

**RATE STS  
SCHOOL TRANSPORTATION SERVICE****AVAILABILITY:**

This Rate Schedule shall be available to public School Corporation Customers serving students in grades K through 12 that elect service hereunder where distribution mains of adequate capacity are adjacent to the premise to be served.

**CHARACTER OF SERVICE:**

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

Multiple School Corporation Customers may elect to act jointly to aggregate purchases of natural gas commodity supply from a natural gas commodity seller for all schools included in the aggregated purchases. Notwithstanding the aggregation of natural gas commodity supply or the use of Summary Billing, each School Corporation Customer shall individually be subject to and pay the applicable rates and charges pursuant to this Rate Schedule.

**RATES AND CHARGES:**

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

**Customer Charge:**

For meter sizes less than 800	\$ 224.47 per meter
For meter sizes 800 and greater	\$ 335.42 per meter

**Distribution Charge:**

All dekatherms per month	\$ 2.1806 per dekatherm
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**Monitoring Charge:**

Metretek Monitoring	\$ 64.50 per meter
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**Normal Temperature Adjustment:**

The Normal Temperature Adjustment shall be as set forth on Appendix D, Normal Temperature Adjustment.

**Minimum Monthly Charge:**

The Minimum Monthly Charge shall be the Customer Charge plus the Monitoring Charge.

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Base rates as approved, Cause No. 45802 U

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May 3, 2023  
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Energy Division

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**SCHOOL TRANSPORTATION SERVICE**  
(continued)

**RATES AND CHARGES (cont.):**

**Net Monthly Bill:**

The net monthly bill for each individual School Corporation Customer shall be computed in accordance with the applicable Fountaintown Gas Company, Inc. margin (non-gas cost) rates and charges, or their successor schedules.

**Other Charges:**

The Other Charges set forth in this Tariff for Gas Service shall be charged to Customer, if applicable.

**SUMMARY BILLING:**

Upon request from a School Corporation, the rates and charges for providing services to each School Corporation Customer in the School Corporation shall be summarized on one summary bill for remitting payment to the Utility. Each School Corporation Customer shall remain responsible for the amount of its bill. The School Corporation shall designate how partial bills, late payment charges, nomination and balancing charges, and other similar charges shall be prorated between each School Corporation Customer. If the School Corporation fails to so designate, Company shall prorate such charges between the School Corporation Customers using its reasonable discretion. A monthly charge of \$50.00 shall be added for each summary bill to cover the administrative costs of performing the summary billing.

**OTHER CHARGES AND CONDITIONS OF SERVICE:**

1. A customer's prior delinquencies must be cured prior to commencing participating in Transportation Service, unless otherwise agreed to in advance by Company.
2. Transportation Service shall be available after the Customer has made arrangements to pay all under-collections for prior service received from the Company, including, without limitation, any under-collection existing in the Gas Cost Adjustment. Transportation Service shall be initiated at the beginning of a Gas Cost Adjustment period.

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**OTHER CHARGES AND CONDITIONS OF SERVICE (cont.):**

3. Transportation Service will be effective as of Customer's next read date. If multiple School Corporation Customers elect to act jointly to aggregate purchases of natural gas commodity supply or to utilize Summary Billing, each Customer shall be converted to month-end meter reads.
4. The Company shall meter the gas at the delivery point through a Company-owned meter. Customer shall pay the Company for the cost of purchasing and installing electronic gas measurement devices and related communications equipment, including applicable taxes. Customer shall provide and maintain on the Premises at the meter location electric and telephone service as required by Company for the operation of Company-owned electronic gas measurement devices and related communications equipment. Customer shall pay a Monitoring Charge as outlined in the **RATES AND CHARGES** section to reimburse Company for the cost of Metrotek monitoring and data maintenance and associated taxes.
5. Customer shall be subject to the Nomination and Balancing Provisions set forth in Appendix E.
6. Should Customer be unable to deliver sufficient volumes of transportation gas to the Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer's requirements.
7. To compensate for unaccounted for gas, the quantity of gas available to Customer shall be equal to the quantity of gas delivered to Company's distribution system at the point of receipt for the account of Customer, reduced by an Unaccounted for Gas Percentage of 0.50%.
8. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to the Company by the Company's own pipeline transporter.
9. Customer shall reimburse Company for all charges incurred on Customer's behalf in connection with transportation of gas for Customer's account, including any pipeline penalty charges or cash out provisions assessed to Company.

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