2	Less: Unbilled Dth Sales at beginning of March, 2025	302,127	128,145	126,865	47,117	-
3	Adjusted Sales in Group A for March, 2025	(15,983)	(5,147)	(6,680)	(4,156)	-
	Group B Adjustment - Rate 1:					
4	Billed Dth sales in Group B	162,805	52,348	87,290	23,167	2,323
5	Add: Unbilled Dth Sales at end of March, 2025	238,002	103,454	99,290	35,258	-
6	Adjusted sales in Group B for March, 2025	400,807	155,802	186,580	58,425	2,323
7	Total DTH Sales for Applicable Month	384,824	150,655	179,900	54,269	2,323
	April, 2025					
	Group A Adjustment - Rate 1:					
8	Billed Dth sales in Group A	146,800	65,750	59,919	21,131	-
9	Less: Unbilled Dth Sales at beginning of April, 2025	238,002	103,454	99,290	35,258	-
10	Adjusted Sales in Group A for April, 2025	(91,202)	(37,704)	(39,371)	(14,127)	-
	Group B Adjustment - Rate 1:					
11	Billed Dth sales in Group B	90,055	30,902	46,623	12,530	1,061
12	Add: Unbilled Dth Sales at end of April, 2025	152,738	67,674	63,399	21,665	-
13	Adjusted sales in Group B for April, 2025	242,793	98,576	110,022	34,195	1,061
14	Total DTH Sales for Applicable Month	151,591	60,872	70,651	20,068	1,061
	May, 2025					
	Group A Adjustment - Rate 1:					
15	Billed Dth sales in Group A	66,658	30,199	27,280	9,179	-
16	Less: Unbilled Dth Sales at beginning of May, 2025	152,738	67,674	63,399	21,665	-
17	Adjusted Sales in Group A for May, 2025	(86,080)	(37,475)	(36,119)	(12,486)	-
	Group B Adjustment - Rate 1:					
18	Billed Dth sales in Group B	36,605	10,803	21,141	4,661	577
19	Add: Unbilled Dth Sales at end of May, 2025	75,988	34,174	31,281	10,533	-
20	Adjusted sales in Group B for May, 2025	112,593	44,977	52,422	15,194	577
21	Total DTH Sales for Applicable Month	26,513	7,502	16,303	2,708	577

Schedule 6B

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
Calculation of 12-month rolling average of variances
to incremental cost of gas for twelve months ending
May, 2025

Line No.	Date	GCA Period	Line 7 Incremental Gas Cost	Line 13 Gas Cost Variance	Monthly % Variance	12 Month Average	Comments
1	Oct 2023	44147-GCA 45	$ 539,735	$ 65,519	12.14%	-4.42%	
2	Nov 2023	44147-GCA 45	$ 1,303,568	$ 9,216	0.71%	-3.75%	
3	Dec 2023	44147-GCA 46	$ 2,206,811	$ 60,062	2.72%	-3.46%	
4	Jan 2024	44147-GCA 46	$ 2,370,711	$ 115,326	4.86%	-4.13%	
5	Feb 2024	44147-GCA 46	$ 2,362,669	$ 187,261	7.93%	-0.94%	
6	Mar 2024	44147-GCA 47	$ 1,395,485	$ 173,307	12.42%	1.07%	
7	Apr 2024	44147-GCA 47	$ 476,472	$ (22,245)	-4.67%	0.28%	
8	May 2024	44147-GCA 47	$ 189,179	$ (80,512)	-42.56%	1.51%	
9	Jun 2024	44147-GCA 48	$ 178,743	$ 12,165	6.81%	1.11%	
10	Jul 2024	44147-GCA 48	$ 242,338	$ (103,500)	-42.71%	1.48%	
11	Aug 2024	44147-GCA 48	$ 228,963	$ (139,877)	-61.09%	1.67%	
12	Sep 2024	44147-GCA 49	$ 271,933	$ (62,234)	-22.89%	1.82%	
13	Oct 2024	44147-GCA 49	$ 498,385	$ 75,671	15.18%	1.92%	
14	Nov 2024	44147-GCA 49	$ 1,039,113	$ 132,937	12.79%	3.04%	
15	Dec 2024	44147-GCA 50	$ 2,303,032	$ (21,484)	-0.93%	2.31%	
16	Jan 2025	44147-GCA 50	$ 2,743,211	$ (7,024)	-0.26%	1.21%	
17	Feb 2025	44147-GCA 50	$ 2,740,509	$ (77,382)	-2.82%	-0.98%	
18	Mar 2025	44147-GCA 51	$ 2,005,002	$ 25,204	1.26%	-2.08%	
19	Apr 2025	44147-GCA 51	$ 874,152	$ 25,566	2.92%	-1.66%	
20	May 2025	44147-GCA 51	$ 286,623	$ 51,558	17.99%	-0.66%	

Schedule 6B-G

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
Calculation of 12-month rolling average of variances **FOR GRANDVIEW MGT**
to incremental cost of gas for twelve months ending
May, 2025

Line No.	Date	GCA Period	Line 7 Incremental Gas Cost	Line 13 Gas Cost Variance	Monthly % Variance	12 Month Average	Comments
1	Oct 2023	44147-GCA 45	$ 1,466	$ 201	13.71%	15.05%	
2	Nov 2023	44147-GCA 45	$ 4,843	$ 846	17.47%	16.19%	
3	Dec 2023	44147-GCA 46	$ 9,398	$ (14)	-0.15%	16.46%	
4	Jan 2024	44147-GCA 46	$ 17,219	$ 4,182	24.29%	15.27%	
5	Feb 2024	44147-GCA 46	$ 9,814	$ 1,969	20.06%	12.69%	
6	Mar 2024	44147-GCA 47	$ 8,373	$ 2,256	26.94%	18.20%	
7	Apr 2024	44147-GCA 47	$ 4,708	$ 1,315	27.93%	19.12%	
8	May 2024	44147-GCA 47	$ 2,312	$ 225	9.73%	18.79%	
9	Jun 2024	44147-GCA 48	$ 1,264	$ (76)	-6.01%	18.27%	
10	Jul 2024	44147-GCA 48	$ 1,078	$ 63	5.84%	17.87%	
11	Aug 2024	44147-GCA 48	$ 951	$ 56	5.89%	17.89%	
12	Sep 2024	44147-GCA 49	$ 1,039	$ 198	19.06%	17.96%	
13	Oct 2024	44147-GCA 49	$ 1,951	$ 607	31.11%	18.47%	
14	Nov 2024	44147-GCA 49	$ 3,114	$ 1,284	41.23%	19.71%	
15	Dec 2024	44147-GCA 50	$ 10,925	$ 992	9.08%	20.83%	
16	Jan 2025	44147-GCA 50	$ 16,029	$ 988	6.16%	16.05%	
17	Feb 2025	44147-GCA 50	$ 12,174	$ 938	7.70%	13.84%	
18	Mar 2025	44147-GCA 51	$ 9,344	$ 624	6.68%	11.12%	
19	Apr 2025	44147-GCA 51	$ 4,843	$ 859	17.74%	10.39%	
20	May 2025	44147-GCA 51	$ 2,156	$ (90)	-4.17%	9.93%	

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
DETERMINATION OF ACTUAL GAS COST FOR MONTHS ENDED:

		TOTAL			ANR			TXG			TXG INC		MGT
		A	B		A	B		A	B		B		B
Line No		Month of Demand	Non-Demand		Month of Demand	Non-Demand		Month of Demand	Non-Demand		Non-Demand		Non-Demand
					March, 2025								
1	Pipeline Gas Cost Adjusted for			FSS	$ 43,534		NNS	$ 172,572		SGT-N			
	Incentive Rate Purchases (Sch 8)			NNS	22,491		DS			SGT-UN		FT-GS	
				ETS/FTS	169,486		FT	-					
		$ 408,083	$ 1,163,041	Total	$ 235,511	$ 435,797	Total	$ 172,572	$ 539,424	Total	$ 187,820		$ 6,782
2	Contracted Storage and Related Transportation Cost (Sch 9)	-	-		-	-		-	-		-		-
3	Net Cost of Gas Injected into / Withdrawn from Storage (Sch 10)	-	-		-	-		-	-		-		-
4	Less: Cost Recovered under Schedules with Provision for Changes in Gas Cost	-	-		-	-		-	-		-		-
5	**Net Cost Of Gas**	**$ 408,083**	**$ 1,163,041**		**$ 235,511**	**$ 435,797**		**$ 172,572**	**$ 539,424**		**$ 187,820**		**$ 6,782**
					April, 2025								
6	Pipeline Gas Cost Adjusted for			FSS	$ 43,581		NNS	$ 101,415		SGT-N			
	Incentive Rate Purchases (Sch 8)			NNS	22,491		DS			SGT-UN		FT-GS	
				ETS/FTS	99,427		FT	-					
		$ 266,914	$ 571,808	Total	$ 165,499	$ 216,599	Total	$ 101,415	$ 259,787	Total	$ 95,422		$ 3,186
7	Contracted Storage and Related Transportation Cost (Sch 9)	-	-		-	-		-	-		-		-
8	Net Cost of Gas Injected into / Withdrawn from Storage (Sch 10)	-	-		-	-		-	-		-		-
9	Less: Cost Recovered under Schedules with Provision for Changes in Gas Cost	-	-		-	-		-	-		-		-
10	**Net Cost Of Gas**	**$ 266,914**	**$ 571,808**		**$ 165,499**	**$ 216,599**		**$ 101,415**	**$ 259,787**		**$ 95,422**		**$ 3,186**
					May, 2025								
11	Pipeline Gas Cost Adjusted for			FSS	$ 43,581		NNS	$ 35,109		SGT-N			
	Incentive Rate Purchases (Sch 8)			NNS	22,491		DS			SGT-UN		FT-GS	
				ETS/FTS	99,427		FT	-					
		$ 200,608	$ 186,753	Total	$ 165,499	$ 95,244	Total	$ 35,109	$ 66,964	Total	$ 24,545		$ 1,674
12	Contracted Storage and Related Transportation Cost (Sch 9)	-	-		-	-		-	-		-		-
13	Net Cost of Gas Injected into / Withdrawn from Storage (Sch 10)	-	-		-	-		-	-		-		-
14	Less: Cost Recovered under Schedules with Provision for Changes in Gas Cost	-	-		-	-		-	-		-		-
15	**Net Cost Of Gas**	**$ 200,608**	**$ 186,753**		**$ 165,499**	**$ 95,244**		**$ 35,109**	**$ 66,964**		**$ 24,545**		**$ 1,674**

Schedule 8

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
PUCHASED GAS COST ACTUAL FOR PERIOD

March, 2025

	A	B	D	E	F	G	H	I	J	K
		MCF/DTH	DTH - DRY							
Line		Actual Purchases		Actual Supplier Rates			Actual Costs			
No		Demand	Commodity	Demand	Commodity	Other	Demand	Commodity	Other	Total
1	ANR Totals:	27,457	107,948				$ 235,511	$ 435,797		**$ 671,308**
2	Texas Gas Totals:	411,866	132,611				$ 172,572	$ 539,424		**$ 711,996**
3	TXG Inc Totals:	-	39,671				$ -	$ 187,820		**$ 187,820**
	Grand Totals:	**439,323**	**280,230**				**$ 408,083**	**$ 1,163,041**		**$ 1,571,124**
	MGT Totals:	**-**	**1,686**					**$ 6,782**		**$ 6,782**

April, 2025

	A	B	D	E	F	G	H	I	J	K
		MCF/DTH	DTH - DRY							
Line		Actual Purchases		Actual Supplier Rates			Actual Costs			
No		Demand	Commodity	Demand	Commodity	Other	Demand	Commodity	Other	Total
4	ANR Totals:	20,233	55,047				$ 165,499	$ 216,599		**$ 382,098**
5	Texas Gas Totals:	242,040	66,179				$ 101,415	$ 259,787		**$ 361,202**
6	TXG Inc Totals:	-	21,188				$ -	$ 95,422		**$ 95,422**
	Grand Totals:	**262,273**	**142,414**				**$ 266,914**	**$ 571,808**		**$ 838,722**
	MGT Totals:	**-**	**698**					**$ 3,186**		**$ 3,186**

May, 2025

	A	B	D	E	F	G	H	I	J	K
		MCF/DTH	DTH - DRY							
Line		Actual Purchases		Actual Supplier Rates			Actual Costs			
No		Demand	Commodity	Demand	Commodity	Other	Demand	Commodity	Other	Total
7	ANR Totals:	20,233	19,937				$ 165,499	$ 95,244		**$ 260,743**
8	Texas Gas Totals:	83,793	25,380				$ 35,109	$ 66,964		**$ 102,073**
9	TXG Inc Totals:	-	9,286				$ -	$ 24,545		**$ 24,545**
	Grand Totals:	**104,026**	**54,603**				**$ 200,608**	**$ 186,753**		**$ 387,361**
	MGT Totals:	**-**	**448**					**$ 1,674**		**$ 1,674**

OHIO VALLEY GAS CORPORATION
RECORD OF LIABILITY FOR STORAGE GAS FROM TEXAS GAS CORPORATION (Z3 & Z4)
PERIOD JAN 2023 - May 2025

	A	B	C	D	E	F	G	H	I
Line No.	Month	Desc	Net Dth	Gross Dth	Gross Dth Balance	Price Per Dth	Cost	$ Balance	Average Price Per Dth
1	01-23	W/D	34,049	34,508	224,259	$ 3.4315	$ 118,414.20	$ 769,544.79	$ 3.4315
2	02-23	W/D	14,625	14,822	239,081	$ 3.4315	$ 50,861.70	$ 820,406.49	$ 3.4315
3	03-23	W/D	76,604	77,640	316,721	$ 3.4315	$ 266,421.66	$ 1,086,828.15	$ 3.4315
4	04-23	Inj	-	(26,681)	290,040	$ 3.4315	$ (91,555.85)	$ 995,272.30	$ 3.4315
5	05-23	Inj	-	(56,731)	233,309	$ 3.4315	$ (194,672.42)	$ 800,599.88	$ 3.4315
6	06-23	Inj	-	(50,824)	182,485	$ 3.4315	$ (174,402.56)	$ 626,197.32	$ 3.4315
7	07-23	Inj	-	(54,385)	128,100	$ 3.4315	$ (186,622.13)	$ 439,575.19	$ 3.4315
8	08-23	Inj	-	(48,417)	79,683	$ 3.4315	$ (166,142.93)	$ 273,432.26	$ 3.4315
9	09-23	Inj	-	(47,041)	32,642	$ 3.4315	$ (161,421.20)	$ 112,011.06	$ 3.4315
10	10-23	Inj + W/D	1,606	(1,514)	31,128	$ 3.4315	$ (5,195.29)	$ 106,815.77	$ 3.4315
11	11-23	W/D	63,823	64,542	95,670	$ 2.8183	$ 181,897.18	$ 288,712.95	$ 3.0178
12	12-23	W/D	33,205	33,584	129,254	$ 3.0178	$ 101,349.79	$ 390,062.74	$ 3.0178
13	01-24	W/D	113,078	114,313	243,567	$ 3.0178	$ 344,973.77	$ 735,036.51	$ 3.0178
14	02-24	W/D	29,358	29,682	273,249	$ 3.0178	$ 89,574.34	$ 824,610.85	$ 3.0178
15	03-24	W/D	41,487	41,958	315,207	$ 3.0178	$ 126,620.85	$ 951,231.70	$ 3.0178
16	04-24	Inj	-	(40,283)	274,924	$ 3.0178	$ (121,566.03)	$ 829,665.67	$ 3.0178
17	05-24	Inj	-	(74,172)	200,752	$ 3.0178	$ (223,836.26)	$ 605,829.41	$ 3.0178
18	06-24	Inj	-	(59,736)	141,016	$ 3.0178	$ (180,271.30)	$ 425,558.11	$ 3.0178
19	07-24	Inj	-	(39,227)	101,789	$ 3.0178	$ (118,379.24)	$ 307,178.87	$ 3.0178
20	08-24	Inj	-	(40,753)	61,036	$ 3.0178	$ (122,984.41)	$ 184,194.46	$ 3.0178
21	09-24	Inj	-	(34,500)	26,536	$ 3.0178	$ (104,114.10)	$ 80,080.36	$ 3.0178
22	10-24	Inj	-	(11,854)	14,682	$ 3.0178	$ (35,773.01)	$ 44,307.35	$ 3.0178
23	11-24	Inj + W/D	26,765	26,214	40,896	$ 3.6008	$ 94,390.84	$ 138,698.19	$ 3.3915
24	12-24	W/D	90,649	91,900	132,796	$ 3.4603	$ 318,000.56	$ 456,698.75	$ 3.4391
25	01-25	W/D	161,085	163,241	296,037	$ 3.4391	$ 561,402.12	$ 1,018,100.87	$ 3.4391
26	02-25	W/D	98,821	100,154	396,191	$ 3.4391	$ 344,439.63	$ 1,362,540.50	$ 3.4391
27	03-25	W/D	17,034	17,252	413,443	$ 3.4391	$ 59,331.36	$ 1,421,871.86	$ 3.4391
28	04-25	Inj	-	(48,429)	365,014	$ 3.4391	$ (166,552.17)	$ 1,255,319.69	$ 3.4391
29	05-25	Inj	-	(69,156)	295,858	$ 3.4391	$ (237,834.40)	$ 1,017,485.29	$ 3.4391

OHIO VALLEY GAS, INC
RECORD OF LIABILITY FOR STORAGE GAS FROM TEXAS GAS CORPORATION (INC & DOME)
PERIOD JAN 2023 - May 2025

	A	B	C	D	E	F	G	H	I
Line No.	Month	Desc	Net Dth	Gross Dth	Gross Dth Balance	Price Per Dth	Cost	$ Balance	Average Price Per Dth
1	01-23	W/D	17,143	17,360	73,947	$ 3.4315	$ 59,570.84	$ 253,749.12	$ 3.4315
2	02-23	Inj + W/D	7,340	6,924	80,871	$ 3.4315	$ 23,759.71	$ 277,508.83	$ 3.4315
3	03-23	W/D	15,186	15,379	96,250	$ 3.4315	$ 52,773.04	$ 330,281.87	$ 3.4315
4	04-23	Inj	-	(16,924)	79,326	$ 3.4315	$ (58,074.70)	$ 272,207.17	$ 3.4315
5	05-23	Inj	-	(19,303)	60,023	$ 3.4315	$ (66,238.24)	$ 205,968.93	$ 3.4315
6	06-23	Inj	-	(18,458)	41,565	$ 3.4315	$ (63,338.63)	$ 142,630.30	$ 3.4315
7	07-23	Inj	-	(20,139)	21,426	$ 3.4315	$ (69,106.98)	$ 73,523.32	$ 3.4315
8	08-23	Inj	-	(12,742)	8,684	$ 3.4315	$ (43,724.17)	$ 29,799.15	$ 3.4315
9	09-23	Inj	-	(6,026)	2,658	$ 3.4315	$ (20,678.22)	$ 9,120.93	$ 3.4315
10	10-23	Inj + W/D	6,383	3,522	6,180	$ 3.4315	$ 12,085.75	$ 21,206.68	$ 3.4315
11	11-23	W/D	3,756	3,792	9,972	$ 2.3436	$ 8,886.82	$ 30,093.50	$ 3.0178
12	12-23	W/D	7,733	7,807	17,779	$ 3.0178	$ 23,559.97	$ 53,653.47	$ 3.0178
13	01-24	W/D	40,362	40,745	58,524	$ 3.0178	$ 122,960.26	$ 176,613.73	$ 3.0178
14	02-24	W/D	11,513	11,622	70,146	$ 3.0178	$ 35,072.87	$ 211,686.60	$ 3.0178
15	03-24	W/D	13,366	13,493	83,639	$ 3.0178	$ 40,719.17	$ 252,405.77	$ 3.0178
16	04-24	Inj	-	(17,588)	66,051	$ 3.0178	$ (53,077.06)	$ 199,328.71	$ 3.0178
17	05-24	Inj	-	(18,998)	47,053	$ 3.0178	$ (57,332.17)	$ 141,996.54	$ 3.0178
18	06-24	Inj	-	(16,793)	30,260	$ 3.0178	$ (50,677.92)	$ 91,318.62	$ 3.0178
19	07-24	Inj	-	(14,362)	15,898	$ 3.0178	$ (43,341.64)	$ 47,976.98	$ 3.0178
20	08-24	Inj	-	(9,460)	6,438	$ 3.0178	$ (28,548.39)	$ 19,428.59	$ 3.0178
21	09-24	Inj	-	(5,967)	471	$ 3.0178	$ (18,007.21)	$ 1,421.38	$ 3.0178
22	10-24	W/D	7,057	7,124	7,595	$ 3.0178	$ 21,498.81	$ 22,920.19	$ 3.0178
23	11-24	W/D	5,047	5,101	12,696	$ 4.0664	$ 20,742.62	$ 43,662.81	$ 3.4391
24	12-24	W/D	22,044	22,283	34,979	$ 3.4391	$ 76,633.47	$ 120,296.28	$ 3.4391
25	01-25	W/D	52,450	53,017	87,996	$ 3.4391	$ 182,330.77	$ 302,627.05	$ 3.4391
26	02-25	W/D	36,902	37,301	125,297	$ 3.4391	$ 128,281.87	$ 430,908.92	$ 3.4391
27	03-25	W/D	11,008	11,127	136,424	$ 3.4391	$ 38,266.87	$ 469,175.79	$ 3.4391
28	04-25	Inj	-	(16,657)	119,767	$ 3.4391	$ (57,285.09)	$ 411,890.70	$ 3.4391
29	05-25	Inj	-	(32,324)	87,443	$ 3.4391	$ (111,165.47)	$ 300,725.23	$ 3.4391

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
SCHEDULE 8 WEIGHTED AVERAGE COST OF GAS

March, 2025

ANR

Group 1	Dth	Unit Price	Total Price	Group 2	Dth	Unit Price	Total Price	Total	Dth	Unit Price	Total Price
Fixed	30,000	$ 3.9114	$ 117,342	Fixed	40,000	$ 4.0033	$ 160,133	Fixed	70,000	$ 3.9639	$ 277,475
Index	16,385	$ 3.4300	$ 56,201	Index	12,771	$ 3.4300	$ 43,805	Index	29,156	$ 3.4300	$ 100,006
Storage Injections	-	$ -	$ -	Storage Injections	-	$ -	$ -	Storage Injections	-	$ -	$ -
Storage Withdraw	2,112	$ 3.0028	$ 6,342	Storage Withdraw	13,508	$ 2.4957	$ 33,712	Storage Withdraw	15,620	$ 2.5643	$ 40,054
Balancing Charge	2,389	$ 0.4751	$ 1,135	Balancing Charge	3,139	$ 2.5374	$ 7,965	Balancing Charge	5,528	$ 1.6462	$ 9,100
Fuel Charge	(6,085)	$ (0.2966)	$ 1,805	Fuel Charge	(6,271)	$ (0.3322)	$ 2,083	Fuel Charge	(12,356)	$ (0.3147)	$ 3,888
Other Charges			$ 2,743	Other Charges			$ 2,538	Other Charges	-		$ 5,281
Totals	**44,801**	**$ 4.1421**	**$ 185,568**		**63,147**	**$ 3.9628**	**$ 250,236**	**Totals**	**107,948**	**$ 4.0372**	**$ 435,804**

TEXAS GAS

Zone 3	Dth	Unit Price	Total Price	Zone 4	Dth	Unit Price	Total Price	TOTAL	Dth	Unit Price	Total Price
Fixed	15,000	$ 4.2172	$ 63,258	Fixed	45,000	$ 4.0218	$ 180,981	Fixed	60,000	$ 4.0707	$ 244,239
Index	6,948	$ 3.7100	$ 25,777	Index	49,364	$ 3.7100	$ 183,140	Index	56,312	$ 3.7100	$ 208,917
Storage Injections	-	$ 3.4391	$ -	Storage Injections	-	$ 3.4391	$ -	Storage Injections	-	$ -	$ -
Storage Withdraws	8,226	$ 3.4391	$ 28,290	Storage Withdraws	9,026	$ 3.4391	$ 31,041	Storage Withdraws	17,252	$ 3.4391	$ 59,331
Balancing Charge	(140)	$ 28.4000	$ (3,976)	Balancing Charge	(737)	$ 0.2768	$ (204)	Balancing Charge	(877)	$ 4.7662	$ (4,180)
Fuel Charge	(56)	$ (441.4107)	$ 24,719	Fuel Charge	(20)	$ (319.9500)	$ 6,399	Fuel Charge	(76)	$ (409.4474)	$ 31,118
Totals	**29,978**	**$ 4.61**	**$ 138,068**		**102,633**	**$ 3.91**	**$ 401,357**		**132,611**	**$ 4.0677**	**$ 539,425**

INC

Inc.	Dth	Unit Price	Total Price	Dome	Dth	Unit Price	Total Price	Inc. & Dome Combined	Dth	Unit Price	Total Price
Fixed	10,000	$ 4.0783	$ 40,783	Fixed	10,000	$ 4.0595	$ 40,595	Fixed	20,000	$ 4.0689	$ 81,378
Index	11,948	$ 3.7100	$ 44,327	Index	5,655	$ 3.7100	$ 20,980	Index	17,603	$ 3.7100	$ 65,307
Storage Injections	-	$ 3.4391	$ -	Storage Injections	-	$ 3.4391	$ -	Storage Injections	-	$ -	$ -
Storage Withdraws	7,183	$ 3.4391	$ 24,703	Storage Withdraws	3,944	$ 3.4391	$ 13,564	Storage Withdraws	11,127	$ 3.4391	$ 38,267
Balancing Charge	8,664	$ (3.9170)	$ (33,937)	Balancing Charge	(127)	$ (1.7008)	$ 216	Balancing Charge	8,537	$ (3.9500)	$ (33,721)
Fuel Charge	(17,653)	$ (1.2385)	$ 21,864	Fuel Charge	57	$ 258.3509	$ 14,726	Fuel Charge	(17,596)	$ (2.0794)	$ 36,590
Totals	**20,142**	**$ 4.8525**	**$ 97,740**		**19,529**	**$ 4.6127**	**$ 90,081**	**Totals**	**39,671**	**$ 4.7345**	**$ 187,821**

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
SCHEDULE 8 WEIGHTED AVERAGE COST OF GAS

April, 2025

ANR

Group 1	Dth	Unit Price	Total Price	Group 2	Dth	Unit Price	Total Price	Total	Dth	Unit Price	Total Price
Fixed	25,000	$ 2.3826	$ 59,566	Fixed	25,000	$ 2.3974	$ 59,936	Fixed	50,000	$ 2.3900	$ 119,502
Index	31,290	$ 3.1400	$ 98,251	Index	43,620	$ 3.1400	$ 136,967	Index	74,910	$ 3.1400	$ 235,218
Storage Injections	(23,875)	$ 2.8036	$ (66,936)	Storage Injections	(24,789)	$ 2.8695	$ (71,132)	Storage Injections	(48,664)	$ 2.8372	$ (138,068)
Storage Withdraw	-	$ -	$ -	Storage Withdraw	-	$ -	$ -	Storage Withdraw	-	$ -	$ -
Balancing Charge	13	$ (499.0769)	$ (6,488)	Balancing Charge	350	$ 2.4771	$ 867	Balancing Charge	363	$ (15.4848)	$ (5,621)
Fuel Charge	(10,629)	$ (0.0918)	$ 976	Fuel Charge	(10,933)	$ (0.1348)	$ 1,474	Fuel Charge	(21,562)	$ (0.1136)	$ 2,450
Other Charges			$ 1,506	Other Charges			$ 1,611	Other Charges	-		$ 3,117
Totals	**21,799**	**$ 3.9853**	**$ 86,875**		**33,248**	**$ 3.9017**	**$ 129,723**	**Totals**	**55,047**	**$ 3.9348**	**$ 216,598**

TEXAS GAS

Zone 3	Dth	Unit Price	Total Price	Zone 4	Dth	Unit Price	Total Price	TOTAL	Dth	Unit Price	Total Price
Fixed	10,000	$ 3.9679	$ 39,679	Fixed	30,000	$ 3.7653	$ 112,958	Fixed	40,000	$ 3.8159	$ 152,637
Index	26,390	$ 3.5500	$ 93,685	Index	46,110	$ 3.5500	$ 163,691	Index	72,500	$ 3.5500	$ 257,376
Storage Injections	(28,144)	$ 3.4391	$ (96,790)	Storage Injections	(20,285)	$ 3.4391	$ (69,762)	Storage Injections	(48,429)	$ 3.4391	$ (166,552)
Storage Withdraws	-	$ 3.4391	$ -	Storage Withdraws	-	$ 3.4391	$ -	Storage Withdraws	-	$ -	$ -
Balancing Charge	(2,337)	$ (2.7356)	$ 6,393	Balancing Charge	(678)	$ (0.4248)	$ 288	Balancing Charge	(3,015)	$ (2.2159)	$ 6,681
Fuel Charge	4,585	$ 1.3503	$ 6,191	Fuel Charge	538	$ 6.4219	$ 3,455	Fuel Charge	5,123	$ 1.8829	$ 9,646
Totals	**10,494**	**$ 4.68**	**$ 49,158**		**55,685**	**$ 3.78**	**$ 210,630**		**66,179**	**$ 3.9255**	**$ 259,788**

INC

Inc.	Dth	Unit Price	Total Price	Dome	Dth	Unit Price	Total Price	Inc. & Dome Combined	Dth	Unit Price	Total Price
Fixed	5,000	$ 3.9678	$ 19,839	Fixed	5,000	$ 3.9678	$ 19,839	Fixed	10,000	$ 3.9678	$ 39,678
Index	13,180	$ 3.5500	$ 46,789	Index	13,180	$ 3.5500	$ 46,789	Index	26,360	$ 3.5500	$ 93,578
Storage Injections	(9,092)	$ 3.4391	$ (31,268)	Storage Injections	(7,565)	$ 3.4391	$ (26,017)	Storage Injections	(16,657)	$ 3.4391	$ (57,285)
Storage Withdraws	-	$ 3.4391	$ -	Storage Withdraws	-	$ 3.4391	$ -	Storage Withdraws	-	$ -	$ -
Balancing Charge	(1,592)	$ (2.8976)	$ 4,613	Balancing Charge	(75)	$ (0.2800)	$ 21	Balancing Charge	(1,667)	$ (2.7798)	$ 4,634
Fuel Charge	3,101	$ 2.2041	$ 6,835	Fuel Charge	51	$ 156.5098	$ 7,982	Fuel Charge	3,152	$ 4.7008	$ 14,817
Totals	**10,597**	**$ 4.4171**	**$ 46,808**		**10,591**	**$ 4.5901**	**$ 48,614**	**Totals**	**21,188**	**$ 4.5036**	**$ 95,422**

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
SCHEDULE 8 WEIGHTED AVERAGE COST OF GAS

May, 2025

ANR

Group 1	Dth	Unit Price	Total Price	Group 2	Dth	Unit Price	Total Price	Total	Dth	Unit Price	Total Price
Fixed	25,000	$ 2.3768	$ 59,421	Fixed	25,000	$ 2.3960	$ 59,899	Fixed	50,000	$ 2.3864	$ 119,320
Index	26,447	$ 2.5600	$ 67,704	Index	42,381	$ 2.5600	$ 108,495	Index	68,828	$ 2.5600	$ 176,199
Storage Injections	(34,130)	$ 2.4710	$ (84,335)	Storage Injections	(43,381)	$ 2.4991	$ (108,413)	Storage Injections	(77,511)	$ 2.4867	$ (192,748)
Storage Withdraw	-	$ -	$ -	Storage Withdraw	-	$ -	$ -	Storage Withdraw	-	$ -	$ -
Balancing Charge	(897)	$ 12.9766	$ (11,640)	Balancing Charge	116	$ (1.9052)	$ (221)	Balancing Charge	(781)	$ 15.1869	$ (11,861)
Fuel Charge	(10,202)	$ (0.0313)	$ 319	Fuel Charge	(10,397)	$ (0.0585)	$ 608	Fuel Charge	(20,599)	$ (0.0450)	$ 927
Other Charges			$ 1,498	Other Charges			$ 1,911	Other Charges	-		$ 3,409
Totals	**6,218**	**$ 5.3019**	**$ 32,967**		**13,719**	**$ 4.5396**	**$ 62,279**	**Totals**	**19,937**	**$ 4.7773**	**$ 95,246**

TEXAS GAS

Zone 3	Dth	Unit Price	Total Price	Zone 4	Dth	Unit Price	Total Price	TOTAL	Dth	Unit Price	Total Price
Fixed	10,000	$ 3.9246	$ 39,246	Fixed	30,000	$ 3.7647	$ 112,940	Fixed	40,000	$ 3.8047	$ 152,186
Index	11,948	$ 2.8400	$ 33,932	Index	45,485	$ 2.8400	$ 129,177	Index	57,433	$ 2.8400	$ 163,109
Storage Injections	(17,912)	$ 3.4391	$ (61,601)	Storage Injections	(51,244)	$ 3.4391	$ (176,233)	Storage Injections	(69,156)	$ 3.4391	$ (237,834)
Storage Withdraws	-	$ 3.4391	$ -	Storage Withdraws	-	$ 3.4391	$ -	Storage Withdraws	-	$ -	$ -
Balancing Charge	2,094	$ (5.1934)	$ (10,875)	Balancing Charge	400	$ (10.3600)	$ (4,144)	Balancing Charge	2,494	$ (6.0221)	$ (15,019)
Fuel Charge	(4,244)	$ (0.7118)	$ 3,021	Fuel Charge	(1,147)	$ (1.3086)	$ 1,501	Fuel Charge	(5,391)	$ (0.8388)	$ 4,522
Totals	**1,886**	**$ 1.97**	**$ 3,723**		**23,494**	**$ 2.69**	**$ 63,241**		**25,380**	**$ 2.6385**	**$ 66,964**

INC

Inc.	Dth	Unit Price	Total Price	Dome	Dth	Unit Price	Total Price	Inc. & Dome Combined	Dth	Unit Price	Total Price
Fixed	5,000	$ 3.9904	$ 19,952	Fixed	5,000	$ 3.9714	$ 19,857	Fixed	10,000	$ 3.9809	$ 39,809
Index	16,948	$ 2.8400	$ 48,132	Index	13,786	$ 2.8400	$ 39,152	Index	30,734	$ 2.8400	$ 87,284
Storage Injections	(18,392)	$ 3.4391	$ (63,252)	Storage Injections	(13,932)	$ 3.4391	$ (47,914)	Storage Injections	(32,324)	$ 3.4391	$ (111,166)
Storage Withdraws	-	$ 3.4391	$ -	Storage Withdraws	-	$ 3.4391	$ -	Storage Withdraws	-	$ -	$ -
Balancing Charge	(987)	$ (2.7670)	$ 2,731	Balancing Charge	23	$ (18.7826)	$ (432)	Balancing Charge	(964)	$ (2.3849)	$ 2,299
Fuel Charge	1,923	$ 1.3833	$ 2,660	Fuel Charge	(83)	$ (44.0482)	$ 3,656	Fuel Charge	1,840	$ 3.4326	$ 6,316
Totals	**4,492**	**$ 2.2758**	**$ 10,223**		**4,794**	**$ 2.9869**	**$ 14,319**	**Totals**	**9,286**	**$ 2.6429**	**$ 24,542**

OHIO VALLEY GAS CORPORATION - ANR PIPELINE - GROUP 1
DETAILS ON CALCULATION OF AVERAGE COST TO PRICE GAS WITHDRAWN FROM STORAGE

Line No.	Date	Transport Costs	Gas Costs	Dth Injection	Dth Withdraw	Dth Balance	Running Balance Of Costs Injection	Running Balance Of Costs Withdraw	Running Balance Of Costs Balance	Average Cost
1	01-23	$ -	$ -	-	27,112	112,432	$ -	$ 125,802	$ 521,702	$ 4.6402
2	02-23	$ -	$ -	-	18,802	93,630	$ -	$ 87,245	$ 434,457	$ 4.6401
3	03-23	$ -	$ -	-	38,115	55,515	$ -	$ 176,857	$ 257,600	$ 4.6402
4	04-23	$ 1,167	$ 44,728	19,892	-	75,407	$ 45,895	$ -	$ 303,495	$ 4.0248
5	05-23	$ 1,451	$ 56,502	24,894	-	100,301	$ 57,953	$ -	$ 361,448	$ 3.6036
6	06-23	$ 1,416	$ 55,788	23,676	-	123,977	$ 57,204	$ -	$ 418,652	$ 3.3769
7	07-23	$ 1,673	$ 71,106	27,968	-	151,945	$ 72,779	$ -	$ 491,431	$ 3.2343
8	08-23	$ 1,605	$ 66,139	26,831	-	178,776	$ 67,744	$ -	$ 559,175	$ 3.1278
9	09-23	$ 1,317	$ 55,357	22,076	-	200,852	$ 56,674	$ -	$ 615,849	$ 3.0662
10	10-23	$ 265	$ 10,466	4,325	-	205,177	$ 10,731	$ -	$ 626,580	$ 3.0539
11	11-23	$ -	$ -	-	22,023	183,154	$ -	$ 67,256	$ 559,324	$ 3.0538
12	12-23	$ -	$ -	-	19,273	163,881	$ -	$ 58,856	$ 500,468	$ 3.0539
13	01-24	$ -	$ -	-	63,457	100,424	$ -	$ 193,791	$ 306,677	$ 3.0538
14	02-24	$ -	$ -	-	22,343	78,081	$ -	$ 68,231	$ 238,446	$ 3.0538
15	03-24	$ -	$ -	-	23,839	54,242	$ -	$ 72,800	$ 165,646	$ 3.0538
16	04-24	$ 1,253	$ 42,118	20,652	-	74,894	$ 43,371	$ -	$ 209,017	$ 2.7908
17	05-24	$ 1,897	$ 64,273	31,491	-	106,385	$ 66,170	$ -	$ 275,187	$ 2.5867
18	06-24	$ 1,445	$ 57,459	22,987	-	129,372	$ 58,904	$ -	$ 334,091	$ 2.5824
19	07-24	$ 1,018	$ 47,247	16,186	-	145,558	$ 48,265	$ -	$ 382,356	$ 2.6268
20	08-24	$ 1,137	$ 46,924	18,090	-	163,648	$ 48,061	$ -	$ 430,417	$ 2.6301
21	09-24	$ 1,338	$ 53,090	21,280	-	184,928	$ 54,428	$ -	$ 484,845	$ 2.6218
22	10-24	$ 911	$ 45,677	14,429	-	199,357	$ 46,588	$ -	$ 531,433	$ 2.6657
23	11-24	$ -	$ -	-	9,613	189,744	$ -	$ 25,625	$ 505,808	$ 2.6657
24	12-24	$ -	$ -	-	38,836	150,908	$ -	$ 103,525	$ 402,283	$ 2.6657
25	01-25	$ -	$ -	-	69,102	81,806	$ -	$ 184,205	$ 218,078	$ 2.6658
26	02-25	$ -	$ -	-	39,711	42,095	$ -	$ 105,862	$ 112,216	$ 2.6658
27	03-25	$ -	$ -	-	2,379	39,716	$ -	$ 6,342	$ 105,874	$ 2.6658
28	04-25	$ 1,446	$ 66,936	22,962	-	62,678	$ 68,382	$ -	$ 174,256	$ 2.7802
29	05-25	$ 2,067	$ 84,335	32,837	-	95,515	$ 86,402	$ -	$ 260,658	$ 2.7290

OHIO VALLEY GAS CORPORATION - ANR PIPELINE - GROUP 2
DETAILS ON CALCULATION OF AVERAGE COST TO PRICE GAS WITHDRAWN FROM STORAGE

Line		Transport	Gas	Dth	Dth	Dth	Running Balance Of Costs			Average
No.	Date	Costs	Costs	Injection	Withdraw	Balance	Injection	Withdraw	Balance	Cost
1	01-23	$ -	$ -	-	27,842	157,999	$ -	$ 148,061	$ 840,220	$ 5.3179
2	02-23	$ -	$ -	-	31,335	126,664	$ -	$ 166,636	$ 673,584	$ 5.3179
3	03-23	$ -	$ -	-	53,068	73,596	$ -	$ 282,210	$ 391,374	$ 5.3179
4	04-23	$ 1,198	$ 45,192	30,380	-	103,976	$ 46,390	$ -	$ 437,764	$ 4.2102
5	05-23	$ 2,381	$ 89,627	40,895	-	144,871	$ 92,008	$ -	$ 529,772	$ 3.6569
6	06-23	$ 2,776	$ 102,657	46,412	-	191,283	$ 105,433	$ -	$ 635,205	$ 3.3208
7	07-23	$ 2,039	$ 86,315	34,102	-	225,385	$ 88,354	$ -	$ 723,559	$ 3.2103
8	08-23	$ 1,800	$ 73,838	30,105	-	255,490	$ 75,638	$ -	$ 799,197	$ 3.1281
9	09-23	$ 1,792	$ 73,950	29,959	-	285,449	$ 75,741	$ -	$ 874,938	$ 3.0651
10	10-23	$ 211	$ 7,859	3,359	-	288,808	$ 8,070	$ -	$ 883,008	$ 3.0574
11	11-23	$ -	$ -	-	52,885	235,923	$ -	$ 161,691	$ 721,317	$ 3.0574
12	12-23	$ -	$ -	-	24,318	211,605	$ -	$ 74,350	$ 646,967	$ 3.0574
13	01-24	$ -	$ -	-	71,100	140,505	$ -	$ 217,381	$ 429,586	$ 3.0574
14	02-24	$ -	$ -	-	30,335	110,170	$ -	$ 92,746	$ 336,840	$ 3.0575
15	03-24	$ -	$ -	-	41,967	68,203	$ -	$ 128,314	$ 208,526	$ 3.0574
16	04-24	$ 1,525	$ 48,035	25,204	-	93,407	$ 49,560	$ -	$ 258,086	$ 2.7630
17	05-24	$ 2,778	$ 84,858	46,085	-	139,492	$ 87,636	$ -	$ 345,722	$ 2.4784
18	06-24	$ 2,726	$ 94,706	43,359	-	182,851	$ 97,432	$ -	$ 443,154	$ 2.4236
19	07-24	$ 1,853	$ 76,788	29,475	-	212,326	$ 78,642	$ -	$ 521,796	$ 2.4575
20	08-24	$ 1,845	$ 66,473	29,344	-	241,670	$ 68,318	$ -	$ 590,114	$ 2.4418
21	09-24	$ 1,668	$ 60,014	26,527	-	268,197	$ 61,682	$ -	$ 651,796	$ 2.4303
22	10-24	$ 1,205	$ 49,908	19,139	-	287,336	$ 51,113	$ -	$ 702,909	$ 2.4463
23	11-24	$ -	$ -	-	12,970	274,366	$ -	$ 31,729	$ 671,180	$ 2.4463
24	12-24	$ -	$ -	-	51,490	222,876	$ -	$ 125,960	$ 545,220	$ 2.4463
25	01-25	$ -	$ -	-	90,208	132,668	$ -	$ 220,676	$ 324,544	$ 2.4463
26	02-25	$ -	$ -	-	62,876	69,792	$ -	$ 153,814	$ 170,730	$ 2.4463
27	03-25	$ -	$ -	-	13,781	56,011	$ -	$ 33,712	$ 137,018	$ 2.4463
28	04-25	$ 1,502	$ 71,132	23,819	-	79,830	$ 72,634	$ -	$ 209,652	$ 2.6262
29	05-25	$ 2,627	$ 108,413	41,745	-	121,575	$ 111,040	$ -	$ 320,692	$ 2.6378

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
DETERMINATION OF UNACCOUNTED FOR GAS THE MONTHS ENDED:

Line No		A TOT ANR, TXG, INC	B ANR TOTAL	C TXG TOTAL	D INC TOTAL	E MGT * Total
	March, 2025					
1	Volume of Pipeline Gas Purchased - Dth	280,230	107,948	132,611	39,671	1,686
2	Gas injected into/withdrawn from Storage	-	-	-	-	-
3	Other Gas injected into System	-	-	-	-	-
4	Total Volume of Gas Available (Line 1 + Line 2 + Line 3)	280,230	107,948	132,611	39,671	1,686
5	Volume of Gas Sold	384,824	150,655	179,900	54,269	2,323
6	Unaccounted for Gas (Line 4 - Line 5)	(104,594)	(42,707)	(47,289)	(14,598)	(637)
7	Percent Unaccounted for Gas Line 6 / Line 4 to nearest 1/100%	-37.32%	-39.56%	-35.66%	-36.80%	-37.78%
8	Net Cost of Gas (Sch 7, Line 5)	$ 1,163,041	$ 435,797	$ 539,424	$ 187,820	$ 6,782
9	**Cost of Unaccounted for Gas (Line 7 * Line 8)**	**$ (433,878)**	**$ (172,401)**	**$ (192,359)**	**$ (69,118)**	**$ (2,562)**
	April, 2025					
10	Volume of Pipeline Gas Purchased - Dth	142,414	55,047	66,179	21,188	698
11	Gas injected into/withdrawn from Storage	-	-	-	-	-
12	Other Gas injected into System	-	-	-	-	-
13	Total Volume of Gas Available (Line 10 + Line 11 + Line 12)	142,414	55,047	66,179	21,188	698
14	Volume of Gas Sold	151,591	60,872	70,651	20,068	1,061
15	Unaccounted for Gas (Line 13 - Line 14)	(9,177)	(5,825)	(4,472)	1,120	(363)
16	Percent Unaccounted for Gas Line 6 / Line 4 to nearest 1/100%	-6.44%	-10.58%	-6.76%	5.29%	-52.01%
17	Net Cost of Gas (Sch 7, Line 10)	$ 571,808	$ 216,599	$ 259,787	$ 95,422	$ 3,186
18	**Cost of Unaccounted for Gas (Line 7 * Line 8)**	**$ (35,430)**	**$ (22,916)**	**$ (17,562)**	**$ 5,048**	**$ (1,657)**

Note: Lines 7 and 16 shown under Column A is for informational purposes only and are not used for any calculations

* MGT Supplies Grandview

OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC.
DETERMINATION OF UNACCOUNTED FOR GAS THE MONTHS ENDED:

Line No		A TOT ANR, TXG, INC	B ANR TOTAL	C TXG TOTAL	D INC TOTAL	E MGT * Total
	May, 2025					
1	Volume of Pipeline Gas Purchased - Dth	54,603	19,937	25,380	9,286	448
2	Gas injected into/withdrawn from Storage	-	-	-	-	-
3	Other Gas injected into System	-	-	-	-	-
4	Total Volume of Gas Available (Line 1 + Line 2 + Line 3)	54,603	19,937	25,380	9,286	448
5	Volume of Gas Sold	26,513	7,502	16,303	2,708	577
6	Unaccounted for Gas (Line 4 - Line 5)	28,090	12,435	9,077	6,578	(129)
7	Percent Unaccounted for Gas Line 6 / Line 4 to nearest 1/100%	51.44%	62.37%	35.76%	70.84%	-28.79%
8	Net Cost of Gas (Sch 7, Line 15)	$ 186,753	$ 95,244	$ 66,964	$ 24,545	$ 1,674
9	**Cost of Unaccounted for Gas (Line 7 * Line 8)**	**$ 100,738**	**$ 59,404**	**$ 23,946**	**$ 17,388**	**$ (482)**
	March, 2025 - May, 2025					
10	Volume of Pipeline Gas Purchased - Dth	477,247	182,932	224,170	70,145	2,832
11	Gas injected into/withdrawn from Storage	-	-	-	-	-
12	Other Gas injected into System	-	-	-	-	-
13	Total Volume of Gas Available (Line 1 + Line 2 + Line 3)	477,247	182,932	224,170	70,145	2,832
14	Volume of Gas Sold	562,928	219,029	266,854	77,045	3,961
15	Unaccounted for Gas (Line 4 - Line 5)	(85,681)	(36,097)	(42,684)	(6,900)	(1,129)
16	Percent Unaccounted for Gas Line 6 / Line 4 to nearest 1/100%	-17.95%	-19.73%	-19.04%	-9.84%	-39.87%
17	Net Cost of Gas (Sch 7, Line 5 + Line 10 + Line 15	$ 1,921,602	$ 747,640	$ 866,175	$ 307,787	$ 11,642
18	**Cost of Unaccounted for Gas (Line 7 * Line 8)**	**$ (368,570)**	**$ (135,913)**	**$ (185,975)**	**$ (46,682)**	**$ (4,701)**

Note: Lines 7 and 16 shown under Column A is for informational purposes only and are not used for any calculations

* MGT Supplies Grandview