September 2025
Monthly Flex Price Update
Cause No. 44147 GCA-50

APPENDIX B
GAS COST ADJUSTMENT FACTOR FOR PURCHASED GAS

THE RATE ADJUSTMENT FOR THE FOLLOWING RATES SHALL BE ON THE BASIS OF A RATE TRACKING FACTOR, OCCASIONED SOLELY BY CHANGES IN THE COST OF PURCHASED GAS, IN ACCORDANCE WITH ORDER OF INDIANA UTILITY REGULATORY COMMISSION, APPROVED MAY 14, 1986, IN CAUSE NO. 37091, AS FOLLOWS:

APPLICABLE GAS COST ADJUSTMENT FACTOR

RATE	Actual **JUL 2025**	Actual **AUG 2025**	Actual **SEP 2025**
ANR/TG/Inc Sales Rates	**$1.0254** /Therm	**$0.9677** /Therm	**$0.7867** /Therm
Grandview Rates *	**$0.3938** /Therm	**$0.3933** /Therm	**$0.3929** /Therm

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Cause No. 44147 GCA-50

Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	$ Change	% Change
JUL 2025				
ANR	$1.0254 /Therm	$1.0092 /Therm		
Dth				
5	$103.96	$103.15	$0.81	0.79%
10	$193.18	$191.56	$1.62	0.85%
15	$282.39	$279.96	$2.43	0.87%
20	$371.60	$368.36	$3.24	0.88%
25	$460.82	$456.77	$4.05	0.89%
TGAS	$1.0254 /Therm	$1.0092 /Therm		
Dth				
5	$103.96	$103.15	$0.81	0.79%
10	$193.16	$191.54	$1.62	0.85%
15	$282.37	$279.94	$2.43	0.87%
20	$371.58	$368.34	$3.24	0.88%
25	$460.78	$456.73	$4.05	0.89%
INC	$1.0254 /Therm	$1.0092 /Therm		
Dth				
5	$103.96	$103.15	$0.81	-$0.01
10	$193.17	$191.55	$1.62	0.85%
15	$282.38	$279.95	$2.43	0.87%
20	$371.59	$368.35	$3.24	0.88%
25	$460.80	$456.75	$4.05	0.89%
GRANDVIEW	$0.3938 /Therm	$0.3938 /Therm		
Dth				
5	$72.42	$72.42	$0.00	0.00%
10	$141.40	$141.40	$0.00	0.00%
15	$188.58	$188.58	$0.00	0.00%
20	$235.75	$235.75	$0.00	0.00%
25	$282.92	$282.92	$0.00	0.00%

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	$ Change	% Change
AUG 2025				
ANR	$0.9677 /Therm	$0.9931 /Therm		
Dth				
5	$101.08	$102.35	-$1.27	-1.24%
10	$187.41	$189.95	-$2.54	-1.34%
15	$273.74	$277.55	-$3.81	-1.37%
20	$360.06	$365.14	-$5.08	-1.39%
25	$446.39	$452.74	-$6.35	-1.40%
TGAS	$0.9677 /Therm	$0.9931 /Therm		
Dth				
5	$101.07	$102.34	-$1.27	-1.24%
10	$187.39	$189.93	-$2.54	-1.34%
15	$273.71	$277.52	-$3.81	-1.37%
20	$360.04	$365.12	-$5.08	-1.39%
25	$446.36	$452.71	-$6.35	-1.40%
INC	$0.9677 /Therm	$0.9931 /Therm		
Dth				
5	$101.07	$102.34	-$1.27	-1.24%
10	$187.40	$189.94	-$2.54	-1.34%
15	$273.72	$277.53	-$3.81	-1.37%
20	$360.05	$365.13	-$5.08	-1.39%
25	$446.37	$452.72	-$6.35	-1.40%
GRANDVIEW	$0.3933 /Therm	$0.3933 /Therm		
Dth				
5	$72.40	$72.40	$0.00	0.00%
10	$141.35	$141.35	$0.00	0.00%
15	$188.50	$188.50	$0.00	0.00%
20	$235.65	$235.65	$0.00	0.00%
25	$282.79	$282.79	$0.00	0.00%

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Cause No. 44147 GCA-50

Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	$ Change	% Change
SEP 2025				
ANR	$0.7867 /Therm	$0.8220 /Therm		
Dth				
5	$92.03	$93.79	-$1.76	-1.88%
10	$169.31	$172.84	-$3.53	-2.04%
15	$246.59	$251.88	-$5.29	-2.10%
20	$323.86	$330.92	-$7.06	-2.13%
25	$401.14	$409.97	-$8.83	-2.15%
TGAS	$0.7867 /Therm	$0.8220 /Therm		
Dth				
5	$92.02	$93.79	-$1.77	-1.89%
10	$169.29	$172.82	-$3.53	-2.04%
15	$246.56	$251.86	-$5.30	-2.10%
20	$323.84	$330.90	-$7.06	-2.13%
25	$401.11	$409.93	-$8.82	-2.15%
INC	$0.7867 /Therm	$0.8220 /Therm		
Dth				
5	$92.02	$93.79	-$1.77	-1.89%
10	$169.30	$172.83	-$3.53	-2.04%
15	$246.57	$251.87	-$5.30	-2.10%
20	$323.85	$330.91	-$7.06	-2.13%
25	$401.12	$409.95	-$8.83	-2.15%
GRANDVIEW	$0.3929 /Therm	$0.3929 /Therm		
Dth				
5	$72.38	$72.38	$0.00	0.00%
10	$141.31	$141.31	$0.00	0.00%
15	$188.44	$188.44	$0.00	0.00%
20	$235.57	$235.57	$0.00	0.00%
25	$282.69	$282.69	$0.00	0.00%

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Cause No. 44147 GCA-50

Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	$ Change	% Change
	JUL 2025	**JUN 2025 FLEX**		
ANR	$1.0254 /Therm	$0.9562 /Therm		
Dth				
5	$103.96	$100.50	$3.46	3.44%
10	$193.18	$186.26	$6.92	3.72%
15	$282.39	$272.01	$10.38	3.82%
20	$371.60	$357.76	$13.84	3.87%
25	$460.82	$443.52	$17.30	3.90%
TGAS	$1.0254 /Therm	$0.9562 /Therm		
Dth				
5	$103.96	$100.50	$3.46	3.44%
10	$193.16	$186.24	$6.92	3.72%
15	$282.37	$271.99	$10.38	3.82%
20	$371.58	$357.74	$13.84	3.87%
25	$460.78	$443.48	$17.30	3.90%
INC	$1.0254 /Therm	$0.9562 /Therm		
Dth				
5	$103.96	$100.50	$3.46	3.44%
10	$193.17	$186.25	$6.92	3.72%
15	$282.38	$272.00	$10.38	3.82%
20	$371.59	$357.75	$13.84	3.87%
25	$460.80	$443.50	$17.30	3.90%
GRANDVIEW	$0.3938 /Therm	$0.4183 /Therm		
Dth				
5	$72.42	$73.65	-$1.23	-1.67%
10	$141.40	$143.85	-$2.45	-1.70%
15	$188.58	$192.25	-$3.67	-1.91%
20	$235.75	$240.65	-$4.90	-2.04%
25	$282.92	$289.04	-$6.12	-2.12%

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

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Cause No. 44147 GCA-50

Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	$ Change	% Change
	AUG 2025	**JUL 2025 FLEX**		
ANR	$0.9677 /Therm	$1.0254 /Therm		
Dth				
5	$101.08	$103.96	-$2.88	-2.77%
10	$187.41	$193.18	-$5.77	-2.99%
15	$273.74	$282.39	-$8.65	-3.06%
20	$360.06	$371.60	-$11.54	-3.11%
25	$446.39	$460.82	-$14.43	-3.13%
TGAS	$0.9677 /Therm	$1.0254 /Therm		
Dth				
5	$101.07	$103.96	-$2.89	-2.78%
10	$187.39	$193.16	-$5.77	-2.99%
15	$273.71	$282.37	-$8.66	-3.07%
20	$360.04	$371.58	-$11.54	-3.11%
25	$446.36	$460.78	-$14.42	-3.13%
INC	$0.9677 /Therm	$1.0254 /Therm		
Dth				
5	$101.07	$103.96	-$2.89	-2.78%
10	$187.40	$193.17	-$5.77	-2.99%
15	$273.72	$282.38	-$8.66	-3.07%
20	$360.05	$371.59	-$11.54	-3.11%
25	$446.37	$460.80	-$14.43	-3.13%
GRANDVIEW	$0.3933 /Therm	$0.3938 /Therm		
Dth				
5	$72.40	$72.42	-$0.02	-0.03%
10	$141.35	$141.40	-$0.05	-0.04%
15	$188.50	$188.58	-$0.08	-0.04%
20	$235.65	$235.75	-$0.10	-0.04%
25	$282.79	$282.92	-$0.13	-0.05%

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Cause No. 44147 GCA-50

Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	$ Change	% Change
	SEP 2025	**AUG 2025 FLEX**		
ANR	$0.7867 /Therm	$0.9677 /Therm		
Dth				
5	$92.03	$101.08	-$9.05	-8.95%
10	$169.31	$187.41	-$18.10	-9.66%
15	$246.59	$273.74	-$27.15	-9.92%
20	$323.86	$360.06	-$36.20	-10.05%
25	$401.14	$446.39	-$45.25	-10.14%
TGAS	$0.7867 /Therm	$0.9677 /Therm		
Dth				
5	$92.02	$101.07	-$9.05	-8.95%
10	$169.29	$187.39	-$18.10	-9.66%
15	$246.56	$273.71	-$27.15	-9.92%
20	$323.84	$360.04	-$36.20	-10.05%
25	$401.11	$446.36	-$45.25	-10.14%
INC	$0.7867 /Therm	$0.9677 /Therm		
Dth				
5	$92.02	$101.07	-$9.05	-8.95%
10	$169.30	$187.40	-$18.10	-9.66%
15	$246.57	$273.72	-$27.15	-9.92%
20	$323.85	$360.05	-$36.20	-10.05%
25	$401.12	$446.37	-$45.25	-10.14%
GRANDVIEW	$0.3929 /Therm	$0.3933 /Therm		
Dth				
5	$72.38	$72.40	-$0.02	-0.03%
10	$141.31	$141.35	-$0.04	-0.03%
15	$188.44	$188.50	-$0.06	-0.03%
20	$235.57	$235.65	-$0.08	-0.03%
25	$282.69	$282.79	-$0.10	-0.04%

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Cause No. 44147 GCA-50

Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

JUL 2025 Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	$ Change	% Change
	JUL 2025	**JUL 2024 FLEX**		
ANR	$1.0254 /Therm	$1.1178 /Therm		
Dth				
5	$103.96	$93.36	$10.60	11.35%
10	$193.18	$172.18	$21.00	12.20%
15	$282.39	$251.00	$31.39	12.51%
20	$371.60	$329.82	$41.78	12.67%
25	$460.82	$408.64	$52.18	12.77%
TGAS	$1.0254 /Therm	$1.1178 /Therm		
Dth				
5	$103.96	$96.04	$7.92	8.25%
10	$193.16	$177.54	$15.62	8.80%
15	$282.37	$259.04	$23.33	9.01%
20	$371.58	$340.53	$31.05	9.12%
25	$460.78	$422.03	$38.75	9.18%
INC	$1.0254 /Therm	$1.1178 /Therm		
Dth				
5	$103.96	$94.70	$9.26	9.78%
10	$193.17	$174.86	$18.31	10.47%
15	$282.38	$255.03	$27.35	10.72%
20	$371.59	$335.19	$36.40	10.86%
25	$460.80	$415.35	$45.45	10.94%
GRANDVIEW	$0.3938 /Therm	$0.3480 /Therm		
Dth				
5	$72.42	$48.32	$24.10	49.88%
10	$141.40	$89.38	$52.02	58.20%
15	$188.58	$129.22	$59.36	45.94%
20	$235.75	$169.06	$66.69	39.45%
25	$282.92	$206.24	$76.68	37.18%

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Cause No. 44147 GCA-50

Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	$ Change	% Change
	AUG 2025	**AUG 2024 FLEX**		
ANR	$0.9677 /Therm	$1.0037 /Therm		
Dth				
5	$101.08	$87.66	$13.42	15.31%
10	$187.41	$160.77	$26.64	16.57%
15	$273.74	$233.89	$39.85	17.04%
20	$360.06	$307.00	$53.06	17.28%
25	$446.39	$380.12	$66.27	17.43%
TGAS	$0.9677 /Therm	$1.0037 /Therm		
Dth				
5	$101.07	$90.33	$10.74	11.89%
10	$187.39	$166.13	$21.26	12.80%
15	$273.71	$241.92	$31.79	13.14%
20	$360.04	$317.71	$42.33	13.32%
25	$446.36	$393.51	$52.85	13.43%
INC	$0.9677 /Therm	$1.0037 /Therm		
Dth				
5	$101.07	$89.00	$12.07	13.56%
10	$187.40	$163.45	$23.95	14.65%
15	$273.72	$237.91	$35.81	15.05%
20	$360.05	$312.37	$47.68	15.26%
25	$446.37	$386.83	$59.54	15.39%
GRANDVIEW	$0.3933 /Therm	$0.3489 /Therm		
Dth				
5	$72.40	$48.36	$24.04	49.71%
10	$141.35	$89.47	$51.88	57.99%
15	$188.50	$129.35	$59.15	45.73%
20	$235.65	$169.24	$66.41	39.24%
25	$282.79	$206.47	$76.32	36.96%

OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.

Cause No. 44147 GCA-50

Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	$ Change	% Change
	SEP 2025	**SEP 2024 FLEX**		
ANR	$0.7867 /Therm	$0.7844 /Therm		
Dth				
5	$92.03	$76.86	$15.17	19.74%
10	$169.31	$139.18	$30.13	21.65%
15	$246.59	$201.50	$45.09	22.38%
20	$323.86	$263.82	$60.04	22.76%
25	$401.14	$326.14	$75.00	23.00%
TGAS	$0.7867 /Therm	$0.7844 /Therm		
Dth				
5	$92.02	$79.54	$12.48	15.69%
10	$169.29	$144.54	$24.75	17.12%
15	$246.56	$209.54	$37.02	17.67%
20	$323.84	$274.53	$49.31	17.96%
25	$401.11	$339.53	$61.58	18.14%
INC	$0.7867 /Therm	$0.7844 /Therm		
Dth				
5	$92.02	$78.20	$13.82	17.67%
10	$169.30	$141.86	$27.44	19.34%
15	$246.57	$205.53	$41.04	19.97%
20	$323.85	$269.19	$54.66	20.31%
25	$401.12	$332.85	$68.27	20.51%
GRANDVIEW	$0.3929 /Therm	$0.3493 /Therm		
Dth				
5	$72.38	$48.38	$24.00	49.61%
10	$141.31	$89.51	$51.80	57.87%
15	$188.44	$129.41	$59.03	45.61%
20	$235.57	$169.32	$66.25	39.13%
25	$282.69	$206.57	$76.12	36.85%

SCHEDULE 1
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
GAS COST ADJUSTMENT FOR THE MONTHS OF JULY, AUGUST, AND SEPTEMBER 2025
FOR CONSUMPTION

Cause No. 44147 GCA-50

Ln No.	Estimated Cost of Gas to be Recovered	A **JUL 2025**	B **AUG 2025**	C **SEP 2025**	D **TOTAL**
1	Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 16)	$200,587	$200,587	$199,455	$600,629
1A	Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 16)	$112,458	$105,162	$143,788	$361,408
2	Contracted Storage	$0	$0	$0	$0
3	Gas Injected/ Withdrawn from Storage	$0	$0	$0	$0
4	Total Estimated Gas Cost	$313,045	$305,749	$343,243	$962,037
5	Less: Cost to be recovered under schedules with changes in gas costs	$0	$0	$0	$0
6	Less: Estimated Cost of Unaccounted for Gas	$0	$0	$0	$0
7	Net Cost of Gas to be Recovered	$313,045	$305,749	$343,243	$962,037
	Estimated Sales Volume				
8	Total Estimated Sales in DTH (Sch 2)	29,818	30,818	42,318	102,954
9	Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10	Net Sales Subject to Gas Cost Adjustment	29,818	30,818	42,318	102,954
11	Percent of Total Sales	28.96%	29.93%	41.11%	100.00%
12	Gas Cost Variance (Sch 12B, Ln 16 * Ln 11)	-$1,341	-$1,386	-$1,905	-4,632
13	Excess Return Reduction	0	0	0	0
14	Total Variance	-$1,341	-$1,386	-$1,905	-$4,632
15	Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11)	$5,946	$6,145	$8,440	$20,531
16	Net Gas Costs (From Ln 7)	$313,045	$305,749	$343,243	$962,037
17	Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	$305,758	$298,218	$332,898	$936,874
18	Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	$10.254	$9.677	$7.867	
19	Gas Cost Adjustment Charge	**$10.254**	**$9.677**	**$7.867**	
20	Ordered Rate	$10.092	$9.931	$8.220	

SCHEDULE 1-G - GRANDVIEW MGT
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
GAS COST ADJUSTMENT FOR THE MONTHS OF JULY, AUGUST, AND SEPTEMBER 2025
FOR CONSUMPTION

Cause No. 44147 GCA-50

Ln No.	Estimated Cost of Gas to be Recovered	A **JUL 2025**	B **AUG 2025**	C **SEP 2025**	D **TOTAL**
1	Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 17)	$0	$0	$0	$0
1A	Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 17)	$295	$277	$730	$1,302
2	Contracted Storage	$0	$0	$0	$0
3	Gas Injected/ Withdrawn from Storage	$0	$0	$0	$0
4	Total Estimated Gas Cost	$295	$277	$730	$1,302
5	Less: Cost to be recovered under schedules with changes in gas costs	$0	$0	$0	$0
6	Less: Estimated Cost of Unaccounted for Gas	$0	$0	$0	$0
7	Net Cost of Gas to be Recovered	$295	$277	$730	$1,302
	Estimated Sales Volume				
8	Total Estimated Sales in DTH (Sch 2)	80	75	198	353
9	Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10	Net Sales Subject to Gas Cost Adjustment	80	75	198	353
11	Percent of Total Sales	22.66%	21.25%	56.09%	100.00%
12	Gas Cost Variance (Sch 12BG, Ln 16 * Ln 11)	$41	$38	$100	179
13	Excess Return Reduction	0	0	0	0
14	Total Variance	$41	$38	$100	$179
15	Amounts to be Refunded	$21	$20	$52	$93
16	Net Gas Costs (From Ln 7)	$295	$277	$730	$1,302
17	Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	$315	$295	$778	$1,388
18	Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	$3.938	$3.933	$3.929	
19	Gas Cost Adjustment Charge	**$3.938**	**$3.933**	**$3.929**	
20	Ordered Rate	$3.938	$3.933	$3.929	

SCHEDULE 3
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
PURCHASED GAS COST - ESTIMATED FOR PERIODS JULY, AUGUST, AND SEPTEMBER 2025
OVG ANR/TGAS/INC AND MGT-GRANDVIEW

Line No.	A Month and Source	B Dth Purchases Demand	C Dth Purchases Commodity	D Supplier Rates Demand	E Supplier Rates Commodity	F Estimated Cost Demand	G Estimated Cost Commodity	H Total
	JUL 2025							
1	ANR FSS	10,212		$4.2676		$43,581		
2	ANR ST-CG		0		**$0.0000**		$0	
3	ANR SA-ST	2,938		$9.6832		$28,449		
4	ANR SA-CG	4,070	12,565	$17.4342	**$3.6010**	$70,957	$45,247	
5	ANR NNS	3,000		$7.4969		$22,491		
6	ANR GATHERING	0		$0.0000		$0		
7	Totals	20,220	12,565			$165,478	$45,247	$210,725
8	TXG SGT-3N		1,356		**$4.4271**		$6,003	
9	TXG SGT-3U		0		**$0.0000**		$0	
10	TXG NNS-4N	83,793	11,881	$0.4190	**$3.6860**	$35,109	$43,793	
11	TXG NNS-4U		0		**$0.0000**		$0	
12	Totals	83,793	13,237			$35,109	49,796	$84,905
13	TXG- INC SGT-3N		4,016		**$4.3364**		$17,415	
14	TXG- INC SGT-3U		0		**$0.0000**		$0	
15	Totals		4,016			$0	$17,415	$17,415
16	**Grand Totals**	**104,013**	**29,818**			**$200,587**	**$112,458**	**$313,045**
17	**MGT-GRANDVIEW**	**0**	**80**	**0**	**3.6875**	**$0**	**$295**	**$295**

SCHEDULE 3
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
PURCHASED GAS COST - ESTIMATED FOR PERIODS JULY, AUGUST, AND SEPTEMBER 2025
OVG ANR/TGAS/INC AND MGT-GRANDVIEW

Line No.	A Month and Source	B Dth Purchases Demand	C Dth Purchases Commodity	D Supplier Rates Demand	E Supplier Rates Commodity	F Estimated Cost Demand	G Estimated Cost Commodity	H Total
	AUG 2025							
1	ANR FSS	10,212		$4.2676		$43,581		
2	ANR ST-CG		0		**$0.0000**		$0	
3	ANR SA-ST	2,938		$9.6832		$28,449		
4	ANR SA-CG	4,070	12,565	$17.4342	**$3.2075**	$70,957	$40,302	
5	ANR NNS	3,000		$7.4969		$22,491		
6	ANR GATHERING	0		$0.0000		$0		
7	Totals	20,220	12,565			$165,478	$40,302	$205,780
8	TXG SGT-3N		856		**$4.1702**		$3,570	
9	TXG SGT-3U		0		**$0.0000**		$0	
10	TXG NNS-4N	83,793	12,381	$0.4190	**$3.3615**	$35,109	$41,619	
11	TXG NNS-4U		0		**$0.0000**		$0	
12	Totals	83,793	13,237			$35,109	45,189	$80,298
13	TXG- INC SGT-3N		5,016		**$3.9217**		$19,671	
14	TXG- INC SGT-3U		0		**$0.0000**		$0	
15	Totals		5,016				$19,671	$19,671
16	**Grand Totals**	**104,013**	**30,818**			**$200,587**	**$105,162**	**$305,749**
17	**MGT-GRANDVIEW**	**0**	**75**	**0**	**3.6875**	**$0**	**$277**	**$277**

SCHEDULE 3
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
PURCHASED GAS COST - ESTIMATED FOR PERIODS JULY, AUGUST, AND SEPTEMBER 2025
OVG ANR/TGAS/INC AND MGT-GRANDVIEW

Line No.	A Month and Source	B Dth Purchases Demand	C Dth Purchases Commodity	D Supplier Rates Demand	E Supplier Rates Commodity	F Estimated Cost Demand	G Estimated Cost Commodity	H Total
	SEP 2025							
1	ANR FSS	10,212		$4.2676		$43,581		
2	ANR ST-CG		0		**$0.0000**		$0	
3	ANR SA-ST	2,938		$9.6832		$28,449		
4	ANR SA-CG	4,070	15,565	$17.4342	**$3.0887**	$70,957	$48,076	
5	ANR NNS	3,000		$7.4969		$22,491		
6	ANR GATHERING	0		$0.0000		$0		
7	Totals	20,220	15,565			$165,478	$48,076	$213,554
8	TXG SGT-3N		1,856		**$4.1006**		$7,611	
9	TXG SGT-3U		0		**$0.0000**		$0	
10	TXG NNS-4N	81,090	14,881	$0.4190	**$3.2573**	$33,977	$48,472	
11	TXG NNS-4U		0		**$0.0000**		$0	
12	Totals	81,090	16,737			$33,977	$56,083	$90,060
13	TXG- INC SGT-3N		10,016		**$3.9566**		$39,629	
14	TXG- INC SGT-3U		0		**$0.0000**		$0	
15	Totals		10,016				$39,629	$39,629
16	**Grand Totals**	**101,310**	**42,318**			**$199,455**	**$143,788**	**$343,243**
17	**MGT-GRANDVIEW**	**0**	**198**	**0**	**3.6875**	**$0**	**$730**	**$730**

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF PIPELINE DEMAND COSTS AND SUPPLY AREA GAS COSTS

SUPPLY AREA TO CITY GATE (SA CG) GAS COSTS (Commodity)

ANR

Line No.		JUL 2025	AUG 2025	SEP 2025
	Southwest			
1	Estimated Dth -Southwest - Groups 1 & 2 - ETS/FTS	12,565	12,565	15,565
2	Transportation charge per Dth	$0.0448	$0.0448	$0.0448
3	Gas Costs FOB Receipt Point-Sch 3B	**$3.5562**	**$3.1627**	**$3.0439**
4	Total Costs per Dth	$3.6010	$3.2075	$3.0887
5	Total Costs-Southwest	$45,247	$40,302	$48,076
	Southeast			
6	Estimated Dth - Southeast - Groups 1 & 2 - ETS/FTS	0	0	0
7	Transportation charge per Dth	$0.0303	$0.0303	$0.0303
8	Gas Costs FOB Receipt Point-Sch 3B	**$0.0000**	**$0.0000**	**$0.0000**
9	Total Costs per Dth	$0.0303	$0.0303	$0.0303
10	Total Costs-Southeast	$0	$0	$0
11	Total Costs (L5 + L10) - Supply Area to City Gate (SA CG)	$45,247	$40,302	$48,076
12	Total Dth	12,565	12,565	15,565
13	Average Cost per Dth - Supply Area to City Gate	$3.6010	$3.2075	$3.0887

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF STORAGE GAS COSTS
NO STORAGE WITHDRAWALS THIS FILING

TEXAS GAS (TGT Zone 3 & 4)

Line No	**UNNOMINATED (STORAGE) GAS COSTS (storage refill allocations)**		Injection Percentage	JUL 2025	AUG 2025	SEP 2025
1		April	10%			
2		May	15%			
3		June	20%			
4		July	15%			
5		August	15%			
6		Sept	15%			
7		Oct	10%			
8	Estimated Unnominated Dth of Gas to Be Used			0	0	0
9	To be injected during subsequent April			0	0	0
10	To be injected during subsequent May			0	0	0
11	To be injected during subsequent June			0	0	0
12	To be injected during subsequent July			0	0	0
13	To be injected during subsequent Aug			0	0	0
14	To be injected during subsequent Sept			0	0	0
15	To be injected during subsequent Oct			0	0	0
16	Total Dth to be Injected in Subsequent Period			0	0	0

Total TGT Purchases During Subsequent Summer Refill Period

	Index Volume	Fixed Price Vol	Total Volume	Index ** Price	Fixed Price	Injection Period	Weighted Average			
17										
18	89,470	50,000	139,470	$2.9180	$3.7870	Apr 25	$3.2295	$0	$0	$0
19	88,105	50,000	138,105	$2.6970	$3.7870	May 25	$3.0916	$0	$0	$0
20	62,380	50,000	112,380	$2.8740	$3.7870	Jun 25	$3.2802	$0	$0	$0
21	53,602	50,000	103,602	$3.1540	$3.7870	Jul 25	$3.4595	$0	$0	$0
22	47,309	50,000	97,309	$3.2340	$3.7870	Aug 25	$3.5181	$0	$0	$0
23	38,110	50,000	88,110	$3.2180	$3.7870	Sep 25	$3.5409	$0	$0	$0
24	37,916	50,000	87,916	$3.2940	$3.7870	Oct 25	$3.5744	$0	$0	$0
	416,892	**350,000**	**766,892**							

**Index price is net of basis discount, plus BP fee

25	Projected Storage Gas Cost	$0	$0	$0
26	Average Cost Per Dth	$0.0000	$0.0000	$0.0000
	ZONE 3- SGT UNNOMINATED (Storage) GAS COSTS			
27	Transportation Costs	$0.7590	$0.7590	$0.7590
28	Gas Costs FOB Receipt Point	$0.0000	$0.0000	$0.0000
29	Total Zone 3 SGT - Unnominated Gas Dth	$0.7590	$0.7590	$0.7590
30	Zone 3 SGT - Unnominated Gas Dth	0	0	0
	ZONE 4- NNS UNNOMINATED (Storage) GAS COSTS			
31	Transportation Costs	$0.0628	$0.0628	$0.0628
32	Gas Costs FOB Receipt Point	$0.0000	$0.0000	$0.0000
33	Total Zone 4 NNS - Unnominated Gas Dth	$0.0628	$0.0628	$0.0628
34	Zone 4 NNS - Unnominated Gas Dth	0	0	0

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA GAS COSTS

TEXAS GAS

Line		JUL 2025	AUG 2025	SEP 2025
	Zone 3-SGT Nominated Gas Costs			
1	Transportation charge per Dth	$0.7590	$0.7590	$0.7590
2	Gas Costs FOB Receipt Point-Sch 3B	**$3.6681**	**$3.4112**	**$3.3416**
3	Total Zone 3 SGT Nominated Costs per Dth	$4.4271	$4.1702	$4.1006
	Zone 4-NNS Nominated Gas Costs			
4	Transportation charge per Dth	$0.0628	$0.0628	$0.0628
5	Gas Costs FOB Receipt Point-Sch 3B	**$3.6232**	**$3.2987**	**$3.1945**
6	Total Zone 4 NNS Nominated Costs per Dth	$3.6860	$3.3615	$3.2573

SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA AND STORAGE GAS COSTS
NO STORAGE WITHDRAWALS THIS FILING

Ln No.	**TEXAS GAS - INC (TGT-9)** **UNNOMINATED (STORAGE) GAS COSTS**			JUL 2025	AUG 2025	SEP 2025
1		April	10%			
2		May	15%			
3		June	20%			
4		July	15%			
5		August	15%			
6		Sept	15%			
7		Oct	10%			
8	Estimated Unnominated Dth of Gas to Be Used			0	0	0
9	To be injected during subsequent April			0	0	0
10	To be injected during subsequent May			0	0	0
11	To be injected during subsequent June			0	0	0
12	To be injected during subsequent July			0	0	0
13	To be injected during subsequent Aug			0	0	0
14	To be injected during subsequent Sept			0	0	0
15	To be injected during subsequent Oct			0	0	0
16	Total Dth to be Injected in Subsequent Period			0	0	0

Total TGAS Purchases During Subsequent Summer Refill Period***

	Index Volume	Fixed Price Vol	Total Volume	Index ** Price	Fixed Price	Injection Period	Weighted Average			
17										
18	89,470	50,000	139,470	$2.9180	$3.7870	Apr 25	$3.2295	$0	$0	$0
19	88,105	50,000	138,105	$2.6970	$3.7870	May 25	$3.0916	$0	$0	$0
20	62,380	50,000	112,380	$2.8740	$3.7870	Jun 25	$3.2802	$0	$0	$0
21	53,602	50,000	103,602	$3.1540	$3.7870	Jul 25	$3.4595	$0	$0	$0
22	47,309	50,000	97,309	$3.2340	$3.7870	Aug 25	$3.5181	$0	$0	$0
23	38,110	50,000	88,110	$3.2180	$3.7870	Sep 25	$3.5409	$0	$0	$0
24	37,916	50,000	87,916	$3.2940	$3.7870	Oct 25	$3.5744	$0	$0	$0
	416,892	350,000	766,892							

**Index price is net of basis discount, plus BP fee

25	Projected Storage Gas Cost	$0	$0	$0
26	Average Cost Per Dth	$0.0000	$0.0000	$0.0000
	ZONE 3 - SGT UNNOMINATED (Storage) GAS COSTS			
27	Transportation Costs	$0.7590	$0.7590	$0.7590
28	Gas Costs FOB Receipt Point	$0.0000	$0.0000	$0.0000
29	Total Zone 3 SGT - Unnominated Gas Dth	$0.7590	$0.7590	$0.7590
30	Zone 3 SGT - Unnominated Gas Dth	0	0	0

***Total Purchases During Summer Refill Period include requirements for TGT and INC storage refill and customer consumption

	ZONE 3 - SGT NOMINATED (Supply) GAS COSTS			
31	Transportation charge per Dth	$0.7590	$0.7590	$0.7590
32	Gas Costs FOB Receipt Point-Sch 3B	$3.5774	$3.1627	$3.1976
33	Total Costs per Dth	$4.3364	$3.9217	$3.9566

SCHEDULE 3B
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
CALCULATIONS OF PRICING USED ON SCHEDULE 3 - OVG ANR/TGAS/INC AND MGT-GRANDVIEW

Line No	A	B	C	D	E	F	G	H	I	J
		Fixed Price Purchases			Estimated Index Purchases			Total	Total	Average
	Pipeline	DTH	Price	Total	DTH	Est Price	Total	DTH	Cost	Cost/DTH
	Jul 2025									
1	ANR-SW	5,600	$3.9085	$21,888	6,965	**$3.2730**	$22,796	12,565	$44,684	$3.5562
2	ANR-SE	0	$0.0000	$0	0	**$3.7130**	$0	0	$0	$0.0000
3	TGAS - Z3	866	$3.7870	$3,280	490	**$3.4580**	$1,694	1,356	$4,974	$3.6681
4	TGAS - Z4	5,964	$3.7870	$22,586	5,917	**$3.4580**	$20,461	11,881	$43,047	$3.6232
5	TGAS- INC (Z3)	1,459	$3.7870	$5,525	2,557	**$3.4580**	$8,842	4,016	$14,367	$3.5774
6	**Total**	**13,889**		**$53,279**	**15,929**		**$53,793**	**29,818**	**$107,072**	**$3.5909**
	Aug 2025									
7	ANR-SW	5,600	$3.9085	$21,888	6,965	**$2.5630**	$17,851	12,565	$39,739	$3.1627
8	ANR-SE	0	$0.0000	$0	0	**$3.0030**	$0	0	$0	$0.0000
9	TGAS - Z3	547	$3.7870	$2,071	309	**$2.7480**	$849	856	$2,920	$3.4112
10	TGAS - Z4	6,562	$3.7870	$24,850	5,819	**$2.7480**	$15,991	12,381	$40,841	$3.2987
11	TGAS- INC (Z3)	2,002	$3.7870	$7,582	3,014	**$2.7480**	$8,282	5,016	$15,864	$3.1627
12	**Total**	**14,711**		**$56,391**	**16,107**		**$42,973**	**30,818**	**$99,364**	**$3.2242**
	Sep 2025									
13	ANR-SW	7,240	$3.9085	$28,298	8,325	**$2.2920**	$19,081	15,565	$47,379	$3.0439
14	ANR-SE	0	$0.0000	$0	0	**$2.7320**	$0	0	$0	$0.0000
15	TGAS - Z3	1,225	$3.7870	$4,639	631	**$2.4770**	$1,563	1,856	$6,202	$3.3416
16	TGAS - Z4	8,150	$3.7870	$30,864	6,731	**$2.4770**	$16,673	14,881	$47,537	$3.1945
17	TGAS- INC (Z3)	5,509	$3.7870	$20,863	4,507	**$2.4770**	$11,164	10,016	$32,027	$3.1976
18	**Total**	**22,124**		**$84,664**	**20,194**		**$48,481**	**42,318**	**$133,145**	**$3.1463**
19	**Grand totals**	**50,724**		**$194,334**	**52,230**		**$145,247**	**102,954**	**$339,581**	**$3.2984**
MGT - GRANDVIEW										
20	Jul 2025	80	$3.6875	$295				80	$295	$3.6875
21	Aug 2025	75	$3.6875	$277				75	$277	$3.6875
22	Sep 2025	198	$3.6875	$730				198	$730	$3.6875
23	**Total**	**353**		**$1,302**				**353**	**$1,302**	**$3.6884**

SCHEDULE 3C
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS , INC
DETAILS OF PRICING INDEX GAS

Line No		JUL 2025	AUG 2025	SEP 2025
	Southwest :		**ANR**	
1	NYMEX (Henry Hub) Closing Price	$3.698	$2.988	$2.717
2	Adjustment to SW ANR basis	-0.465	-0.465	-0.465
		3.233	2.523	2.252
3	Adjustment to recognize BP arrangement	0.040	0.040	0.040
4	Updated Adjusted Index Price	$3.273	$2.563	$2.292
	Southeast :			
5	NYMEX (Henry Hub) Closing Price	$3.698	$2.988	$2.717
6	Adjustment to SE ANR basis	-0.025	-0.025	-0.025
		$3.673	$2.963	$2.692
7	Adjustment to recognize BP arrangement	0.040	0.040	0.040
8	Updated Adjusted Index Price	$3.713	$3.003	$2.732
	Zone 3 & Zone 4:		**TGAS (and TGAS-INC)**	
9	NYMEX (Henry Hub) Closing Price	$3.698	$2.988	$2.717
10	Adjustment to to TGAS basis	-0.280	-0.280	-0.280
		3.418	2.708	2.437
11	Adjustment to recognize BP arrangement	0.040	0.040	0.040
12	Updated Adjusted Index Price	$3.458	$2.748	$2.477
13	Henry Hub Closing Price at	July 25	Aug 25	Sep 25
14		$3.698	$2.988	$2.717