#### **APPLICABILITY:**

Available to any customer that uses more than ten thousand (10,000) dekatherms of gas per year.

#### **AVAILABILITY:**

This rate schedule shall be available to all customers that have purchased or entered into an agreement to purchase natural gas from suppliers other than the Company; and have requested to use the available pipeline capacity or the Company for purposes of transporting such gas.

Transportation service provided pursuant to this rate schedule shall be billed as a separate items from any other service the customers obtain from the Company.

Transportation services shall be available and will be subject to the availability of adequate capacity on the Company's system to perform such services without detriment to the Company's other customers.

## **CHARACTER OF SERVICE:**

Transportation under this rate schedule shall be considered firm once the customer's gas is accepted by the Company from the point where the Company's lines interconnect with the customer's upstream pipeline transporter of choice ("Receipt Point") to the delivery point at the customer's place of utilization ("Delivery Point"), subject to the interruption or curtailment provisions of the Terms and Conditions of the Company and the terms of this rate schedule. The Company's sole obligation hereunder shall be to deliver the customer's gas from the Receipt Point to the Delivery Point. The Company shall have no obligation to provide volumes of gas greater than that received, nor quality of gas better than that received from the customer at the Company's Receipt Point nor storage of gas. All costs of the customer's upstream pipeline transporter or costs of the Company caused by the Customer's transportation of gas shall be borne by the customer.

#### **RATES AND CHARGES:**

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

#### **Customer Charge:**

Customer Charge per month

\$ 575.70 per meter

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#### **RATES AND CHARGES (cont.):**

#### **Distribution Charge:**

All Dekatherms per month

\$ 1.1392 per dekatherm

#### **Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Customer Charge.

#### Other Charges:

The Other Charges set forth in this Tariff for Gas Service shall be charged to Customer, if applicable.

### **CONTRACT FOR TRANSPORTATION SERVICE:**

The customer requesting transportation service by the Utility shall enter into a written contract with the Utility, which said contract shall provide for quantities of gas to be transported, penalties, the term thereof and other conditions of service agreed upon between customer and the Utility. Each such contract shall provide further that Utility will be held harmless by the customer against any increases in its monthly demand charges and any overrun quantity charges or penalties by reason of any failure or refusal of customer to curtail quantities of transport gas after timely curtailment requests pursuant to the Company's General Terms and Conditions.

#### OTHER CHARGES AND CONDITIONS OF SERVICE:

- 1. A customer's prior delinquencies must be cured prior to commencing participating in Transportation Service, unless otherwise agreed to in advance by Company.
- Transportation Service shall be available after the Customer has made arrangements to pay all under-collections for prior service received from the Company, including, without limitation, any under-collection existing in the Gas Cost Adjustment.
   Transportation Service shall be initiated at the beginning of a Gas Cost Adjustment period.
- 3. Transportation Service will be effective as of Customer's next read date.

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## OTHER CHARGES AND CONDITIONS OF SERVICE (cont.):

- 4. The Company shall meter the gas at the delivery point through a Company-owned meter. Customer shall pay the Company for the cost of purchasing and installing electronic gas measurement devices and related communications equipment, including applicable taxes. Customer shall provide and maintain on the Premises at the meter location electric and telephone service as required by Company for the operation of Company-owned electronic gas measurement devices and related communications equipment.
- 5. Customer shall be subject to the Nomination and Balancing Provisions set forth in Appendix E.
- 6. Should Customer be unable to deliver sufficient volumes of transportation gas to the Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer's requirements.
- 7. To compensate for unaccounted for gas, the quantity of gas available to Customer shall be equal to the quantity of gas delivered to Company's distribution system at the point of receipt for the account of Customer, reduced by an Unaccounted for Gas Percentage of 0.50%.
- 8. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to the Company by the Company's own pipeline transporter.
- 9. Customer shall reimburse Company for all charges incurred on Customer's behalf in connection with transportation of gas for Customer's account, including any pipeline penalty charges or cash out provisions assessed to Company.
- 10. Transportation Customer may return to firm sales service upon thirty (30) days' notice provided the Company can secure appropriate quantities of gas supply and capacity from the Company's pipeline transporter to supply said sales service. A Customer that has returned from transportation service to sales service must remain on sales service for not less than twelve (12) months before returning to Transportation Service, unless expressly authorized by Company.
- 11. Transportation Customer must have clear title, and all required regulatory approvals to the gas that is to be transported and provided for gas delivery to a mutually agreeable point of receipt on the Company's system.

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## OTHER CHARGES AND CONDITIONS OF SERVICE (cont.):

12. Company shall not be required to render service under this rate schedule to any Customer that fails to comply with any and all of the terms and conditions of this rate schedule.

#### **OTHER TERMS AND CONDITIONS:**

Service hereunder shall be subject to the Company's General Terms and Conditions and to the Rules, Regulations and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

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