

FOUNTAIN TOWN GAS COMPANY, INC.

IURC NO. G-11
FIRST AMENDED SHEET NO. 1

FOUNTAIN TOWN GAS COMPANY, INC.

TARIFF FOR GAS SERVICE

I.U.R.C No. G-11

ISSUED PURSUANT TO ORDER OF THE
INDIANA UTILITY REGULATORY COMMISSION
IN CAUSE NO. 45802 U.

Communications concerning this tariff may be addressed to:

Mail: Fountaintown Gas Company, Inc.
106 E. Main Street
Morristown, Indiana 46161

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No.****Description**

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Issued by: Gregory Roach, CFO and Chief Regulatory Officer
Base rates as approved, Cause No. 45802 U

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Energy Division

TARIFF SHEET INDEX

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**RATE RS
RESIDENTIAL SALES SERVICE**

AVAILABILITY:

Available for natural gas service to residential customers with installed meter sizes of 250 or less. Customer must be located on Company's gas mains suitable and adequate for supplying this service.

Service to residential customers shall be to single-dwelling residences that are individually metered for natural gas consumption for heating, cooling, cooking, drying, water heating, lighting, and automobile fueling.

CHARACTER OF SERVICE:

Gas furnished hereunder will have a heating value of approximately 1,000 BTU per cubic foot.

RATES AND CHARGES:

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

Customer Charge per month \$ 13.67 per meter

Distribution Charge:

First 10 Dekatherms per month \$ 4.2803 per dekatherm
Over 10 dekatherms per month \$ 3.5812 per dekatherm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of usage.

Normal Temperature Adjustment:

The Normal Temperature Adjustment shall be as set forth on Appendix D, Normal Temperature Adjustment.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

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RATE RS
RESIDENTIAL SALES SERVICE
(continued)

RATES AND CHARGES (cont.):

Other Charges:

The Other Charges set forth in this Tariff for Gas Service shall be charges to Customer, if applicable.

OTHER TERMS AND CONDITIONS:

Service hereunder shall be subject to the Company's General Terms and Conditions and to the Rules, Regulations and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

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**RATE GS
GENERAL SALES SERVICE**

AVAILABILITY:

Available for general natural gas service to commercial and public authority customers with installed meter sizes of 250 or less. Customer must be located on Company's gas mains suitable and adequate for supplying this service.

Service to commercial and public authority customers shall be to individually metered customers for natural gas consumption for heating, cooling, cooking, drying, water heating, lighting, automobile fueling and to a multi-dwelling residential unit that is collectively metered.

CHARACTER OF SERVICE:

Gas furnished hereunder will have a heating value of approximately 1,000 BTU per cubic foot.

RATES AND CHARGES:

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

Customer Charge per month \$ 13.67 per meter

Distribution Charge:

First 10 Dekatherms per month	\$ 4.2803 per dekatherm
Over 10 dekatherms per month	\$ 3.5812 per dekatherm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of usage.

Normal Temperature Adjustment:

The Normal Temperature Adjustment shall be as set forth on Appendix D, Normal Temperature Adjustment.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

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RATE GS
GENERAL SALES SERVICE
(continued)

RATES AND CHARGES (cont.):

Other Charges:

The Other Charges set forth in this Tariff for Gas Service shall be charges to Customer, if applicable.

SPECIAL TERMS AND CONDITIONS:

Natural gas service will be available under this rate schedule for the operation of unmetered street lighting. The applicable rate will be \$19.33 per light per month.

OTHER TERMS AND CONDITIONS:

Service hereunder shall be subject to the Company's General Terms and Conditions and to the Rules, Regulations and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

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**RATE B
COMMERCIAL SALES SERVICE****AVAILABILITY:**

Available for natural gas service to commercial and public authority customers with installed meter sizes greater than 250. Customer must be located on Company's gas mains suitable and adequate for supplying this service.

Service to commercial and public authority customers shall be to individually metered customers for natural gas consumption for heating, cooling, cooking, drying, water heating, lighting, automobile fueling and to a multi-dwelling residential unit that is collectively metered.

This rate schedule is not available to a commercial customer that utilizes the natural gas service for an industrial process.

CHARACTER OF SERVICE:

Gas furnished hereunder will have a heating value of approximately 1,000 BTU per cubic foot.

RATES AND CHARGES:

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

For meter sizes 250 to 800	\$ 27.10 per meter
For meter sizes greater than 800	\$ 113.53 per meter

Distribution Charge:

First 10 Dekatherms per month	\$ 4.9282 per dekatherm
Next 90 dekatherms per month	\$ 3.6848 per dekatherm
Over 100 dekatherms per month	\$ 2.1464 per dekatherm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of usage.

Normal Temperature Adjustment:

The Normal Temperature Adjustment shall be as set forth on Appendix D, Normal Temperature Adjustment.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

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RATE B
COMMERCIAL SALES SERVICE
(continued)

RATES AND CHARGES (cont.):

Other Charges:

The Other Charges set forth in this Tariff for Gas Service shall be charges to Customer, if applicable.

OTHER TERMS AND CONDITIONS:

Service hereunder shall be subject to the Company's General Terms and Conditions and to the Rules, Regulations and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

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RATE C
INDUSTRIAL SALES SERVICE

AVAILABILITY:

Available for firm natural gas service to industrial customers that utilize the natural gas service for manufacturing and/or processing a product along with ancillary uses of natural gas. Customer must be located on Company's gas mains suitable and adequate for supplying this service.

CHARACTER OF SERVICE:

Gas furnished hereunder will have a heating value of approximately 1,000 BTU per cubic foot.

RATES AND CHARGES:

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

Customer Charge per month \$283.82 per meter

Distribution Charge:

All Dekatherms per month \$ 2.0924 per dekatherm

Gas Cost Charge:

The Gas Cost Charge shall be as set forth on Appendix A, Gas Cost Adjustment, for each dekatherm of usage.

Normal Temperature Adjustment:

The Normal Temperature Adjustment shall be as set forth on Appendix D, Normal Temperature Adjustment.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

Other Charges:

The Other Charges set forth in this Tariff for Gas Service shall be charges to Customer, if applicable.

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FOUNTAIN TOWN GAS COMPANY, INC.

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RATE C
INDUSTRIAL SALES SERVICE
(continued)

OTHER TERMS AND CONDITIONS:

Service hereunder shall be subject to the Company's General Terms and Conditions and to the Rules, Regulations and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

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RATE D
GENERAL TRANSPORTATION SERVICE

APPLICABILITY:

Available to any customer that uses more than ten thousand (10,000) dekatherms of gas per year.

AVAILABILITY:

This rate schedule shall be available to all customers that have purchased or entered into an agreement to purchase natural gas from suppliers other than the Company; and have requested to use the available pipeline capacity or the Company for purposes of transporting such gas.

Transportation service provided pursuant to this rate schedule shall be billed as a separate item from any other service the customers obtain from the Company.

Transportation services shall be available and will be subject to the availability of adequate capacity on the Company's system to perform such services without detriment to the Company's other customers.

CHARACTER OF SERVICE:

Transportation under this rate schedule shall be considered firm once the customer's gas is accepted by the Company from the point where the Company's lines interconnect with the customer's upstream pipeline transporter of choice ("Receipt Point") to the delivery point at the customer's place of utilization ("Delivery Point"), subject to the interruption or curtailment provisions of the Terms and Conditions of the Company and the terms of this rate schedule. The Company's sole obligation hereunder shall be to deliver the customer's gas from the Receipt Point to the Delivery Point. The Company shall have no obligation to provide volumes of gas greater than that received, nor quality of gas better than that received from the customer at the Company's Receipt Point nor storage of gas. All costs of the customer's upstream pipeline transporter or costs of the Company caused by the Customer's transportation of gas shall be borne by the customer.

RATES AND CHARGES:

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

Customer Charge per month \$ 575.70 per meter

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RATE D
GENERAL TRANSPORTATION SERVICE
(continued)

RATES AND CHARGES (cont.):

Distribution Charge:

All Dekatherms per month

\$ 1.1392 per dekatherm

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge.

Other Charges:

The Other Charges set forth in this Tariff for Gas Service shall be charged to Customer, if applicable.

CONTRACT FOR TRANSPORTATION SERVICE:

The customer requesting transportation service by the Utility shall enter into a written contract with the Utility, which said contract shall provide for quantities of gas to be transported, penalties, the term thereof and other conditions of service agreed upon between customer and the Utility. Each such contract shall provide further that Utility will be held harmless by the customer against any increases in its monthly demand charges and any overrun quantity charges or penalties by reason of any failure or refusal of customer to curtail quantities of transport gas after timely curtailment requests pursuant to the Company's General Terms and Conditions.

OTHER CHARGES AND CONDITIONS OF SERVICE:

1. A customer's prior delinquencies must be cured prior to commencing participating in Transportation Service, unless otherwise agreed to in advance by Company.
2. Transportation Service shall be available after the Customer has made arrangements to pay all under-collections for prior service received from the Company, including, without limitation, any under-collection existing in the Gas Cost Adjustment. Transportation Service shall be initiated at the beginning of a Gas Cost Adjustment period.
3. Transportation Service will be effective as of Customer's next read date.

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RATE D
GENERAL TRANSPORTATION SERVICE
(continued)

OTHER CHARGES AND CONDITIONS OF SERVICE (cont.):

4. The Company shall meter the gas at the delivery point through a Company-owned meter. Customer shall pay the Company for the cost of purchasing and installing electronic gas measurement devices and related communications equipment, including applicable taxes. Customer shall provide and maintain on the Premises at the meter location electric and telephone service as required by Company for the operation of Company-owned electronic gas measurement devices and related communications equipment.
5. Customer shall be subject to the Nomination and Balancing Provisions set forth in Appendix E.
6. Should Customer be unable to deliver sufficient volumes of transportation gas to the Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer's requirements.
7. To compensate for unaccounted for gas, the quantity of gas available to Customer shall be equal to the quantity of gas delivered to Company's distribution system at the point of receipt for the account of Customer, reduced by an Unaccounted for Gas Percentage of 0.50%.
8. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to the Company by the Company's own pipeline transporter.
9. Customer shall reimburse Company for all charges incurred on Customer's behalf in connection with transportation of gas for Customer's account, including any pipeline penalty charges or cash out provisions assessed to Company.
10. Transportation Customer may return to firm sales service upon thirty (30) days' notice provided the Company can secure appropriate quantities of gas supply and capacity from the Company's pipeline transporter to supply said sales service. A Customer that has returned from transportation service to sales service must remain on sales service for not less than twelve (12) months before returning to Transportation Service, unless expressly authorized by Company.
11. Transportation Customer must have clear title, and all required regulatory approvals to the gas that is to be transported and provided for gas delivery to a mutually agreeable point of receipt on the Company's system.

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RATE D
GENERAL TRANSPORTATION SERVICE
(continued)

OTHER CHARGES AND CONDITIONS OF SERVICE (cont.):

12. Company shall not be required to render service under this rate schedule to any Customer that fails to comply with any and all of the terms and conditions of this rate schedule.

OTHER TERMS AND CONDITIONS:

Service hereunder shall be subject to the Company's General Terms and Conditions and to the Rules, Regulations and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

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RATE GTS
LONG-TERM CONTRACT TRANSPORTATION SERVICE

APPLICABILITY:

Throughout the service area of the Company where adequate facilities are available, to gas acquired by the Customer transported by the Company under a contract between the Company and the Customer.

AVAILABILITY:

Available to all customers who contract with the Company for gas transportation service for a minimum of five (5) years and for a minimum volume of not less than 40,000 dekatherms (Dth) per month. Customers on this rate must

1. have an alternate fuel capability;
2. be located on the Company's distribution main originating at the Morristown city- gate station and terminating at the Company meter/regulator located on the property of Bunge North America, or its successor;
3. have made arrangements by which volumes of gas owned by it can be delivered into the Company's system; and
4. require no additional facilities from the Company for the Company to provide the transportation service to the customer.

RATES AND CHARGES:

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Distribution Charge:

First 40,000 Dekatherms per month	\$ 0.0479 per dekatherm
Over 40,000 dekatherms per month	\$ 0.0648 per dekatherm

Minimum Monthly Charge:

The Minimum Monthly Charge shall be \$22,100, subject to the specific terms and conditions of the applicable contract.

Other Charges:

The Other Charges set forth in this Tariff for Gas Service shall be charged to Customer, if applicable.

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RATE GTS
LONG-TERM CONTRACT TRANSPORTATION SERVICE
(continued)

CONTRACT FOR TRANSPORTATION SERVICE:

The customer requesting transportation service by the Utility shall enter into a written contract with the Utility, which said contract shall provide for quantities of gas to be transported, penalties, the term thereof and other conditions of service agreed upon between customer and the Utility. Each such contract shall provide further that Utility will be held harmless by the customer against any increases in its monthly demand charges and any overrun quantity charges or penalties by reason of any failure or refusal of customer to curtail quantities of transport gas after timely curtailment requests pursuant to the Company's General Terms and Conditions.

OTHER CHARGES AND CONDITIONS OF SERVICE

1. A customer's prior delinquencies must be cured prior to commencing participating in Transportation Service, unless otherwise agreed to in advance by Company.
2. Transportation Service shall be available after the Customer has made arrangements to pay all under-collections for prior service received from the Company, including, without limitation, any under-collection existing in the Gas Cost Adjustment. Transportation Service shall be initiated at the beginning of a Gas Cost Adjustment period.
3. Transportation Service will be effective as of Customer's next read date.
4. The Company shall meter the gas at the delivery point through a Company-owned meter. Customer shall pay the Company for the cost of purchasing and installing electronic gas measurement devices and related communications equipment, including applicable taxes. Customer shall provide and maintain on the Premises at the meter location electric and telephone service as required by Company for the operation of Company-owned electronic gas measurement devices and related communications equipment.
5. Customer shall be subject to the Nomination and Balancing Provisions set forth in Appendix E.
6. Should Customer be unable to deliver sufficient volumes of transportation gas to the Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer's requirements.

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RATE GTS
LONG-TERM CONTRACT TRANSPORTATION SERVICE
(continued)

OTHER CHARGES AND CONDITIONS OF SERVICE (cont.):

7. To compensate for unaccounted for gas, the quantity of gas available to Customer shall be equal to the quantity of gas delivered to Company's distribution system at the point of receipt for the account of Customer, reduced by an Unaccounted for Gas Percentage of 0.50%.
8. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to the Company by the Company's own pipeline transporter.
9. Customer shall reimburse Company for all charges incurred on Customer's behalf in connection with transportation of gas for Customer's account, including any pipeline penalty charges or cash out provisions assessed to Company.
10. Transportation Customer may return to firm sales service upon thirty (30) days' notice provided the Company can secure appropriate quantities of gas supply and capacity from the Company's pipeline transporter to supply said sales service. A Customer that has returned from transportation service to sales service must remain on sales service for not less than twelve (12) months before returning to Transportation Service, unless expressly authorized by Company.
11. Transportation Customer must have clear title and all required regulatory approvals to the gas that is to be transported and provided for gas delivery to a mutually agreeable point of receipt on the Company's system.
12. Company shall not be required to render service under this rate schedule to any Customer that fails to comply with any and all of the terms and conditions of this rate schedule.

OTHER TERMS AND CONDITIONS:

Service hereunder shall be subject to the Company's General Terms and Conditions and to the Rules, Regulations and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

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**RATE STS
SCHOOL TRANSPORTATION SERVICE**

AVAILABILITY:

This Rate Schedule shall be available to public School Corporation Customers serving students in grades K through 12 that elect service hereunder where distribution mains of adequate capacity are adjacent to the premise to be served.

CHARACTER OF SERVICE:

This Rate Schedule applies to the provision of Transportation Service. Gas Service provided hereunder shall be metered and billed separately from Gas Service provided under any other Rate Schedule.

Multiple School Corporation Customers may elect to act jointly to aggregate purchases of natural gas commodity supply from a natural gas commodity seller for all schools included in the aggregated purchases. Notwithstanding the aggregation of natural gas commodity supply or the use of Summary Billing, each School Corporation Customer shall individually be subject to and pay the applicable rates and charges pursuant to this Rate Schedule.

RATES AND CHARGES:

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Customer Charge:

For meter sizes less than 800	\$ 224.47 per meter
For meter sizes 800 and greater	\$ 335.42 per meter

Distribution Charge:

All dekatherms per month	\$ 2.1806 per dekatherm
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Monitoring Charge:

Metrotek Monitoring	\$ 64.50 per meter
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Normal Temperature Adjustment:

The Normal Temperature Adjustment shall be as set forth on Appendix D, Normal Temperature Adjustment.

Minimum Monthly Charge:

The Minimum Monthly Charge shall be the Customer Charge plus the Monitoring Charge.

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RATE STS
SCHOOL TRANSPORTATION SERVICE
(continued)

RATES AND CHARGES (cont.):

Net Monthly Bill:

The net monthly bill for each individual School Corporation Customer shall be computed in accordance with the applicable Fountaintown Gas Company, Inc. margin (non-gas cost) rates and charges, or their successor schedules.

Other Charges:

The Other Charges set forth in this Tariff for Gas Service shall be charged to Customer, if applicable.

SUMMARY BILLING:

Upon request from a School Corporation, the rates and charges for providing services to each School Corporation Customer in the School Corporation shall be summarized on one summary bill for remitting payment to the Utility. Each School Corporation Customer shall remain responsible for the amount of its bill. The School Corporation shall designate how partial bills, late payment charges, nomination and balancing charges, and other similar charges shall be prorated between each School Corporation Customer. If the School Corporation fails to so designate, Company shall prorate such charges between the School Corporation Customers using its reasonable discretion. A monthly charge of \$50.00 shall be added for each summary bill to cover the administrative costs of performing the summary billing.

OTHER CHARGES AND CONDITIONS OF SERVICE:

1. A customer's prior delinquencies must be cured prior to commencing participating in Transportation Service, unless otherwise agreed to in advance by Company.
2. Transportation Service shall be available after the Customer has made arrangements to pay all under-collections for prior service received from the Company, including, without limitation, any under-collection existing in the Gas Cost Adjustment. Transportation Service shall be initiated at the beginning of a Gas Cost Adjustment period.

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RATE STS
SCHOOL TRANSPORTATION SERVICE
(continued)

OTHER CHARGES AND CONDITIONS OF SERVICE (cont.):

3. Transportation Service will be effective as of Customer's next read date. If multiple School Corporation Customers elect to act jointly to aggregate purchases of natural gas commodity supply or to utilize Summary Billing, each Customer shall be converted to month-end meter reads.
4. The Company shall meter the gas at the delivery point through a Company-owned meter. Customer shall pay the Company for the cost of purchasing and installing electronic gas measurement devices and related communications equipment, including applicable taxes. Customer shall provide and maintain on the Premises at the meter location electric and telephone service as required by Company for the operation of Company-owned electronic gas measurement devices and related communications equipment. Customer shall pay a Monitoring Charge as outlined in the **RATES AND CHARGES** section to reimburse Company for the cost of Metrotek monitoring and data maintenance and associated taxes.
5. Customer shall be subject to the Nomination and Balancing Provisions set forth in Appendix E.
6. Should Customer be unable to deliver sufficient volumes of transportation gas to the Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer's requirements.
7. To compensate for unaccounted for gas, the quantity of gas available to Customer shall be equal to the quantity of gas delivered to Company's distribution system at the point of receipt for the account of Customer, reduced by an Unaccounted for Gas Percentage of 0.50%.
8. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to the Company by the Company's own pipeline transporter.
9. Customer shall reimburse Company for all charges incurred on Customer's behalf in connection with transportation of gas for Customer's account, including any pipeline penalty charges or cash out provisions assessed to Company.

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RATE STS
SCHOOL TRANSPORTATION SERVICE
(continued)

OTHER CHARGES AND CONDITIONS OF SERVICE (cont.):

10. Transportation Customer may return to firm sales service upon thirty (30) days' notice provided the Company can secure appropriate quantities of gas supply and capacity from the Company's pipeline transporter to supply said sales service. A Customer that has returned from transportation service to sales service must remain on sales service for not less than twelve (12) months before returning to Transportation Service, unless expressly authorized by Company.
11. Transportation Customer must have clear title and all required regulatory approvals to the gas that is to be transported and provided for gas delivery to a mutually agreeable point of receipt on the Company's system.
12. Company shall not be required to render service under this rate schedule to any Customer that fails to comply with any and all of the terms and conditions of this rate schedule.

TERM OF SERVICE:

One (1) year, terminable thereafter on three (3) days written notice by either customer or Company. In the event disconnection of service is required, the provision of Rule 16 of the Indiana Utility Regulatory Commission shall apply.

TERMS AND CONDITIONS:

Service hereunder shall be subject to the Company's General Terms and Conditions and to the Rules, Regulations and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

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APPENDIX A
GAS COST ADJUSTMENT

May 2023

Cause No. 37913 – GCA 140

Gas Cost Adjustment Factor:

The Rate Adjustment for the Rate Schedules shall be on the basis of a Rate Tracking Factor, or GCA, occasioned solely by changes in the cost of purchased gas in accordance with the Orders of the Indiana Utility Regulatory Commission in Cause No. 37091.

<u>Month</u>	<u>Rate Class</u>	<u>Applicable GCA Factor</u>
May 2023	Rates RS, GS, B and C	\$2.0601 / DTH

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APPENDIX B
GAS COST ADJUSTMENT

The base rate cost of gas utilized in the calculation of the Gas Cost Adjustment rates specified on Sheet No. 80 and in accordance with the Order of the Indiana Utility Regulatory Commission in Cause No. 44292 is as follows:

<u>Rate Schedule</u>	<u>Base Rate Cost of Gas</u>
Rate RS	\$0.0000/Dth
Rate GS	\$0.0000/Dth
Rate B	\$0.0000/Dth
Rate C	\$0.0000/Dth

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APPENDIX C
OTHER CHARGES**LATE PAYMENT CHARGE**

On the first \$3.00 or less of net billing	10%
On the amount in excess of 3%	3%

Bills shall be rendered and due monthly. If paid by the due date, the net amount shall be paid. If not paid by the due date, the gross bill, which includes the Late Payment Charge, is the amount to be paid.

RECONNECTION CHARGES

The Reconnection Charge shall be fifty dollars (\$50.00). The Reconnection Charge for reconnections made after regular business hours at the customer's request shall be one hundred dollars (\$100.00).

In addition, a charge equal to the Customer Charge for each month of discontinued gas service will also be made for reestablishing gas service for the same Customer at the same premises where gas service has been discontinued at the Customer's request during the preceding twelve months. The minimum Customer Charge assessment under the provisions of this paragraph shall be one month's Customer Charge.

NON-SUFFICIENT FUNDS (RETURNED CHECK) CHARGE

A Non-Sufficient Funds (Returned Check) Charge, in the amount of twenty-five dollars (\$25.00) will be made on all checks received as payment of gas bills or authorized direct debits processed through the Automated Clearing House ("ACH") which are not honored by the Customer's bank. Additionally, any charges assessed by the Company's bank or the ACH processing system due to the returned check will be added to the Customer's account and will be in addition to the Company's Returned Check Charge.

PAYMENT COLLECTION CHARGE

The Payment Collection Charge shall be thirty dollars (\$30.00) during regular business hours and sixty dollars (\$60.00) after regular business hours.

UNAUTHORIZED GAS USAGE OR OVERRUN CHARGE

The Unauthorized Gas Usage Charge shall be fifty dollars (\$50.00) per dekatherm.

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APPENDIX D
NORMAL TEMPERATURE ADJUSTMENT

The billed amount for each Rate RS, Rate GS, Rate B, Rate C or Rate STS Customer shall be subject to a Normal Temperature Adjustment (NTA) for each bill rendered during the billing months of October through April inclusive.

The NTA adjusts each Customer's monthly billed amount to reverse the impact on margin recovery caused by non-normal temperatures during the billing period, as measured by actual heating degree day variations from normal heating degree days.

NTA COMPUTATION

The NTA for each Customer's monthly billing shall be computed as follows:

$$\text{NTA} = \text{NTA Therms} \times \text{NTA Margin}$$

NTA THERMS

The NTA Therms usage for each Customer to which the NTA Margin shall be applied is computed as follows:

$$\text{NTA Therms} = \frac{[\text{Actual Usage} - \text{Base Load Usage}] \times [\text{Normal Degree Days} - \text{Actual Degree Days}]}{\text{Actual Degree Days}}$$

NTA MARGIN

The NTA Margin shall be the margin (non-gas cost) component of the tail block rate (Base Rate Less Base Rate Cost of Gas) for the applicable Rate Schedule.

BASE LOAD THERMS

Base Load Therms shall be Customer's average daily therms usage for the previous summer months (months of July and August) multiplied by the number of days in the billing period.

For Customers whose Base Load Usage cannot be accurately determined (e.g., new Customers without two months of summer usage history), an estimated Average Daily Therms shall be used.

NORMAL AND ACTUAL DEGREE DAYS

Normal Degree Days for each Customer's billing period shall be as set forth in the tables on the following pages.

Actual Degree Days for each Customer's billing period shall be taken from the actual heating degree days reported each day by the National Weather Service.

Normal Degree Days and Actual Degree Days are based on Heating Degree Days as reported for Indianapolis, Indiana.

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Base rates as approved, Cause No. 45802 U

APPENDIX D
NORMAL TEMPERATURE ADJUSTMENT
NORMAL DEGREE DAYS (NDD)
NON-LEAP YEAR

Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD
Jul 1	0	Aug 22	0	Oct 13	9	Dec 4	28	Jan 25	37	Mar 18	22	May 9	5
Jul 2	0	Aug 23	0	Oct 14	9	Dec 5	29	Jan 26	37	Mar 19	22	May 10	5
Jul 3	0	Aug 24	0	Oct 15	10	Dec 6	29	Jan 27	37	Mar 20	21	May 11	5
Jul 4	0	Aug 25	0	Oct 16	10	Dec 7	29	Jan 28	36	Mar 21	21	May 12	5
Jul 5	0	Aug 26	0	Oct 17	10	Dec 8	30	Jan 29	36	Mar 22	20	May 13	5
Jul 6	0	Aug 27	0	Oct 18	11	Dec 9	30	Jan 30	36	Mar 23	20	May 14	4
Jul 7	0	Aug 28	0	Oct 19	11	Dec 10	30	Jan 31	36	Mar 24	20	May 15	4
Jul 8	0	Aug 29	0	Oct 20	11	Dec 11	30	Feb 1	36	Mar 25	19	May 16	4
Jul 9	0	Aug 30	0	Oct 21	12	Dec 12	31	Feb 2	36	Mar 26	19	May 17	4
Jul 10	0	Aug 31	0	Oct 22	12	Dec 13	31	Feb 3	36	Mar 27	19	May 18	4
Jul 11	0	Sep 1	0	Oct 23	12	Dec 14	31	Feb 4	35	Mar 28	18	May 19	4
Jul 12	0	Sep 2	0	Oct 24	13	Dec 15	32	Feb 5	35	Mar 29	18	May 20	4
Jul 13	0	Sep 3	0	Oct 25	13	Dec 16	32	Feb 6	35	Mar 30	18	May 21	3
Jul 14	0	Sep 4	0	Oct 26	14	Dec 17	32	Feb 7	35	Mar 31	17	May 22	3
Jul 15	0	Sep 5	0	Oct 27	14	Dec 18	32	Feb 8	34	Apr 1	17	May 23	3
Jul 16	0	Sep 6	0	Oct 28	14	Dec 19	33	Feb 9	34	Apr 2	16	May 24	3
Jul 17	0	Sep 7	1	Oct 29	15	Dec 20	33	Feb 10	34	Apr 3	16	May 25	3
Jul 18	0	Sep 8	1	Oct 30	15	Dec 21	33	Feb 11	34	Apr 4	16	May 26	2
Jul 19	0	Sep 9	1	Oct 31	16	Dec 22	33	Feb 12	33	Apr 5	15	May 27	2
Jul 20	0	Sep 10	1	Nov 1	16	Dec 23	34	Feb 13	33	Apr 6	15	May 28	2
Jul 21	0	Sep 11	1	Nov 2	16	Dec 24	34	Feb 14	33	Apr 7	15	May 29	2
Jul 22	0	Sep 12	1	Nov 3	17	Dec 25	34	Feb 15	33	Apr 8	14	May 30	2
Jul 23	0	Sep 13	1	Nov 4	17	Dec 26	34	Feb 16	32	Apr 9	14	May 31	2
Jul 24	0	Sep 14	1	Nov 5	18	Dec 27	34	Feb 17	32	Apr 10	14	Jun 1	2
Jul 25	0	Sep 15	2	Nov 6	18	Dec 28	35	Feb 18	32	Apr 11	13	Jun 2	1
Jul 26	0	Sep 16	2	Nov 7	18	Dec 29	35	Feb 19	31	Apr 12	13	Jun 3	1
Jul 27	0	Sep 17	2	Nov 8	19	Dec 30	35	Feb 20	31	Apr 13	13	Jun 4	1
Jul 28	0	Sep 18	2	Nov 9	19	Dec 31	35	Feb 21	31	Apr 14	12	Jun 5	1
Jul 29	0	Sep 19	2	Nov 10	20	Jan 1	35	Feb 22	30	Apr 15	12	Jun 6	1
Jul 30	0	Sep 20	2	Nov 11	20	Jan 2	36	Feb 23	30	Apr 16	12	Jun 7	1
Jul 31	0	Sep 21	3	Nov 12	20	Jan 3	36	Feb 24	30	Apr 17	11	Jun 8	1
Aug 1	0	Sep 22	3	Nov 13	21	Jan 4	36	Feb 25	29	Apr 18	11	Jun 9	1
Aug 2	0	Sep 23	3	Nov 14	21	Jan 5	36	Feb 26	29	Apr 19	11	Jun 10	0
Aug 3	0	Sep 24	3	Nov 15	22	Jan 6	36	Feb 27	29	Apr 20	10	Jun 11	0
Aug 4	0	Sep 25	4	Nov 16	22	Jan 7	36	Feb 28	28	Apr 21	10	Jun 12	0
Aug 5	0	Sep 26	4	Nov 17	22	Jan 8	36	Mar 1	28	Apr 22	10	Jun 13	0
Aug 6	0	Sep 27	4	Nov 18	23	Jan 9	36	Mar 2	28	Apr 23	9	Jun 14	0
Aug 7	0	Sep 28	4	Nov 19	23	Jan 10	37	Mar 3	27	Apr 24	9	Jun 15	0
Aug 8	0	Sep 29	5	Nov 20	24	Jan 11	37	Mar 4	27	Apr 25	9	Jun 16	0
Aug 9	0	Sep 30	5	Nov 21	24	Jan 12	37	Mar 5	26	Apr 26	8	Jun 17	0
Aug 10	0	Oct 1	5	Nov 22	24	Jan 13	37	Mar 6	26	Apr 27	8	Jun 18	0
Aug 11	0	Oct 2	6	Nov 23	25	Jan 14	37	Mar 7	26	Apr 28	8	Jun 19	0
Aug 12	0	Oct 3	6	Nov 24	25	Jan 15	37	Mar 8	26	Apr 29	8	Jun 20	0
Aug 13	0	Oct 4	6	Nov 25	25	Jan 16	37	Mar 9	25	Apr 30	7	Jun 21	0
Aug 14	0	Oct 5	6	Nov 26	26	Jan 17	37	Mar 10	25	May 1	7	Jun 22	0
Aug 15	0	Oct 6	7	Nov 27	26	Jan 18	37	Mar 11	24	May 2	7	Jun 23	0
Aug 16	0	Oct 7	7	Nov 28	26	Jan 19	37	Mar 12	24	May 3	6	Jun 24	0
Aug 17	0	Oct 8	7	Nov 29	27	Jan 20	37	Mar 13	24	May 4	6	Jun 25	0
Aug 18	0	Oct 9	8	Nov 30	27	Jan 21	37	Mar 14	23	May 5	6	Jun 26	0
Aug 19	0	Oct 10	8	Dec 1	27	Jan 22	37	Mar 15	23	May 6	6	Jun 27	0
Aug 20	0	Oct 11	8	Dec 2	28	Jan 23	37	Mar 16	23	May 7	6	Jun 28	0
Aug 21	0	Oct 12	9	Dec 3	28	Jan 24	37	Mar 17	22	May 8	6	Jun 29	0
												Jun 30	0

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May 3, 2023
Indiana Utility Regulatory Commission
Energy Division

APPENDIX D
NORMAL TEMPERATURE ADJUSTMENT
NORMAL DEGREE DAYS (NDD)
LEAP YEAR

Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD
Jul 1	0	Aug 22	0	Oct 13	9	Dec 4	28	Jan 25	37	Mar 18	22
Jul 2	0	Aug 23	0	Oct 14	9	Dec 5	29	Jan 26	37	Mar 19	22
Jul 3	0	Aug 24	0	Oct 15	10	Dec 6	29	Jan 27	37	Mar 20	21
Jul 4	0	Aug 25	0	Oct 16	10	Dec 7	29	Jan 28	36	Mar 21	21
Jul 5	0	Aug 26	0	Oct 17	10	Dec 8	30	Jan 29	36	Mar 22	20
Jul 6	0	Aug 27	0	Oct 18	11	Dec 9	30	Jan 30	36	Mar 23	20
Jul 7	0	Aug 28	0	Oct 19	11	Dec 10	30	Jan 31	36	Mar 24	20
Jul 8	0	Aug 29	0	Oct 20	11	Dec 11	30	Feb 1	36	Mar 25	19
Jul 9	0	Aug 30	0	Oct 21	12	Dec 12	31	Feb 2	36	Mar 26	19
Jul 10	0	Aug 31	0	Oct 22	12	Dec 13	31	Feb 3	36	Mar 27	19
Jul 11	0	Sep 1	0	Oct 23	12	Dec 14	31	Feb 4	35	Mar 28	18
Jul 12	0	Sep 2	0	Oct 24	13	Dec 15	32	Feb 5	35	Mar 29	18
Jul 13	0	Sep 3	0	Oct 25	13	Dec 16	32	Feb 6	35	Mar 30	18
Jul 14	0	Sep 4	0	Oct 26	14	Dec 17	32	Feb 7	35	Mar 31	17
Jul 15	0	Sep 5	0	Oct 27	14	Dec 18	32	Feb 8	34	Apr 1	17
Jul 16	0	Sep 6	0	Oct 28	14	Dec 19	33	Feb 9	34	Apr 2	16
Jul 17	0	Sep 7	1	Oct 29	15	Dec 20	33	Feb 10	34	Apr 3	16
Jul 18	0	Sep 8	1	Oct 30	15	Dec 21	33	Feb 11	34	Apr 4	16
Jul 19	0	Sep 9	1	Oct 31	16	Dec 22	33	Feb 12	33	Apr 5	15
Jul 20	0	Sep 10	1	Nov 1	16	Dec 23	34	Feb 13	33	Apr 6	15
Jul 21	0	Sep 11	1	Nov 2	16	Dec 24	34	Feb 14	33	Apr 7	15
Jul 22	0	Sep 12	1	Nov 3	17	Dec 25	34	Feb 15	33	Apr 8	14
Jul 23	0	Sep 13	1	Nov 4	17	Dec 26	34	Feb 16	32	Apr 9	14
Jul 24	0	Sep 14	1	Nov 5	18	Dec 27	34	Feb 17	32	Apr 10	14
Jul 25	0	Sep 15	2	Nov 6	18	Dec 28	35	Feb 18	32	Apr 11	13
Jul 26	0	Sep 16	2	Nov 7	18	Dec 29	35	Feb 19	31	Apr 12	13
Jul 27	0	Sep 17	2	Nov 8	19	Dec 30	35	Feb 20	31	Apr 13	13
Jul 28	0	Sep 18	2	Nov 9	19	Dec 31	35	Feb 21	31	Apr 14	12
Jul 29	0	Sep 19	2	Nov 10	20	Jan 1	35	Feb 22	30	Apr 15	12
Jul 30	0	Sep 20	2	Nov 11	20	Jan 2	36	Feb 23	30	Apr 16	12
Jul 31	0	Sep 21	3	Nov 12	20	Jan 3	36	Feb 24	30	Apr 17	11
Aug 1	0	Sep 22	3	Nov 13	21	Jan 4	36	Feb 25	29	Apr 18	11
Aug 2	0	Sep 23	3	Nov 14	21	Jan 5	36	Feb 26	29	Apr 19	11
Aug 3	0	Sep 24	3	Nov 15	22	Jan 6	36	Feb 27	29	Apr 20	10
Aug 4	0	Sep 25	4	Nov 16	22	Jan 7	36	Feb 28	28	Apr 21	10
Aug 5	0	Sep 26	4	Nov 17	22	Jan 8	36	Feb 29	28	Apr 22	10
Aug 6	0	Sep 27	4	Nov 18	23	Jan 9	36	Mar 1	28	Apr 23	9
Aug 7	0	Sep 28	4	Nov 19	23	Jan 10	37	Mar 2	28	Apr 24	9
Aug 8	0	Sep 29	5	Nov 20	24	Jan 11	37	Mar 3	27	Apr 25	9
Aug 9	0	Sep 30	5	Nov 21	24	Jan 12	37	Mar 4	27	Apr 26	8
Aug 10	0	Oct 1	5	Nov 22	24	Jan 13	37	Mar 5	26	Apr 27	8
Aug 11	0	Oct 2	6	Nov 23	25	Jan 14	37	Mar 6	26	Apr 28	8
Aug 12	0	Oct 3	6	Nov 24	25	Jan 15	37	Mar 7	26	Apr 29	8
Aug 13	0	Oct 4	6	Nov 25	25	Jan 16	37	Mar 8	26	Apr 30	7
Aug 14	0	Oct 5	6	Nov 26	26	Jan 17	37	Mar 9	25	May 1	7
Aug 15	0	Oct 6	7	Nov 27	26	Jan 18	37	Mar 10	25	May 2	7
Aug 16	0	Oct 7	7	Nov 28	26	Jan 19	37	Mar 11	24	May 3	6
Aug 17	0	Oct 8	7	Nov 29	27	Jan 20	37	Mar 12	24	May 4	6
Aug 18	0	Oct 9	8	Nov 30	27	Jan 21	37	Mar 13	24	May 5	6
Aug 19	0	Oct 10	8	Dec 1	27	Jan 22	37	Mar 14	23	May 6	6
Aug 20	0	Oct 11	8	Dec 2	28	Jan 23	37	Mar 15	23	May 7	6
Aug 21	0	Oct 12	9	Dec 3	28	Jan 24	37	Mar 16	23	May 8	6
						Mar 17	22			Jun 30	0

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Energy Division

APPENDIX D
NOMINATING AND BALANCING PROVISIONS

APPLICABILITY:

The following Provisions shall apply to Customers being provided Transportation Service under Rate D-General Transportation Service, Rate GTS-Special Contract Transportation Service, or Rate STS-School Transportation Service. For purposes of these nomination and balancing provisions, the term "Transporter" shall mean Customer receiving service under the Company's rates E, GTS and/or STS. Where customers elect to act jointly to aggregate purchases of natural gas commodity supply under Rate STS, such Nomination and Balancing Provisions shall apply to the aggregated purchases.

DEFINITIONS:

The following definitions shall apply to throughout the Nomination and Balancing, and the Operational Flow Order provisions of this tariff:

"Billing Month" shall mean the period beginning on the first day of the calendar month and ending on the final day of the same calendar month.

"Company" shall mean Fountaintown Gas Company, Inc. or its successor.

"Daily Delivery" shall mean the amount of natural gas confirmed to have been delivered to the Company on behalf of the Transporter during a twenty-four (24) hour period beginning at 0900 and ending at 0900 Central Clock Time (CCT).

"Daily Pipeline Nomination" shall mean the total amount of natural gas scheduled for delivery to the Company by a Shipper on behalf of the Transporter during a twenty-four (24) hour period beginning at 0900 and ending at 0900 CCT as reflected in the nomination made with its pipeline supplier.

"Daily Usage" shall mean the amount of natural gas flowed through the Transporter's Company owned meter during a twenty-four (24) hour period beginning at 0900 and ending at 0900 CCT.

"Shipper" shall mean the entity delivering Transporter-owned gas to the Company on Transporter's behalf.

"Total Monthly Deliveries" shall mean the amount of natural gas confirmed to have been delivered to the Company on behalf of the Transporter during a particular Billing Month.

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DEFINITIONS (cont.):

"Total Monthly Usage" shall mean the amount of natural gas flowed through the Transporter's Company owned meter during a particular Billing Month.

"Work Day" shall mean the non-holiday business day of Fountaintown Gas Company, Inc., from 8:00 a.m. to 5:00 p.m. as observed in the Eastern Time Zone.

NOMINATIONS

Two business days prior to the beginning of each calendar month ("Nomination Period"), Transporter shall be obligated to notify Company of the exact daily quantity of its nomination to the delivering pipeline of Transporter's gas to be delivered to the Company at pipeline delivery points agreeable to the Company during that calendar month ("Monthly Pipeline Nomination"). The Monthly Pipeline Nomination provided by the Transporter shall contain the following information:

- A. Start and end dates of the nomination;
- B. Daily quantity in Dekatherms ("Dth") of Transporter's daily pipeline nomination ("Daily Pipeline Nomination");
- C. Information concerning the quantity of gas nominated for delivery to Company's system, including the Shipper, delivery point on Company's system, contact names, telephone numbers, and e-mail addresses for Transporter and Shipper, and any other information reasonably required by the Company in order to properly identify Transporter's meter, bill Transporter for the volumes of gas delivered to Company on Transporter's behalf ("Daily Transportation Volumes"), or otherwise contact Transporter or Shipper.

Until Transporter submits the required nomination, Transporter's nominations of daily quantities shall be zero (0). Unless otherwise permitted by Company, the Nomination Period shall not exceed thirty-one (31) days.

Transporter may modify its Daily Pipeline Nomination by submitting to Company a modified nomination in writing no later than 11:30 a.m. of the Work Day immediately prior to a Daily Delivery. The Company may accept modified nominations submitted after that deadline within its reasonable discretion.

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Transporter shall pay a Nomination Error Charge of \$0.50 per Dth on the quantity difference between its Daily Pipeline Nomination and confirmed deliveries under its account for each day such difference occurs. The sum of the daily Nomination Error Charges shall be billed by the Company at the end of each month.

Transporter shall cause the Shipper to provide Company with a written statement within two (2) Work Days of the end of the Billing Month reflecting the Daily Delivery and the Total Monthly Deliveries Shipper has provided to the Company on Transporter's behalf for the Billing Month.

Nothing herein shall be interpreted as waiving Company's right to reject any nomination or modification due to capacity constraints, or potential detriments to the Company, its pipeline, or its other customers. Any contact by Company with Transporter as to any nomination or modification shall not relieve Transporter from its obligation of properly nominating quantities of gas, nor balancing its usage of gas with the amount so nominated.

BALANCING

Transporter shall be obligated to balance its total usage with its total deliveries on both a daily and monthly basis. An Imbalance Quantity shall exist when Transporter's total usage is greater than or less than its total deliveries to the Company on both a daily and monthly basis. Amounts paid by the Company to Transporter in cashing out Imbalance Quantities shall be recovered in the gas cost adjustment. Amounts received by the Company from the Transporter in cashing out Imbalance Quantities shall be credited against gas costs in the gas cost adjustment.

IMBALANCE INDICES:

The following indices shall be used for pricing any Imbalance Quantities for which a cash-out occurs:

Daily Under-Delivery Prices shall be determined based on the greater of the Henry Hub maximum daily cash price plus the maximum pipeline transportation rate on the Company's interstate pipeline, including current fuel and all surcharges applicable to the dates of under-delivery; or the weighted average cost of gas acquired by the Company for replacing Transporter's under-delivery, whichever is greater.

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Daily Over-Delivery Prices shall be determined based on the lower of the Henry Hub minimum daily cash price plus the minimum pipeline transportation commodity rate on the Company's interstate pipeline, including current fuel and surcharges applicable to the date of over-delivery or the weighted average cost of gas held in storage by the Company, whichever is lower.

Monthly Under-Delivery Price shall be the greater of the Company's weighted average cost of gas, including both demand and commodity charges, based on all gas purchases for the month in question; or the average of the Henry Hub maximum daily cash price per Dth for each day of the month for the month in question, plus the maximum pipeline transportation rate on the Company's interstate pipeline, including current fuel and surcharges applicable to the month in question.

Monthly Over-Delivery Price shall be the lower of the Company's average weighted cost, including both demand and commodity costs based on its gas purchases for the month in question; or the average of the Henry Hub minimum daily cash price per Dth for each day of the month in question, plus the minimum pipeline transportation rate on the Company's interstate pipeline, including current fuel and all surcharges applicable to the month in question.

DAILY UNDER-DELIVERY IMBALANCE CASH-OUT:

If a Transporter's total daily delivery is less than the total daily usage, the gas shortfall shall be considered a Daily Under-Delivery Imbalance Quantity. Daily Under-Delivery Imbalance Quantities shall be cashed-out by way of a charge by the Company to the Transporter following the close of the month in which Daily Under-Delivery Imbalances have occurred. The Company's charge, based upon the above Imbalance Indices, shall be charged for all 0th of Daily Under-Delivery Quantities pursuant to the following ranges and multiplied by the following Daily Under-Delivery Factor, plus all applicable taxes:

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**Under Delivery Ranges
Based on Total Daily Usage****Under-Delivery Factor**

0% not > 10%	1.0
10% not > 20%	1.1
20% not > 30%	1.2
> 30%	1.4

During a Cold Weather OFO, the above Daily Under-Delivery Imbalance Indices and Cash-Out provisions will be replaced by those specified in the section entitled Operational Flow Orders. During a Warm Weather OFO, the Daily Under-Delivery Imbalance Indices and Cash-Out provisions shall not apply.

DAILY OVER-DELIVERY IMBALANCE CASH-OUT:

If a Transporter's total daily delivery is greater than the total daily usage, the excess gas shall be considered a Daily Over-Delivery Imbalance Quantity. If the Company, or its pipeline, would experience any operating difficulties as a result of accepting such excess gas, the Company may decline to accept delivery of the excess quantities. If the excess gas is accepted, Daily Over-Delivery Imbalance Quantities shall be cashed-out following the close of the month by way of a payment from the Company to the Transporter based upon the appropriate Imbalance Indices noted above, and pursuant to the following ranges and multiplied by the following Daily Over-Delivery Factor, plus all applicable taxes, as noted below:

**Over Delivery Ranges
Based on Total Daily Usage****Over-Delivery Factor**

0% not > 10%	1.0
10% not > 20%	0.9
20% not > 30%	0.8
> 30%	0.6

During a Warm Weather OFO, the above Daily Over-Delivery Imbalance Indices and Cash-Out provisions will be replaced by those specified in the section entitled Operational Flow Orders. During a Cold Weather OFO, the Daily Over-Delivery Imbalance Indices and Cash-Out provisions shall not apply.

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MONTHLY UNDER-DELIVERY IMBALANCE CASH-OUT:

If a Transporter's total monthly delivery is less than the total monthly usage, then the gas shortfall shall be considered a monthly under-delivery imbalance quantity. Such monthly under-delivery imbalance quantities shall be cashed-out by way of a charge by the Company to the Transporter following the close of the month based upon the appropriate Imbalance Indices noted above for all Dth of monthly under-delivery quantities pursuant to the following ranges and multiplied by the following Monthly Under-Delivery Factor, plus all applicable taxes.

Under Delivery Ranges
Based on Total Monthly Usage

Under-Delivery Factor

0% not > 3%	1.0
3% not > 10%	1.2
> 10%	1.4

MONTHLY OVER-DELIVERY IMBALANCE CASH-OUT:

If a Transporter's total monthly delivery is greater than the total monthly usage, then the excess gas shall be considered a monthly over-delivery imbalance quantity. Such monthly over-delivery imbalance quantities shall be cashed-out by a payment from the Company to the Transporter following the close of the month based upon the appropriate monthly over-delivery indices noted above for all Dth of monthly under-delivery quantities pursuant to the following ranges and multiplied by the following Monthly Over-Delivery Factor, plus all applicable taxes.

Over Delivery Ranges
Based on Total Monthly Usage

Over-Delivery Factor

0% not > 3%	1.0
3% not > 10%	0.8
> 10%	0.6

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OPERATIONAL FLOW ORDERS**OPERATIONAL FLOW ORDERS**

Transporter is obligated, when requested by the Company through an Operational Flow Order ("OFO"), to nominate and deliver gas supply to Company's city gate in the manner instructed by Company. Company may call a Cold Weather OFO or a Warm Weather OFO where such action is necessary, in Company's sole judgment, to (1) protect the reliability of Company's gas system; (2) comply with Company's Curtailment Procedures, and/or (3) adhere to the various interstate pipeline companies' balancing requirements, as stated in their FERG-approved tariffs.

Cold Weather OFO Day: During a Cold Weather OFO, Transporter shall be subject to the following Daily OFO Under-Delivery Imbalance provisions in lieu of Daily Under-Delivery Imbalance Indices and Cash-Out provision stated above: If Transporter's Daily Imbalance Quantity is an under-delivery greater than 5% of its Daily Usage, the shortfall quantities shall be cashed-out with the Company. Transporter shall pay Company the following:

- (1) For each Dth of Daily under-delivery Imbalance Quantities greater than five (5) percent of Total Daily Usage, the highest per unit gas cost paid by Company on the date of noncompliance; plus
- (2) The payment of all other charges incurred by Company and attributable to Transporter's Daily Under-Delivery Imbalance Quantities, including pipeline penalty charges on the OFO shortfall quantities; plus
- (3) An OFO Imbalance Charge of \$10.00 per Dekatherm on the portion of the Daily Under-Delivery Imbalance Quantities that is greater than five (5) percent of Total Daily Usage; plus
- (4) Applicable taxes.

Warm Weather OFO Day: During a Warm Weather OFO, the Transporter shall be subject to the following Daily OFO Over-Delivery Imbalance provisions in lieu of Daily Over-Delivery Imbalance Indices and Cash-Out provision stated above: If Transporter's Daily Imbalance Quantities is an over-delivery greater than 5% of its actual Daily Usage, Company may refuse to receive such excess quantities from the pipeline(s). If Company receives such excess quantities, Company shall credit the Transporter for each Dekatherm of Daily Over-Delivery Imbalance Quantities greater than five (5) percent of Total Daily Usage, at the lowest per unit gas cost paid by Company during the month of non-compliance. In addition, the Transporter shall pay the Company the following:

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(1) The payment of all charges incurred by Company and attributable to the Transporter's Daily over-delivery Imbalance Quantities; including pipeline penalty charges on the OFO excess quantities; and

(2) An OFO Imbalance Charge of \$10.00 per Dekatherm on the portion of the Daily over- delivery Imbalance Quantities that is greater than five (5) percent of Total Daily Usage; plus

(3) Applicable taxes.

WAIVER OF CHARGES

In its reasonable discretion, on a case-by-case basis, Company may waive all or part of any Charge assessable to Transporter pursuant to this Appendix E, provided, however, that the waiver of such Charge shall be exercised on a non-discriminatory basis.

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APPENDIX F
ENERGY EFFICIENCY RIDER

APPLICABILITY

The Energy Efficiency Rider shall be applicable to Rate RS-Residential Sales Service customers.

DESCRIPTION

The Energy Efficiency Rider will be the sum of the following two components, for each applicable Rate Schedule as described below:

- (1) Energy Efficiency Funding Component (EEFC)
- (2) Sales Reconciliation Component (SRC)

Energy Efficiency Funding Component (EEFC):

The EEFC shall recover the costs of funding energy efficiency efforts throughout Company's Service Area. These efforts may include, among others, energy efficiency programs, customer education programs and weatherization programs designed to benefit Customers under the applicable Rate Schedules.

The EEFC shall be \$10 per year, or \$0.83 per month, per customer.

Sales Reconciliation Component (SRC):

The SRC shall recover the differences between Actual Margins and Adjusted Order Granted Margins for the applicable Rate Schedules.

Actual Margins are defined as annual margins for each Rate Schedule, prior to the SRC adjustment, Adjusted Order Granted Margins are defined as the order granted annual margins for each Rate Schedule as approved in Company's most recent general rate case as adjusted to reflect the change in number of customers from the order granted levels. To reflect the change in number of customers, order granted margin per customer is multiplied by the change in the number of customers since the test year, with the product being added to the order granted margins.

Company shall defer the calculated differences between Actual Margins and Adjusted Order Granted Margins for subsequent return or recovery via the SRC. Annually, Company shall reflect in a revised SRC the annual margin differences.

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The annual margin differences for each Rate Schedule shall be divided by projected sales volumes for each Rate Schedule to determine the applicable SRC. Projected and actual recoveries by Rate Schedule under the SRC are reconciled, with any under or over recovery being recovered or returned over the next twelve month period.

ENERGY EFFICIENCY RIDER RATE

The applicable Energy Efficiency Rider Rate shall be sum of the EEFC and SRC each month.

<u>Applicable Customers</u>	(A) Energy Efficiency Funding Component (\$/month/unit)	(B) Sales Reconciliation Component (\$/therm)
Rate RS-Residential Sales Service	\$0.83	\$0.00000

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TERMS AND CONDITIONS FOR GAS SERVICE**1. Rates, Rules and Regulations**

A copy of all rates, rules and regulations under which gas service will be supplied is posted or on file for the public's benefit in the office of Fountaintown Gas Company, Inc. (the Company) and with the Indiana Utility Regulatory Commission (IURC).

2. Written Application

A written application or contract, properly executed, may be required from the Customer, before the Company will be required to supply service; provided, however, that the Company shall have the right to reject, for any reason, any application.

3. Data on Customer's Installations to be Furnished

The Customer shall, upon request of the Company, present in writing to the Company a list of the devices which are to be attached to the Company's lines, giving the location of the building, and the Company will then advise the form and the character of the supply available.

4. Service Connections

The Company will locate the point to which service connections will be made. The Company reserves the right to lay all underground piping up to the inlet of the meter. A charge, to be paid by the Customer, and based on current prices may be made on all service runs.

5. Inside Piping

Each applicant for service must, at Applicant's own expense, equip the premises with all piping and attachments, all of which shall be constructed and maintained by the Customer. Such piping and attachments shall be installed in compliance with all regulations and/or codes, and in accordance with the Rules and Regulations of the Company in force at the time.

6. Location of Company Regulators, Meters and Other Equipment

The Customer shall provide near the service entrance, free of expense to the Company, a place satisfactory to the Company for necessary regulators, meters and other equipment. Such regulators, meters and other equipment will be furnished and owned by the Company.

If Customer either by request or by action requires that Company's facilities be redesigned, re-engineered, relocated, removed, modified, or reinstalled, Company may require Customer to make payment to it of the full cost.

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of performing such facilities modifications including any applicable taxes.

7. Company's Property and Protection Thereof

All meters or other equipment furnished by and at the expense of the Company, which may at any time be on said premises, shall, unless otherwise expressly provided herein, be and remain the property of the Company, and the Customer shall protect such property from loss or damage, and no one who is not an agent of the Company shall be permitted to remove such property or tamper therewith.

8. Exclusive Service on Installation Connected

Except under a contract with the Company in respect to auxiliary service, no gas service other than that being supplied by the Company shall be used, either by means of a three-way valve or any other connection, on the same installation as is used for the service supplied by the Company.

9. Meters to be Installed by the Company

Unless otherwise specified in a contract between the Company and the Customer, the gas supplied shall be measured by a meter or meters of standard manufacture, furnished and installed by the Company on the premises in accordance with the Rules, Regulations and Standards of Service for gas utilities in Indiana pursuant to 170 Indiana Administrative Code IAC 5-1 and such other applicable rules and standards of the IURC as may be in force and in effect from time to time.

Except as hereinafter provided, all charges for gas service, other than the service charge shall be calculated upon the registration of the meter or meters installed. "Meter" includes all measuring instruments. The meter shall be tested periodically in accordance with 170 IAC 5-1-9.

10. Failure of Meter

Whenever it is discovered that a meter is not recording correctly, adjustment shall be made covering such inaccuracy in accordance with 170 IAC 5-1-14 or such other applicable rules of the IURC which may be in force from time to time.

11. Building Containing Two or More Separate Living Quarters or Businesses

Where a dwelling consists of more than one family unit or is an apartment house consisting of more than one apartment, and service is taken through a single meter, the minimum and service charges will be multiplied by the number of family units in the dwelling or apartment house. If an apartment house consists of more than one dwelling unit and has a central heating plant, service to such heating plant shall be taken under the Commercial Service Rate.

When service is furnished hereunder through a single meter to a

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commercial consumer and is used by more than one consumer or business concern, even though under common ownership and management, the minimum and service charges will be multiplied by the number of consumers or business concerns served. Central heating systems for that part of an office building devoted to rental of offices shall be considered as a single consumer.

12. Combined Residential and Commercial Services

Where both residential and commercial classes of service are supplied through one service connection and one meter to the same Customer, the service shall be classified as commercial service, and shall be billed under the Commercial Service Rate.

At the option of the Customer and at the Customer's expense, the piping on the Customer's premises may in any case be so arranged as to permit the installation of meters for registering separately the commercial service and the residential service supplied. In each such case, the applicable Residential Rate shall apply to the residential service supplied, and the applicable Commercial Rate shall apply to the commercial service supplied.

13. Access to Premises

The properly authorized agents of the Company shall have the right to enter upon the premises of the Customer at all reasonable times for the purpose of installing, inspecting, repairing or replacing the equipment of the Company used in connection with the service, and removing the same on the termination of the contract or the discontinuation of the service.

14. Continuous Service

The Company shall not be responsible for damages for any failure to supply gas or for interruption if such failure or interruption is without default or negligence on its part.

15. Release of Company Liability

The Company shall not be liable for damage resulting to Customer or to third persons from the presence or use of gas or of the Company's equipment on the Customer's premises, unless due to contributory negligence on the part of the Company, and without any contributory negligence on the part of the Customer or such third party.

16. Company Reserves the Right to Shut Off Supply

The Company reserves the right to shut off the supply of gas without the request by the Customer and without prior written notice, for the following reasons:

- (1) If a condition dangerous or hazardous to life, physical safety or

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- property exists; or
- (2) Upon order of any court, the Commission or other duly authorized public authority; or
 - (3) If fraudulent or unauthorized use of gas is detected and the utility has reasonable grounds to believe the affected Customer is responsible for such use; or
 - (4) If the utility's regulating or measuring equipment has been tampered with and the utility has reasonable grounds to believe that the affected Customer is responsible for such tampering. In such case the Customer may be charged the cost of repairing or replacing the damaged equipment.

The Company may temporarily shut off supply of gas for the purpose of making necessary line or equipment repairs after due notice to the Customer. The Company will disconnect service upon request of the Customer, upon proper notice in accordance with rules promulgated by the IURC.

In all other instances the Company, upon providing the customer with fourteen days prior written notice as required by the IURC, may disconnect service subject to, and in accord with, such regulations, particularly 170 IAC 5-1-

16. Service shall not be reinstated without payment of all delinquent bills and the reconnection charge as stated in the Company's tariffs.

17. Damages

The Company shall not be liable for damages because of any interruption of the supply of gas to the Company, or for damages caused by defective piping and appliances on the Customer's premises.

18. Payment of Bills

Bills will be rendered and due monthly, and account is not considered paid until payment is received in Company's office. If a bill is not paid within at least seventeen (17) days from the due date thereof, the Customer shall be considered delinquent in payment, and the Company may at any time thereafter prior to the payment thereof, after serving notice, cut off and discontinue service. When the gross payment date falls on Saturday, Sunday, any other legal holiday, or day the Company's office is not open for business, the first business day thereafter shall be added to the gross payment date. If the net bill is not paid within 17 days after the bill is mailed, a late payment charge as set forth on Appendix C will be added to the net monthly bill in accordance with 170 IAC 5-1-13. Customer may be charged attorney fees and court costs or similar costs incurred in the collection of a delinquency.

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19. Resale of Gas

The gas furnished under these rules is for the use of the Customer on his premises and shall not be resold by the Customer.

20. Deposits

The Company will require a deposit from an applicant for residential service in accord with 170 IAC 5-1-15 or such other rules and regulations of the IURC as may be in force at the time. The Company may also require a deposit from an applicant for residential service adequate to reasonably ensure payment of bills incurred.

21. Modification to Contract

No promises, agreements or representations of any agent of the Company shall be binding upon the Company unless the same shall have been incorporated in a written contract before the same is signed and approved by an agent of the Company authorized to sign such contract on behalf of the Company.

22. Notify Company Before Increasing Load

The Customer shall not install any gas equipment of any kind or otherwise increase the demand for service except upon prior consent for the Company.

23. Assignment

The benefits and obligations under any contract for the supply of gas by the Company shall begin when the Company commences to supply gas service hereunder, and shall inure to and be binding upon the successors, assigns, survivors, executors or administrators, as the case may be, of the original party thereto, for the full term thereof; provided that no assignment shall be made by the Customer without first obtaining the Company's written consent to any such assignment. Each Customer must make application to the office of the Company before gas service will be established by the Company. A Customer moving from premises where he is being supplied gas service will be held responsible for the payment of all bills rendered for service supplied on said premises unless and until he gives proper notice at the office of the Company that service is to be discontinued at such premises.

24. Delay Due to Strikes, Etc.

Neither the Company nor the Customer shall be held liable for any failure or delay in performing any of the things undertaken by it under any service contract in case of such failure or delay is caused by strikes, acts of God, unavoidable accidents or other contingencies beyond its control and in no manner due to any fault, neglect or omission on its part.

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25. Equipment or Location Permit

The Customer shall obtain from the property owner or owners, and on forms to be supplied by the Company, and deliver to the Company, the necessary consent or consents authorizing the installation and maintenance on, over, or through all private property, of all such piping or equipment as may be necessary or convenient for the supplying of the gas service to be furnished by the Company.

26. Month

A "month" means the period between any two consecutive regularly scheduled readings by the Company's agents of the meter or meters on the premises. Such readings are scheduled to be taken at approximately thirty-day intervals. In order to render monthly bills, the Company may estimate for good cause the monthly usage of gas of any Customer, with appropriate adjustments to be made by the Company on the first bill rendered following the reading of the meter. Good cause includes, but is not limited to:

- (1) request of Customer
- (2) inclement weather
- (3) labor or union disputes
- (4) inaccessibility of Customer's meter if the Company has made a reasonable attempt to read it
- (5) other circumstances beyond the control of the Company, its agents, and employees.

27. Territory Served

All tariffs shall apply to certified areas of the Company.

28. Curtailment and Interruption

The Company shall have the right to curtail and interrupt deliveries from its system under the following conditions and in the following manner:

(1) Weather Related Curtailment

Curtailment or Interruption due to weather conditions may be ordered by the Company at any time if, in the Company's opinion, it is necessary for the proper conduct of its business and so as to prevent conditions dangerous or hazardous to life and physical safety of its customers. Interruption or curtailment shall be upon such notice as is reasonable under the circumstances and in the following order, to the extent practicable:

First, deliveries under interruptible contracts, if any, shall be first interrupted or curtailed; In addition, transportation customers shall be limited to their confirmed daily deliveries.

Second, deliveries to industrial customers, if any, shall be

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next in order of curtailment or interruption; In addition, transportation customers shall be limited to their confirmed daily deliveries.

Third, deliveries to commercial customers shall be next in order of curtailment or interruption; and

Fourth, residential customers shall be the last class of customer curtailed or interrupted.

(2) Gas Supply Deficiency Curtailment

In the event of a gas supply deficiency, curtailment may be ordered by the Company at any given time when, in the opinion of the Company, the natural gas supply needed for authorized and contractual deliveries to its customers is not available without overrun, additional tax or other penalty from the Company's suppliers. In the event of such curtailment, Company shall give such notice of the proposed curtailment as is reasonable under the circumstances. Such gas supply deficiency curtailment shall be applied in the following manner, to the extent practicable.

First, deliveries under interruptible contracts, if any, shall be first interrupted or curtailed; In addition, transportation customers shall be limited to their confirmed daily deliveries.

Second, deliveries to industrial customers if any shall be next in order of curtailment or interruption.

Third, deliveries to commercial customers shall be next in order of curtailment or interruption; and

Fourth, residential customers shall be the last class of customer curtailed or interrupted.

(3) Unauthorized Gas Usage

All volumes taken in violation of the Company's curtailment or interruption order shall constitute unauthorized takes of gas, for which the Customer shall pay an Unauthorized Gas Usage Charge as set forth in Appendix C, in addition to all other charges payable under the applicable rate schedule.

29. Gas Service to Mobile Home Parks

The obligation of the Company to provide any extension of facilities shall be subject to the restrictions, limitation and curtailments of service made effective pursuant to other provisions of these Rules. Subject to the foregoing, the Company shall provide gas service to Mobile Home Parks (Parks) under the following conditions:

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- (1) The Park must be of a definite permanent nature and have improved streets, individual water and sewer connections to each lot and each mobile home must rest on a concrete slab.
- (2) The Park shall have at least ten (10) or more sites on which mobile homes may be located.
- (3) Main extensions shall be made in accordance with the Company's Rules and each Park operator will be considered to be the Customer. Revenue estimates will be based on the Company's experience in gas usage of mobile homes, taking into account the number and nature of gas appliances to be used. Each Park operator will enter into an extension of facilities contract for construction of gas mains if the Park does not have enough mobile homes equipped with gas appliances to justify gas main extension.
- (4) The Park operator shall cause the Company to be granted an easement in form and substance satisfactory to the Company for the construction, maintenance and operation of the Company's gas distribution system, together with the right of free access to read meters and repair or remove the Company's service regulators and meters.
- (5) The Park operator or mobile home Customer shall furnish, install, and maintain all fuel lines beyond the Company's meters to the point of connection with the mobile home piping.
- (6) The Park operator shall provide substantial protection satisfactory to the Company for the gas riser and meter so as to minimize the likelihood of damage by moving of the mobile home.
- (7) The Park operator shall keep the gas distribution system free and clear of any obstruction that will interfere with the maintenance of the system and shall not construct or maintain any structure over the Company's distribution mains or services. When there is a change in the Park's operation or construction which, in the judgment of the Company, makes the relocations of the gas facilities necessary, or if relocation is requested by the Park, the Company will move such facilities at the Park's expense to a location acceptable to the Company to be provided by the Park.

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- (8) Gas will be supplied and metered separately to each single occupancy dwelling unit and/or such Park facility under the applicable rate schedule.

30. Indiana Administrative Code (IAC)

A copy of Article 5 of Title 170 of said code, which contains regulations of the Indiana Utility Regulatory Commission applicable to gas utilities, will be available at the office of the Company for examination by any Customer of the Company during usual business hours.

31. Conflicts with IURC Rules and Regulations

If any of these rules may or hereafter be in conflict with the regulations of the Indiana Utility Regulatory Commission as may be in force at the time, the IURC rules and regulations will take precedence.

32. Extension of Gas Mains and Facilities

Upon written request for gas service by a prospective customer or a group of prospective customers located in the same neighborhood, the Company will extend free of charge its facilities consisting of distribution mains, underground service pipes, meters, and other equipment necessary to provide the service requested, provided (a) that the total estimated non-gas cost revenue from the prospective customer or customers for a period of six (6) years is equivalent to or in excess of the estimated cost of providing such facilities, and (b) the patronage or demand is of such permanency as to warrant the capital expenditure involved.

If the cost of the facilities consisting of distribution mains, underground service pipes, meters and other equipment necessary to provide the service requested exceeds the free limit, the Company may require a deposit of the cost of the extension above the free limit and will in such case, for each additional customer connected to the extension within a period of six years from the making of such extensions, refund an amount by which six times the estimated non-gas cost annual revenue of the new customer exceeds the cost of connecting such new customer, but at no time shall the aggregate refund made to any customer exceed the original deposit of such customer.

If the extension is of such length, and the prospective business which may be developed by it is so meager as to make it doubtful whether the business from the extension would ever pay a fair return on the investment involved in such extension, or in the case of real estate development enterprises with slight or no immediate demand for service, or in the case of industrial installations requiring extensive equipment with slight or irregular service, such main extension will be made as provided for in 170 IAC 5-1-27(C)(2).

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The obligation of the Company to provide an extension, however, is conditioned upon the ability of the Company to obtain all necessary materials, including pipe, fittings, and meters necessary to make the extension without exceeding the limitations regarding the use of such materials as might be promulgated by any governmental agency having jurisdiction thereof.

Subject to the provisions of these extension rules, the Company will locate the point to which customer's service connection will be made and will furnish, install, and maintain all underground service piping and appurtenant equipment up to the inlet of the meter. Risers in buildings where meters are set above the first floor shall be furnished and maintained by the customer.

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