

April 2026  
Monthly Flex Price Update  
Cause No. 44147 GCA-53

REVISED  
**APPENDIX B**  
**GAS COST ADJUSTMENT FACTOR FOR PURCHASED GAS**

THE RATE ADJUSTMENT FOR THE FOLLOWING RATES SHALL BE ON THE BASIS OF A RATE TRACKING FACTOR, OCCASIONED SOLELY BY CHANGES IN THE COST OF PURCHASED GAS, IN ACCORDANCE WITH ORDER OF INDIANA UTILITY REGULATORY COMMISSION, APPROVED MAY 14, 1986, IN CAUSE NO. 37091, AS FOLLOWS:

**APPLICABLE GAS COST ADJUSTMENT FACTOR**

RATE	Actual <b>APR 2026</b>	Estimated <b>MAY 2026</b>	Estimated <b>JUN 2026</b>
ANR/TG/Inc Sales Rates	<b>\$0.5673</b> /Therm	<b>\$0.9202</b> /Therm	<b>\$1.4565</b> /Therm
Grandview Rates *	<b>\$0.4509</b> /Therm	<b>\$0.4509</b> /Therm	<b>\$0.4510</b> /Therm

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**Cause No. 44147 GCA-53**

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

REVISED

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>APR 2026</b>				
<b>ANR</b>	\$0.5673 /Therm	\$0.6155 /Therm		
Dth				
5	\$81.08	\$83.49	-\$2.41	-2.89%
10	\$147.41	\$152.23	-\$4.82	-3.17%
15	\$213.75	\$220.98	-\$7.23	-3.27%
20	\$280.08	\$289.72	-\$9.64	-3.33%
25	\$346.41	\$358.46	-\$12.05	-3.36%
<b>TGAS</b>	\$0.5673 /Therm	\$0.6155 /Therm		
Dth				
5	\$81.08	\$83.49	-\$2.41	-2.89%
10	\$147.40	\$152.22	-\$4.82	-3.17%
15	\$213.73	\$220.96	-\$7.23	-3.27%
20	\$280.05	\$289.69	-\$9.64	-3.33%
25	\$346.38	\$358.43	-\$12.05	-3.36%
<b>INC</b>	\$0.5673 /Therm	\$0.6155 /Therm		
Dth				
5	\$81.08	\$83.49	-\$2.41	\$0.00
10	\$147.41	\$152.23	-\$4.82	-3.17%
15	\$213.74	\$220.97	-\$7.23	-3.27%
20	\$280.07	\$289.71	-\$9.64	-3.33%
25	\$346.39	\$358.44	-\$12.05	-3.36%
<b>GRANDVIEW</b>	\$0.4509 /Therm	\$0.4509 /Therm		
Dth				
5	\$75.28	\$75.28	\$0.00	0.00%
10	\$147.11	\$147.11	\$0.00	0.00%
15	\$197.14	\$197.14	\$0.00	0.00%
20	\$247.17	\$247.17	\$0.00	0.00%
25	\$297.19	\$297.19	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>MAY 2026</b>				
<b>ANR</b>	\$0.9202 /Therm	\$0.9202 /Therm		
Dth				
5	\$98.73	\$98.73	\$0.00	0.00%
10	\$182.70	\$182.70	\$0.00	0.00%
15	\$266.68	\$266.68	\$0.00	0.00%
20	\$350.66	\$350.66	\$0.00	0.00%
25	\$434.64	\$434.64	\$0.00	0.00%
<b>TGAS</b>	\$0.9202 /Therm	\$0.9202 /Therm		
Dth				
5	\$98.72	\$98.72	\$0.00	0.00%
10	\$182.69	\$182.69	\$0.00	0.00%
15	\$266.66	\$266.66	\$0.00	0.00%
20	\$350.63	\$350.63	\$0.00	0.00%
25	\$434.60	\$434.60	\$0.00	0.00%
<b>INC</b>	\$0.9202 /Therm	\$0.9202 /Therm		
Dth				
5	\$98.72	\$98.72	\$0.00	0.00%
10	\$182.70	\$182.70	\$0.00	0.00%
15	\$266.67	\$266.67	\$0.00	0.00%
20	\$350.65	\$350.65	\$0.00	0.00%
25	\$434.62	\$434.62	\$0.00	0.00%
<b>GRANDVIEW</b>	\$0.4509 /Therm	\$0.4509 /Therm		
Dth				
5	\$75.28	\$75.28	\$0.00	0.00%
10	\$147.11	\$147.11	\$0.00	0.00%
15	\$197.14	\$197.14	\$0.00	0.00%
20	\$247.17	\$247.17	\$0.00	0.00%
25	\$297.19	\$297.19	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION  
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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

Consumption	Bill At Monthly Update Factor	Bill At Factor Per Order	\$ Change	% Change
<b>JUN 2026</b>				
<b>ANR</b>	\$1.4565 /Therm	\$1.4565 /Therm		
Dth				
5	\$125.54	\$125.54	\$0.00	0.00%
10	\$236.33	\$236.33	\$0.00	0.00%
15	\$347.13	\$347.13	\$0.00	0.00%
20	\$457.92	\$457.92	\$0.00	0.00%
25	\$568.71	\$568.71	\$0.00	0.00%
<b>TGAS</b>	\$1.4565 /Therm	\$1.4565 /Therm		
Dth				
5	\$125.54	\$125.54	\$0.00	0.00%
10	\$236.32	\$236.32	\$0.00	0.00%
15	\$347.11	\$347.11	\$0.00	0.00%
20	\$457.89	\$457.89	\$0.00	0.00%
25	\$568.68	\$568.68	\$0.00	0.00%
<b>INC</b>	\$1.4565 /Therm	\$1.4565 /Therm		
Dth				
5	\$125.54	\$125.54	\$0.00	0.00%
10	\$236.33	\$236.33	\$0.00	0.00%
15	\$347.12	\$347.12	\$0.00	0.00%
20	\$457.91	\$457.91	\$0.00	0.00%
25	\$568.69	\$568.69	\$0.00	0.00%
<b>GRANDVIEW</b>	\$0.4510 /Therm	\$0.4510 /Therm		
Dth				
5	\$75.28	\$75.28	\$0.00	0.00%
10	\$147.12	\$147.12	\$0.00	0.00%
15	\$197.16	\$197.16	\$0.00	0.00%
20	\$247.19	\$247.19	\$0.00	0.00%
25	\$297.22	\$297.22	\$0.00	0.00%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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**Cause No. 44147 GCA-53**

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
	<b>APR 2026</b>	<b>MAR 2026 FLEX</b>		
<b>ANR</b>	\$0.5673 /Therm	\$0.4547 /Therm		
Dth				
5	\$81.08	\$75.45	\$5.63	7.46%
10	\$147.41	\$136.15	\$11.26	8.27%
15	\$213.75	\$196.86	\$16.89	8.58%
20	\$280.08	\$257.56	\$22.52	8.74%
25	\$346.41	\$318.26	\$28.15	8.84%
<b>TGAS</b>	\$0.5673 /Therm	\$0.4547 /Therm		
Dth				
5	\$81.08	\$75.45	\$5.63	7.46%
10	\$147.40	\$136.14	\$11.26	8.27%
15	\$213.73	\$196.84	\$16.89	8.58%
20	\$280.05	\$257.53	\$22.52	8.74%
25	\$346.38	\$318.23	\$28.15	8.85%
<b>INC</b>	\$0.5673 /Therm	\$0.4547 /Therm		
Dth				
5	\$81.08	\$75.45	\$5.63	7.46%
10	\$147.41	\$136.15	\$11.26	8.27%
15	\$213.74	\$196.85	\$16.89	8.58%
20	\$280.07	\$257.55	\$22.52	8.74%
25	\$346.39	\$318.24	\$28.15	8.85%
<b>GRANDVIEW</b>	\$0.4509 /Therm	\$0.4683 /Therm		
Dth				
5	\$75.28	\$76.15	-\$0.87	-1.14%
10	\$147.11	\$148.85	-\$1.74	-1.17%
15	\$197.14	\$199.75	-\$2.61	-1.31%
20	\$247.17	\$250.65	-\$3.48	-1.39%
25	\$297.19	\$301.54	-\$4.35	-1.44%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
	<b>MAY 2026</b>	<b>MAR 2026 FLEX</b>		
<b>ANR</b>	\$0.9202 /Therm	\$0.4547 /Therm		
Dth				
5	\$98.73	\$75.45	\$23.28	30.85%
10	\$182.70	\$136.15	\$46.55	34.19%
15	\$266.68	\$196.86	\$69.82	35.47%
20	\$350.66	\$257.56	\$93.10	36.15%
25	\$434.64	\$318.26	\$116.38	36.57%
<b>TGAS</b>	\$0.9202 /Therm	\$0.4547 /Therm		
Dth				
5	\$98.72	\$75.45	\$23.27	30.84%
10	\$182.69	\$136.14	\$46.55	34.19%
15	\$266.66	\$196.84	\$69.82	35.47%
20	\$350.63	\$257.53	\$93.10	36.15%
25	\$434.60	\$318.23	\$116.37	36.57%
<b>INC</b>	\$0.9202 /Therm	\$0.4547 /Therm		
Dth				
5	\$98.72	\$75.45	\$23.27	30.84%
10	\$182.70	\$136.15	\$46.55	34.19%
15	\$266.67	\$196.85	\$69.82	35.47%
20	\$350.65	\$257.55	\$93.10	36.15%
25	\$434.62	\$318.24	\$116.38	36.57%
<b>GRANDVIEW</b>	\$0.4509 /Therm	\$0.4683 /Therm		
Dth				
5	\$75.28	\$76.15	-\$0.87	-1.14%
10	\$147.11	\$148.85	-\$1.74	-1.17%
15	\$197.14	\$199.75	-\$2.61	-1.31%
20	\$247.17	\$250.65	-\$3.48	-1.39%
25	\$297.19	\$301.54	-\$4.35	-1.44%

**OHIO VALLEY GAS CORPORATION  
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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Currently Approved GCA Factor	\$ Change	% Change
	<b>JUN 2026</b>	<b>MAR 2026 FLEX</b>		
<b>ANR</b>	\$1.4565 /Therm	\$0.4547 /Therm		
Dth				
5	\$125.54	\$75.45	\$50.09	66.39%
10	\$236.33	\$136.15	\$100.18	73.58%
15	\$347.13	\$196.86	\$150.27	76.33%
20	\$457.92	\$257.56	\$200.36	77.79%
25	\$568.71	\$318.26	\$250.45	78.69%
<b>TGAS</b>	\$1.4565 /Therm	\$0.4547 /Therm		
Dth				
5	\$125.54	\$75.45	\$50.09	66.39%
10	\$236.32	\$136.14	\$100.18	73.59%
15	\$347.11	\$196.84	\$150.27	76.34%
20	\$457.89	\$257.53	\$200.36	77.80%
25	\$568.68	\$318.23	\$250.45	78.70%
<b>INC</b>	\$1.4565 /Therm	\$0.4547 /Therm		
Dth				
5	\$125.54	\$75.45	\$50.09	66.39%
10	\$236.33	\$136.15	\$100.18	73.58%
15	\$347.12	\$196.85	\$150.27	76.34%
20	\$457.91	\$257.55	\$200.36	77.79%
25	\$568.69	\$318.24	\$250.45	78.70%
<b>GRANDVIEW</b>	\$0.4510 /Therm	\$0.4683 /Therm		
Dth				
5	\$75.28	\$76.15	-\$0.87	-1.14%
10	\$147.12	\$148.85	-\$1.73	-1.16%
15	\$197.16	\$199.75	-\$2.59	-1.30%
20	\$247.19	\$250.65	-\$3.46	-1.38%
25	\$297.22	\$301.54	-\$4.32	-1.43%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
	<b>APR 2026</b>	<b>APR 2025 FLEX</b>		
<b>ANR</b>	\$0.5673 /Therm	\$0.5256 /Therm		
Dth				
5	\$81.08	\$78.97	\$2.11	2.67%
10	\$147.41	\$143.20	\$4.21	2.94%
15	\$213.75	\$207.42	\$6.33	3.05%
20	\$280.08	\$271.64	\$8.44	3.11%
25	\$346.41	\$335.87	\$10.54	3.14%
<b>TGAS</b>	\$0.5673 /Therm	\$0.5256 /Therm		
Dth				
5	\$81.08	\$78.97	\$2.11	2.67%
10	\$147.40	\$143.18	\$4.22	2.95%
15	\$213.73	\$207.40	\$6.33	3.05%
20	\$280.05	\$271.62	\$8.43	3.10%
25	\$346.38	\$335.83	\$10.55	3.14%
<b>INC</b>	\$0.5673 /Therm	\$0.5256 /Therm		
Dth				
5	\$81.08	\$78.97	\$2.11	2.67%
10	\$147.41	\$143.19	\$4.22	2.95%
15	\$213.74	\$207.41	\$6.33	3.05%
20	\$280.07	\$271.63	\$8.44	3.11%
25	\$346.39	\$335.85	\$10.54	3.14%
<b>GRANDVIEW</b>	\$0.4509 /Therm	\$0.4182 /Therm		
Dth				
5	\$75.28	\$73.64	\$1.64	2.23%
10	\$147.11	\$143.84	\$3.27	2.27%
15	\$197.14	\$192.24	\$4.90	2.55%
20	\$247.17	\$240.63	\$6.54	2.72%
25	\$297.19	\$289.02	\$8.17	2.83%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
	<b>MAY 2026</b>	<b>MAY 2025 FLEX</b>		
<b>ANR</b>	\$0.9202 /Therm	\$0.6016 /Therm		
Dth				
5	\$98.73	\$82.77	\$15.96	19.28%
10	\$182.70	\$150.80	\$31.90	21.15%
15	\$266.68	\$218.82	\$47.86	21.87%
20	\$350.66	\$286.84	\$63.82	22.25%
25	\$434.64	\$354.87	\$79.77	22.48%
<b>TGAS</b>	\$0.9202 /Therm	\$0.6016 /Therm		
Dth				
5	\$98.72	\$82.77	\$15.95	19.27%
10	\$182.69	\$150.78	\$31.91	21.16%
15	\$266.66	\$218.80	\$47.86	21.87%
20	\$350.63	\$286.82	\$63.81	22.25%
25	\$434.60	\$354.83	\$79.77	22.48%
<b>INC</b>	\$0.9202 /Therm	\$0.6016 /Therm		
Dth				
5	\$98.72	\$82.77	\$15.95	19.27%
10	\$182.70	\$150.79	\$31.91	21.16%
15	\$266.67	\$218.81	\$47.86	21.87%
20	\$350.65	\$286.83	\$63.82	22.25%
25	\$434.62	\$354.85	\$79.77	22.48%
<b>GRANDVIEW</b>	\$0.4509 /Therm	\$0.4185 /Therm		
Dth				
5	\$75.28	\$73.66	\$1.62	2.20%
10	\$147.11	\$143.87	\$3.24	2.25%
15	\$197.14	\$192.28	\$4.86	2.53%
20	\$247.17	\$240.69	\$6.48	2.69%
25	\$297.19	\$289.09	\$8.10	2.80%

**OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.**

**Cause No. 44147 GCA-53**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

Consumption	Bill At Proposed GCA Factor	Bill At Prior Year Approved GCA Factor	\$ Change	% Change
	<b>JUN 2026</b>	<b>JUN 2025 FLEX</b>		
<b>ANR</b>	\$1.4565 /Therm	\$0.9562 /Therm		
Dth				
5	\$125.54	\$100.50	\$25.04	24.92%
10	\$236.33	\$186.26	\$50.07	26.88%
15	\$347.13	\$272.01	\$75.12	27.62%
20	\$457.92	\$357.76	\$100.16	28.00%
25	\$568.71	\$443.52	\$125.19	28.23%
<b>TGAS</b>	\$1.4565 /Therm	\$0.9562 /Therm		
Dth				
5	\$125.54	\$100.50	\$25.04	24.92%
10	\$236.32	\$186.24	\$50.08	26.89%
15	\$347.11	\$271.99	\$75.12	27.62%
20	\$457.89	\$357.74	\$100.15	28.00%
25	\$568.68	\$443.48	\$125.20	28.23%
<b>INC</b>	\$1.4565 /Therm	\$0.9562 /Therm		
Dth				
5	\$125.54	\$100.50	\$25.04	24.92%
10	\$236.33	\$186.25	\$50.08	26.89%
15	\$347.12	\$272.00	\$75.12	27.62%
20	\$457.91	\$357.75	\$100.16	28.00%
25	\$568.69	\$443.50	\$125.19	28.23%
<b>GRANDVIEW</b>	\$0.4510 /Therm	\$0.4183 /Therm		
Dth				
5	\$75.28	\$73.65	\$1.63	2.21%
10	\$147.12	\$143.85	\$3.27	2.27%
15	\$197.16	\$192.25	\$4.91	2.55%
20	\$247.19	\$240.65	\$6.54	2.72%
25	\$297.22	\$289.04	\$8.18	2.83%

**SCHEDULE 1  
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC  
GAS COST ADJUSTMENT FOR THE MONTHS OF APRIL, MAY, AND JUNE 2026  
FOR CONSUMPTION**

**REVISED**

**Cause No. 44147 GCA-53**

Ln No.	A APR 2026	B MAY 2026	C JUN 2026	D TOTAL
Estimated Cost of Gas to be Recovered				
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 16)	\$393,821	\$327,515	\$326,383	\$1,047,719
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 16)	\$498,016	\$216,397	\$115,399	\$829,812
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$891,837	\$543,912	\$441,782	\$1,877,531
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$891,837	\$543,912	\$441,782	\$1,877,531
<hr/> <b>Estimated Sales Volume</b>				
8 Total Estimated Sales in DTH (Sch 2)	152,925	58,103	30,004	241,032
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	152,925	58,103	30,004	241,032
11 Percent of Total Sales	63.45%	24.11%	12.44%	100.00%
12 Gas Cost Variance (Sch 12B, Ln 16 * Ln 11)	\$22,164	\$8,422	\$4,346	34,932
13 Excess Return Reduction	0	0	0	0
14 Total Variance	\$22,164	\$8,422	\$4,346	\$34,932
15 Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11)	\$46,492	\$17,666	\$9,115	\$73,273
16 Net Gas Costs (From Ln 7)	\$891,837	\$543,912	\$441,782	\$1,877,531
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$867,509	\$534,668	\$437,013	\$1,839,190
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$5.673	\$9.202	\$14.565	
19 Gas Cost Adjustment Charge	<b>\$5.673</b>	<b>\$9.202</b>	<b>\$14.565</b>	
20 Ordered Rate	\$6.155	\$9.202	\$14.565	

**SCHEDULE 1-G - GRANDVIEW MGT  
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC  
GAS COST ADJUSTMENT FOR THE MONTHS OF APRIL, MAY, AND JUNE 2026  
FOR CONSUMPTION**

**REVISED**

**Cause No. 44147 GCA-53**

Ln No. Estimated Cost of Gas to be Recovered	A APR 2026	B MAY 2026	C JUN 2026	D TOTAL
1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 17)	\$0	\$0	\$0	\$0
1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 17)	\$4,020	\$1,850	\$1,941	\$7,811
2 Contracted Storage	\$0	\$0	\$0	\$0
3 Gas Injected/ Withdrawn from Storage	\$0	\$0	\$0	\$0
4 Total Estimated Gas Cost	\$4,020	\$1,850	\$1,941	\$7,811
5 Less: Cost to be recovered under schedules with changes in gas costs	\$0	\$0	\$0	\$0
6 Less: Estimated Cost of Unaccounted for Gas	\$0	\$0	\$0	\$0
7 Net Cost of Gas to be Recovered	\$4,020	\$1,850	\$1,941	\$7,811
<hr/> <b>Estimated Sales Volume</b>				
8 Total Estimated Sales in DTH (Sch 2)	930	428	449	1,807
9 Less: Sales under schedules with provisions for changes in gas costs	0	0	0	0
10 Net Sales Subject to Gas Cost Adjustment	930	428	449	1,807
11 Percent of Total Sales	51.47%	23.69%	24.84%	100.00%
12 Gas Cost Variance (Sch 12BG, Ln 16 * Ln 11)	\$173	\$80	\$84	337
13 Excess Return Reduction	0	0	0	0
14 Total Variance	\$173	\$80	\$84	\$337
15 Amounts to be Refunded	\$0	\$0	\$0	\$0
16 Net Gas Costs (From Ln 7)	\$4,020	\$1,850	\$1,941	\$7,811
17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16)	\$4,193	\$1,930	\$2,025	\$8,148
18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10)	\$4.509	\$4.509	\$4.510	
19 Gas Cost Adjustment Charge	<b>\$4.509</b>	<b>\$4.509</b>	<b>\$4.510</b>	

**SCHEDULE 3**  
**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC**  
**PURCHASED GAS COST - ESTIMATED FOR PERIODS APRIL, MAY, AND JUNE 2026**  
**OVG ANR/TGAS/INC AND MGT-GRANDVIEW**  
**REVISED**

Line No.	A Month and Source	B Dth Demand	C Purchases Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
<b>APR 2026</b>								
1	ANR FSS	10,223		\$6.8793		\$70,327		
2	ANR ST-CG		0		\$0.0000		\$0	
3	ANR SA-ST	2,921		\$17.9246		\$52,358		
4	ANR SA-CG	4,070	55,047	\$33.7106	\$2.7978	\$137,202	\$154,010	
5	ANR NNS	3,000		\$10.8397		\$32,519		
6	ANR GATHERING	0		\$0.0000		\$0		
7	<b>Totals</b>	<u>20,214</u>	<u>55,047</u>			<u>\$292,406</u>	<u>\$154,010</u>	\$446,416
8	TXG SGT-3N		12,453		\$3.9448		\$49,125	
9	TXG SGT-3U		0		\$0.0000		\$0	
10	TXG NNS-4N	242,040	59,175	\$0.4190	\$3.2847	\$101,415	\$194,372	
11	TXG NNS-4U		0		\$0.0000		\$0	
12	<b>Totals</b>	<u>242,040</u>	<u>71,628</u>			<u>\$101,415</u>	<u>243,497</u>	\$344,912
13	TXG- INC SGT-3N		26,250		\$3.8289		\$100,509	
14	TXG- INC SGT-3U		0		\$0.0000		\$0	
15	<b>Totals</b>	<u></u>	<u>26,250</u>			<u>\$0</u>	<u>\$100,509</u>	\$100,509
<b>16</b>	<b>Grand Totals</b>	<u><b>262,254</b></u>	<u><b>152,925</b></u>			<u><b>\$393,821</b></u>	<u><b>\$498,016</b></u>	<u><b>\$891,837</b></u>
<b>17</b>	<b>MGT-GRANDVIEW</b>	<u><b>0</b></u>	<u><b>930</b></u>	<b>0</b>	<b>4.3224</b>	<u><b>\$0</b></u>	<u><b>\$4,020</b></u>	<u><b>\$4,020</b></u>

**SCHEDULE 3**  
**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC**  
**PURCHASED GAS COST - ESTIMATED FOR PERIODS APRIL, MAY, AND JUNE 2026**  
**OVG ANR/TGAS/INC AND MGT-GRANDVIEW**

Line No.	A Month and Source	B Dth Demand	C Purchases Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
<b>MAY 2026</b>								
1	ANR FSS	10,223		\$6.8793		\$70,327		
2	ANR ST-CG		0		\$0.0000		\$0	
3	ANR SA-ST	2,921		\$17.9246		\$52,358		
4	ANR SA-CG	4,070	21,937	\$33.7106	\$3.3495	\$137,202	\$73,478	
5	ANR NNS	3,000		\$10.8397		\$32,519		
6	ANR GATHERING	0		\$0.0000		\$0		
7	<b>Totals</b>	<u>20,214</u>	<u>21,937</u>			<u>\$292,406</u>	<u>\$73,478</u>	\$365,884
8	TXG SGT-3N		3,386		\$4.4475		\$15,059	
9	TXG SGT-3U		0		\$0.0000		\$0	
10	TXG NNS-4N	83,793	23,494	\$0.4190	\$3.7200	\$35,109	\$87,398	
11	TXG NNS-4U		0		\$0.0000		\$0	
12	<b>Totals</b>	<u>83,793</u>	<u>26,880</u>			<u>\$35,109</u>	<u>102,457</u>	\$137,566
13	TXG- INC SGT-3N		9,286		\$4.3573		\$40,462	
14	TXG- INC SGT-3U		0		\$0.0000		\$0	
15	<b>Totals</b>		<u>9,286</u>				<u>\$40,462</u>	\$40,462
<b>16</b>	<b>Grand Totals</b>	<u><b>104,007</b></u>	<u><b>58,103</b></u>			<u><b>\$327,515</b></u>	<u><b>\$216,397</b></u>	<u><b>\$543,912</b></u>
<b>17</b>	<b>MGT-GRANDVIEW</b>	<u><b>0</b></u>	<u><b>428</b></u>	<b>0</b>	<b>4.3224</b>	<u><b>\$0</b></u>	<u><b>\$1,850</b></u>	<u><b>\$1,850</b></u>

**SCHEDULE 3**  
**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC**  
**PURCHASED GAS COST - ESTIMATED FOR PERIODS APRIL, MAY, AND JUNE 2026**  
**OVG ANR/TGAS/INC AND MGT-GRANDVIEW**

Line No.	A Month and Source	B Dth Demand	C Purchases Commodity	D Supplier Demand	E Rates Commodity	F Demand	G Estimated Cost Commodity	H Total
<b>JUN 2026</b>								
1	ANR FSS	10,223		\$6.8793		\$70,327		
2	ANR ST-CG		0		\$0.0000		\$0	
3	ANR SA-ST	2,921		\$17.9246		\$52,358		
4	ANR SA-CG	4,070	11,521	\$33.7106	\$3.5138	\$137,202	\$40,482	
5	ANR NNS	3,000		\$10.8397		\$32,519		
6	ANR GATHERING	0		\$0.0000		\$0		
7	<b>Totals</b>	<u>20,214</u>	<u>11,521</u>			<u>\$292,406</u>	<u>\$40,482</u>	\$332,888
8	TXG SGT-3N		1,171		\$4.6088		\$5,397	
9	TXG SGT-3U		0		\$0.0000		\$0	
10	TXG NNS-4N	81,090	12,475	\$0.4190	\$3.8300	\$33,977	\$47,779	
11	TXG NNS-4U		0		\$0.0000		\$0	
12	<b>Totals</b>	<u>81,090</u>	<u>13,646</u>			<u>\$33,977</u>	<u>\$53,176</u>	\$87,153
13	TXG- INC SGT-3N		4,837		\$4.4947		\$21,741	
14	TXG- INC SGT-3U		0		\$0.0000		\$0	
15	<b>Totals</b>		<u>4,837</u>				<u>\$21,741</u>	\$21,741
<b>16</b>	<b>Grand Totals</b>	<u><b>101,304</b></u>	<u><b>30,004</b></u>			<u><b>\$326,383</b></u>	<u><b>\$115,399</b></u>	<u><b>\$441,782</b></u>
<b>17</b>	<b>MGT-GRANDVIEW</b>	<u><b>0</b></u>	<u><b>449</b></u>	<b>0</b>	<b>4.3224</b>	<u><b>\$0</b></u>	<u><b>\$1,941</b></u>	<u><b>\$1,941</b></u>

**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF PIPELINE DEMAND COSTS AND SUPPLY AREA GAS COSTS**

**REVISED**  
Page 6 of 9

**SUPPLY AREA TO CITY GATE (SA CG) GAS COSTS (Commodity)**

**ANR**

Line No.		APR 2026	MAY 2026	JUN 2026
	<b>Southwest</b>			
1	Estimated Dth -Southwest - Groups 1 & 2 - ETS/FTS	55,047	21,937	11,521
2	Transportation charge per Dth	\$0.0448	\$0.0448	\$0.0448
3	Gas Costs FOB Receipt Point-Sch 3B	\$2.7530	\$3.3047	\$3.4690
4	Total Costs per Dth	<u>\$2.7978</u>	<u>\$3.3495</u>	<u>\$3.5138</u>
5	Total Costs-Southwest	<u>\$154,010</u>	<u>\$73,478</u>	<u>\$40,482</u>
	<b>Southeast</b>			
6	Estimated Dth - Southeast - Groups 1 & 2 - ETS/FTS	0	0	0
7	Transportation charge per Dth	\$0.0295	\$0.0295	\$0.0295
8	Gas Costs FOB Receipt Point-Sch 3B	\$0.0000	\$0.0000	\$0.0000
9	Total Costs per Dth	<u>\$0.0295</u>	<u>\$0.0295</u>	<u>\$0.0295</u>
10	Total Costs-Southeast	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
11	Total Costs (L5 + L10) - Supply Area to City Gate (SA CG)	<u>\$154,010</u>	<u>\$73,478</u>	<u>\$40,482</u>
12	Total Dth	<u>55,047</u>	<u>21,937</u>	<u>11,521</u>
13	Average Cost per Dth - Supply Area to City Gate	<u>\$2.7978</u>	<u>\$3.3495</u>	<u>\$3.5138</u>

**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF STORAGE GAS COSTS  
NO STORAGE WITHDRAWALS THIS FILING**

**TEXAS GAS (TGT Zone 3 & 4)**

Line No	UNNOMINATED (STORAGE) GAS COSTS (storage refill allocations)	APR 2026	MAY 2026	JUN 2026						
	Injection Percentage									
1	April	10%								
2	May	15%								
3	June	20%								
4	July	15%								
5	August	15%								
6	Sept	15%								
7	Oct	10%								
8	Estimated Unnominated Dth of Gas to Be Used	<u>0</u>	<u>0</u>	<u>0</u>						
9	To be injected during subsequent April	0	0	0						
10	To be injected during subsequent May	0	0	0						
11	To be injected during subsequent June	0	0	0						
12	To be injected during subsequent July	0	0	0						
13	To be injected during subsequent Aug	0	0	0						
14	To be injected during subsequent Sept	0	0	0						
15	To be injected during subsequent Oct	<u>0</u>	<u>0</u>	<u>0</u>						
16	Total Dth to be Injected in Subsequent Period	<u>0</u>	<u>0</u>	<u>0</u>						
Total TGT Purchases During Subsequent Summer Refill Period										
	Index	Fixed	Total	Index **	Fixed	Injection	Weighted			
17	Volume	Price Vol	Volume	Price	Price	Period	Average			
18	89,230	30,000	119,230	\$2.7230	\$3.9820	Apr 26	\$3.0398	\$0	\$0	\$0
19	81,347	30,000	111,347	\$2.6920	\$3.9820	May 26	\$3.0396	\$0	\$0	\$0
20	58,960	30,000	88,960	\$2.8180	\$3.9820	Jun 26	\$3.2105	\$0	\$0	\$0
21	50,068	30,000	80,068	\$3.0850	\$3.9820	Jul 26	\$3.4211	\$0	\$0	\$0
22	46,937	30,000	76,937	\$3.1760	\$3.9820	Aug 26	\$3.4903	\$0	\$0	\$0
23	34,720	30,000	64,720	\$3.1610	\$3.9820	Sep 26	\$3.5416	\$0	\$0	\$0
24	<u>43,806</u>	<u>30,000</u>	<u>73,806</u>	<u>\$3.2240</u>	<u>\$3.9820</u>	Oct 26	\$3.5321	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
	<b>405,068</b>	<b>210,000</b>	<b>615,068</b>							
	**Index price is net of basis discount, plus BP fee									
25	Projected Storage Gas Cost							<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
26	Average Cost Per Dth							<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
<b>ZONE 3- SGT UNNOMINATED (Storage) GAS COSTS</b>										
27	Transportation Costs							\$0.7591	\$0.7591	\$0.7591
28	Gas Costs FOB Receipt Point							<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
29	Total Zone 3 SGT - Unnominated Gas Dth							<u>\$0.7591</u>	<u>\$0.7591</u>	<u>\$0.7591</u>
30	Zone 3 SGT - Unnominated Gas Dth							0	0	0
<b>ZONE 4- NNS UNNOMINATED (Storage) GAS COSTS</b>										
31	Transportation Costs							\$0.0629	\$0.0629	\$0.0629
32	Gas Costs FOB Receipt Point							<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
33	Total Zone 4 NNS - Unnominated Gas Dth							<u>\$0.0629</u>	<u>\$0.0629</u>	<u>\$0.0629</u>
34	Zone 4 NNS - Unnominated Gas Dth							0	0	0

**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF SUPPLY AREA GAS COSTS**

RE

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**TEXAS GAS**

Line No		APR 2026	MAY 2026	JUN 2026
	<b>Zone 3-SGT Nominated Gas Costs</b>			
1	Transportation charge per Dth	\$0.7591	\$0.7591	\$0.7591
2	Gas Costs FOB Receipt Point-Sch 3B	\$3.1857	\$3.6884	\$3.8497
3	Total Zone 3 SGT Nominated Costs per Dth	\$3.9448	\$4.4475	\$4.6088
	 <b>Zone 4-NNS Nominated Gas Costs</b>			
4	Transportation charge per Dth	\$0.0629	\$0.0629	\$0.0629
5	Gas Costs FOB Receipt Point-Sch 3B	\$3.2218	\$3.6571	\$3.7671
6	Total Zone 4 NNS Nominated Costs per Dth	\$3.2847	\$3.7200	\$3.8300

**SCHEDULE 3A  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS, INC.  
DETAILS OF SUPPLY AREA AND STORAGE GAS COSTS  
NO STORAGE WITHDRAWALS THIS FILING**

<b>Ln TEXAS GAS - INC (TGT-9)</b>										
<b>No.</b>	<b>UNNOMINATED (STORAGE) GAS COSTS</b>							<b>APR 2026</b>	<b>MAY 2026</b>	<b>JUN 2026</b>
1		April						10%		
2		May						15%		
3		June						20%		
4		July						15%		
5		August						15%		
6		Sept						15%		
7		Oct						10%		
								<hr/>		
8	Estimated Unnominated Dth of Gas to Be Used							0	0	0
								<hr/>		
9	To be injected during subsequent April							0	0	0
10	To be injected during subsequent May							0	0	0
11	To be injected during subsequent June							0	0	0
12	To be injected during subsequent July							0	0	0
13	To be injected during subsequent Aug							0	0	0
14	To be injected during subsequent Sept							0	0	0
15	To be injected during subsequent Oct							0	0	0
								<hr/>		
16	Total Dth to be Injected in Subsequent Period							0	0	0
								<hr/>		
<u>Total TGAS Purchases During Subsequent Summer Refill Period***</u>										
	Index	Fixed	Total	Index **	Fixed	Injection	Weighted			
	Volume	Price Vol	Volume	Price	Price	Period	Average			
17	89,230	30,000	119,230	\$2.7230	\$3.9820	Apr 26	\$3.0398	\$0	\$0	\$0
18	81,347	30,000	111,347	\$2.6920	\$3.9820	May 26	\$3.0396	\$0	\$0	\$0
19	58,960	30,000	88,960	\$2.8180	\$3.9820	Jun 26	\$3.2105	\$0	\$0	\$0
20	50,068	30,000	80,068	\$3.0850	\$3.9820	Jul 26	\$3.4211	\$0	\$0	\$0
21	46,937	30,000	76,937	\$3.1760	\$3.9820	Aug 26	\$3.4903	\$0	\$0	\$0
22	34,720	30,000	64,720	\$3.1610	\$3.9820	Sep 26	\$3.5416	\$0	\$0	\$0
23	43,806	30,000	73,806	\$3.2240	\$3.9820	Oct 26	\$3.5321	\$0	\$0	\$0
	<hr/>	<hr/>	<hr/>							
	405,068	210,000	615,068							
***Index price is net of basis discount, plus BP fee										
25	Projected Storage Gas Cost							\$0	\$0	\$0
								<hr/>		
26	Average Cost Per Dth							\$0.0000	\$0.0000	\$0.0000
								<hr/>		
<b>ZONE 3 - SGT UNNOMINATED (Storage) GAS COSTS</b>										
27	Transportation Costs							\$0.7591	\$0.7591	\$0.7591
28	Gas Costs FOB Receipt Point							\$0.0000	\$0.0000	\$0.0000
								<hr/>		
29	Total Zone 3 SGT - Unnominated Gas Dth							\$0.7591	\$0.7591	\$0.7591
								<hr/>		
30	Zone 3 SGT - Unnominated Gas Dth							0	0	0
***Total Purchases During Summer Refill Period include requirements for TGT and INC storage refill and customer consumption										
<b>ZONE 3 - SGT NOMINATED (Supply) GAS COSTS</b>										
31	Transportation charge per Dth							\$0.7591	\$0.7591	\$0.7591
32	Gas Costs FOB Receipt Point-Sch 3B							\$3.0698	\$3.5982	\$3.7356
								<hr/>		
33	Total Costs per Dth							\$3.8289	\$4.3573	\$4.4947
								<hr/>		

**SCHEDULE 3B**  
**OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC**  
**CALCULATIONS OF PRICING USED ON SCHEDULE 3 - OVG ANR/TGAS/INC AND MGT-GRANDVIEW**

REVISED

Line No	A Pipeline	B Fixed Price Purchases		D Total	E Estimated Index Purchases			H Total DTH	I Total Cost	J Average Cost/DTH
		C DTH	C Price		F DTH	F Est Price	G Total			
<b>Apr 2026</b>										
1	ANR-SW	14,410	\$4.0500	\$58,361	40,637	\$2.2930	\$93,181	55,047	\$151,542	\$2.7530
2	ANR-SE	0	\$0.0000	\$0	0	\$2.8580	\$0	0	\$0	\$0.0000
3	TGAS - Z3	4,577	\$3.9820	\$18,226	7,876	\$2.7230	\$21,446	12,453	\$39,672	\$3.1857
4	TGAS - Z4	23,445	\$3.9820	\$93,358	35,730	\$2.7230	\$97,293	59,175	\$190,651	\$3.2218
5	TGAS- INC (Z3)	7,231	\$3.9820	\$28,794	19,019	\$2.7230	\$51,789	26,250	\$80,583	\$3.0698
<b>6</b>	<b>Total</b>	<b>49,663</b>		<b>\$198,739</b>	<b>103,262</b>		<b>\$263,709</b>	<b>152,925</b>	<b>\$462,448</b>	<b>\$3.0240</b>
<b>May 2026</b>										
7	ANR-SW	6,201	\$4.0500	\$25,114	15,736	\$3.0110	\$47,381	21,937	\$72,495	\$3.3047
8	ANR-SE	0	\$0.0000	\$0	0	\$3.5760	\$0	0	\$0	\$0.0000
9	TGAS - Z3	1,549	\$3.9820	\$6,168	1,837	\$3.4410	\$6,321	3,386	\$12,489	\$3.6884
10	TGAS - Z4	9,383	\$3.9820	\$37,363	14,111	\$3.4410	\$48,556	23,494	\$85,919	\$3.6571
11	TGAS- INC (Z3)	2,699	\$3.9820	\$10,747	6,587	\$3.4410	\$22,666	9,286	\$33,413	\$3.5982
<b>12</b>	<b>Total</b>	<b>19,832</b>		<b>\$79,392</b>	<b>38,271</b>		<b>\$124,924</b>	<b>58,103</b>	<b>\$204,316</b>	<b>\$3.5164</b>
<b>Jun 2026</b>										
13	ANR-SW	3,991	\$4.0500	\$16,164	7,530	\$3.1610	\$23,802	11,521	\$39,966	\$3.4690
14	ANR-SE	0	\$0.0000	\$0	0	\$3.7260	\$0	0	\$0	\$0.0000
15	TGAS - Z3	774	\$3.9820	\$3,082	397	\$3.5910	\$1,426	1,171	\$4,508	\$3.8497
16	TGAS - Z4	5,617	\$3.9820	\$22,367	6,858	\$3.5910	\$24,627	12,475	\$46,994	\$3.7671
17	TGAS- INC (Z3)	1,787	\$3.9820	\$7,116	3,050	\$3.5910	\$10,953	4,837	\$18,069	\$3.7356
<b>18</b>	<b>Total</b>	<b>12,169</b>		<b>\$48,729</b>	<b>17,835</b>		<b>\$60,808</b>	<b>30,004</b>	<b>\$109,537</b>	<b>\$3.6507</b>
<b>19</b>	<b>Grand totals</b>	<b>81,664</b>		<b>\$326,860</b>	<b>159,368</b>		<b>\$449,441</b>	<b>241,032</b>	<b>\$776,301</b>	<b>\$3.2207</b>
<b>MGT - GRANDVIEW</b>										
20	Apr 2026	930	\$4.3224	\$4,020				930	\$4,020	\$4.3224
21	May 2026	428	\$4.3224	\$1,850				428	\$1,850	\$4.3224
22	Jun 2026	449	\$4.3224	\$1,941				449	\$1,941	\$4.3224
<b>23</b>	<b>Total</b>	<b>1,807</b>		<b>\$7,811</b>				<b>1,807</b>	<b>\$7,811</b>	<b>\$4.3226</b>

**SCHEDULE 3C  
OHIO VALLEY GAS CORPORATION  
OHIO VALLEY GAS , INC  
DETAILS OF PRICING INDEX GAS**

**REVISED**

Line No	<b>APR 2026</b>	<b>MAY 2026</b>	<b>JUN 2026</b>
	<b>ANR</b>		
1	\$2.943	\$3.661	\$3.811
2	-0.690	-0.690	-0.690
	2.253	2.971	3.121
3	0.040	0.040	0.040
4	<u>\$2.293</u>	<u>\$3.011</u>	<u>\$3.161</u>
	<b>Southeast :</b>		
5	\$2.943	\$3.661	\$3.811
6	-0.125	-0.125	-0.125
	\$2.818	\$3.536	\$3.686
7	0.040	0.040	0.040
8	<u>\$2.858</u>	<u>\$3.576</u>	<u>\$3.726</u>
	<b>Zone 3 &amp; Zone 4:</b>		
	<b>TGAS (and TGAS-INC)</b>		
9	\$2.943	\$3.661	\$3.811
10	-0.260	-0.260	-0.260
	2.683	3.401	3.551
11	0.040	0.040	0.040
12	<u>\$2.723</u>	<u>\$3.441</u>	<u>\$3.591</u>
13	Mar 26	Mar 26	Mar 26
14	\$2.943	\$3.661	\$3.811