

May 2026
Monthly Flex Price Update
Cause No. 44147 GCA-53

REVISED
APPENDIX B
GAS COST ADJUSTMENT FACTOR FOR PURCHASED GAS

THE RATE ADJUSTMENT FOR THE FOLLOWING RATES SHALL BE ON THE BASIS OF A RATE TRACKING FACTOR, OCCASIONED SOLELY BY CHANGES IN THE COST OF PURCHASED GAS, IN ACCORDANCE WITH ORDER OF INDIANA UTILITY REGULATORY COMMISSION, APPROVED MAY 14, 1986, IN CAUSE NO. 37091, AS FOLLOWS:

APPLICABLE GAS COST ADJUSTMENT FACTOR

| RATE | Actual APR 2026 | Actual MAY 2026 | Estimated JUN 2026 |
|------------------------|---------------------------|---------------------------|------------------------------|
| ANR/TG/Inc Sales Rates | \$0.5673 /Therm | \$0.8470 /Therm | \$1.4565 /Therm |
| Grandview Rates * | \$0.4509 /Therm | \$0.4509 /Therm | \$0.4510 /Therm |

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

Cause No. 44147 GCA-53

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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

REVISED

| Consumption | Bill At Monthly Update Factor | Bill At Factor Per Order | \$ Change | % Change |
|------------------|-------------------------------------|--------------------------------|-----------|----------|
| APR 2026 | | | | |
| ANR | \$0.5673 /Therm | \$0.6155 /Therm | | |
| Dth | | | | |
| 5 | \$81.08 | \$83.49 | -\$2.41 | -2.89% |
| 10 | \$147.41 | \$152.23 | -\$4.82 | -3.17% |
| 15 | \$213.75 | \$220.98 | -\$7.23 | -3.27% |
| 20 | \$280.08 | \$289.72 | -\$9.64 | -3.33% |
| 25 | \$346.41 | \$358.46 | -\$12.05 | -3.36% |
| TGAS | \$0.5673 /Therm | \$0.6155 /Therm | | |
| Dth | | | | |
| 5 | \$81.08 | \$83.49 | -\$2.41 | -2.89% |
| 10 | \$147.40 | \$152.22 | -\$4.82 | -3.17% |
| 15 | \$213.73 | \$220.96 | -\$7.23 | -3.27% |
| 20 | \$280.05 | \$289.69 | -\$9.64 | -3.33% |
| 25 | \$346.38 | \$358.43 | -\$12.05 | -3.36% |
| INC | \$0.5673 /Therm | \$0.6155 /Therm | | |
| Dth | | | | |
| 5 | \$81.08 | \$83.49 | -\$2.41 | -\$0.04 |
| 10 | \$147.41 | \$152.23 | -\$4.82 | -3.17% |
| 15 | \$213.74 | \$220.97 | -\$7.23 | -3.27% |
| 20 | \$280.07 | \$289.71 | -\$9.64 | -3.33% |
| 25 | \$346.39 | \$358.44 | -\$12.05 | -3.36% |
| GRANDVIEW | \$0.4509 /Therm | \$0.4509 /Therm | | |
| Dth | | | | |
| 5 | \$75.28 | \$75.28 | \$0.00 | 0.00% |
| 10 | \$147.11 | \$147.11 | \$0.00 | 0.00% |
| 15 | \$197.14 | \$197.14 | \$0.00 | 0.00% |
| 20 | \$247.17 | \$247.17 | \$0.00 | 0.00% |
| 25 | \$297.19 | \$297.19 | \$0.00 | 0.00% |

**OHIO VALLEY GAS CORPORATION
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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

| Consumption | Bill At Monthly Update Factor | Bill At Factor Per Order | \$ Change | % Change |
|------------------|-------------------------------------|--------------------------------|-----------|----------|
| MAY 2026 | | | | |
| ANR | \$0.8470 /Therm | \$0.9202 /Therm | | |
| Dth | | | | |
| 5 | \$95.07 | \$98.73 | -\$3.66 | -3.71% |
| 10 | \$175.38 | \$182.70 | -\$7.32 | -4.01% |
| 15 | \$255.70 | \$266.68 | -\$10.98 | -4.12% |
| 20 | \$336.02 | \$350.66 | -\$14.64 | -4.17% |
| 25 | \$416.34 | \$434.64 | -\$18.30 | -4.21% |
| TGAS | \$0.8470 /Therm | \$0.9202 /Therm | | |
| Dth | | | | |
| 5 | \$95.06 | \$98.72 | -\$3.66 | -3.71% |
| 10 | \$175.37 | \$182.69 | -\$7.32 | -4.01% |
| 15 | \$255.68 | \$266.66 | -\$10.98 | -4.12% |
| 20 | \$335.99 | \$350.63 | -\$14.64 | -4.18% |
| 25 | \$416.30 | \$434.60 | -\$18.30 | -4.21% |
| INC | \$0.8470 /Therm | \$0.9202 /Therm | | |
| Dth | | | | |
| 5 | \$95.06 | \$98.72 | -\$3.66 | -3.71% |
| 10 | \$175.38 | \$182.70 | -\$7.32 | -4.01% |
| 15 | \$255.69 | \$266.67 | -\$10.98 | -4.12% |
| 20 | \$336.01 | \$350.65 | -\$14.64 | -4.18% |
| 25 | \$416.32 | \$434.62 | -\$18.30 | -4.21% |
| GRANDVIEW | \$0.4509 /Therm | \$0.4509 /Therm | | |
| Dth | | | | |
| 5 | \$75.28 | \$75.28 | \$0.00 | 0.00% |
| 10 | \$147.11 | \$147.11 | \$0.00 | 0.00% |
| 15 | \$197.14 | \$197.14 | \$0.00 | 0.00% |
| 20 | \$247.17 | \$247.17 | \$0.00 | 0.00% |
| 25 | \$297.19 | \$297.19 | \$0.00 | 0.00% |

**OHIO VALLEY GAS CORPORATION
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Effects of Updated vs Order Approved GCA Factors For Residential Space Heating

| Consumption | Bill At Monthly Update Factor | Bill At Factor Per Order | \$ Change | % Change |
|------------------|-------------------------------------|--------------------------------|-----------|----------|
| JUN 2026 | | | | |
| ANR | \$1.4565 /Therm | \$1.4565 /Therm | | |
| Dth | | | | |
| 5 | \$125.54 | \$125.54 | \$0.00 | 0.00% |
| 10 | \$236.33 | \$236.33 | \$0.00 | 0.00% |
| 15 | \$347.13 | \$347.13 | \$0.00 | 0.00% |
| 20 | \$457.92 | \$457.92 | \$0.00 | 0.00% |
| 25 | \$568.71 | \$568.71 | \$0.00 | 0.00% |
| TGAS | \$1.4565 /Therm | \$1.4565 /Therm | | |
| Dth | | | | |
| 5 | \$125.54 | \$125.54 | \$0.00 | 0.00% |
| 10 | \$236.32 | \$236.32 | \$0.00 | 0.00% |
| 15 | \$347.11 | \$347.11 | \$0.00 | 0.00% |
| 20 | \$457.89 | \$457.89 | \$0.00 | 0.00% |
| 25 | \$568.68 | \$568.68 | \$0.00 | 0.00% |
| INC | \$1.4565 /Therm | \$1.4565 /Therm | | |
| Dth | | | | |
| 5 | \$125.54 | \$125.54 | \$0.00 | 0.00% |
| 10 | \$236.33 | \$236.33 | \$0.00 | 0.00% |
| 15 | \$347.12 | \$347.12 | \$0.00 | 0.00% |
| 20 | \$457.91 | \$457.91 | \$0.00 | 0.00% |
| 25 | \$568.69 | \$568.69 | \$0.00 | 0.00% |
| GRANDVIEW | \$0.4510 /Therm | \$0.4510 /Therm | | |
| Dth | | | | |
| 5 | \$75.28 | \$75.28 | \$0.00 | 0.00% |
| 10 | \$147.12 | \$147.12 | \$0.00 | 0.00% |
| 15 | \$197.16 | \$197.16 | \$0.00 | 0.00% |
| 20 | \$247.19 | \$247.19 | \$0.00 | 0.00% |
| 25 | \$297.22 | \$297.22 | \$0.00 | 0.00% |

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

Cause No. 44147 GCA-53

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

| Consumption | Bill At Proposed GCA Factor | Bill At Currently Approved GCA Factor | \$ Change | % Change |
|------------------|-----------------------------------|--|-----------|----------|
| | APR 2026 | MAR 2026 FLEX | | |
| ANR | \$0.5673 /Therm | \$0.4547 /Therm | | |
| Dth | | | | |
| 5 | \$81.08 | \$75.45 | \$5.63 | 7.46% |
| 10 | \$147.41 | \$136.15 | \$11.26 | 8.27% |
| 15 | \$213.75 | \$196.86 | \$16.89 | 8.58% |
| 20 | \$280.08 | \$257.56 | \$22.52 | 8.74% |
| 25 | \$346.41 | \$318.26 | \$28.15 | 8.84% |
| TGAS | \$0.5673 /Therm | \$0.4547 /Therm | | |
| Dth | | | | |
| 5 | \$81.08 | \$75.45 | \$5.63 | 7.46% |
| 10 | \$147.40 | \$136.14 | \$11.26 | 8.27% |
| 15 | \$213.73 | \$196.84 | \$16.89 | 8.58% |
| 20 | \$280.05 | \$257.53 | \$22.52 | 8.74% |
| 25 | \$346.38 | \$318.23 | \$28.15 | 8.85% |
| INC | \$0.5673 /Therm | \$0.4547 /Therm | | |
| Dth | | | | |
| 5 | \$81.08 | \$75.45 | \$5.63 | 7.46% |
| 10 | \$147.41 | \$136.15 | \$11.26 | 8.27% |
| 15 | \$213.74 | \$196.85 | \$16.89 | 8.58% |
| 20 | \$280.07 | \$257.55 | \$22.52 | 8.74% |
| 25 | \$346.39 | \$318.24 | \$28.15 | 8.85% |
| GRANDVIEW | \$0.4509 /Therm | \$0.4683 /Therm | | |
| Dth | | | | |
| 5 | \$75.28 | \$76.15 | -\$0.87 | -1.14% |
| 10 | \$147.11 | \$148.85 | -\$1.74 | -1.17% |
| 15 | \$197.14 | \$199.75 | -\$2.61 | -1.31% |
| 20 | \$247.17 | \$250.65 | -\$3.48 | -1.39% |
| 25 | \$297.19 | \$301.54 | -\$4.35 | -1.44% |

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

| Consumption | Bill At Proposed GCA Factor | Bill At Currently Approved GCA Factor | \$ Change | % Change |
|------------------|-----------------------------------|--|-----------|----------|
| | MAY 2026 | APR 2026 FLEX | | |
| ANR | \$0.8470 /Therm | \$0.5673 /Therm | | |
| Dth | | | | |
| 5 | \$95.07 | \$81.08 | \$13.99 | 17.25% |
| 10 | \$175.38 | \$147.41 | \$27.97 | 18.97% |
| 15 | \$255.70 | \$213.75 | \$41.95 | 19.63% |
| 20 | \$336.02 | \$280.08 | \$55.94 | 19.97% |
| 25 | \$416.34 | \$346.41 | \$69.93 | 20.19% |
| TGAS | \$0.8470 /Therm | \$0.5673 /Therm | | |
| Dth | | | | |
| 5 | \$95.06 | \$81.08 | \$13.98 | 17.24% |
| 10 | \$175.37 | \$147.40 | \$27.97 | 18.98% |
| 15 | \$255.68 | \$213.73 | \$41.95 | 19.63% |
| 20 | \$335.99 | \$280.05 | \$55.94 | 19.98% |
| 25 | \$416.30 | \$346.38 | \$69.92 | 20.19% |
| INC | \$0.8470 /Therm | \$0.5673 /Therm | | |
| Dth | | | | |
| 5 | \$95.06 | \$81.08 | \$13.98 | 17.24% |
| 10 | \$175.38 | \$147.41 | \$27.97 | 18.97% |
| 15 | \$255.69 | \$213.74 | \$41.95 | 19.63% |
| 20 | \$336.01 | \$280.07 | \$55.94 | 19.97% |
| 25 | \$416.32 | \$346.39 | \$69.93 | 20.19% |
| GRANDVIEW | \$0.4509 /Therm | \$0.4509 /Therm | | |
| Dth | | | | |
| 5 | \$75.28 | \$75.28 | \$0.00 | 0.00% |
| 10 | \$147.11 | \$147.11 | \$0.00 | 0.00% |
| 15 | \$197.14 | \$197.14 | \$0.00 | 0.00% |
| 20 | \$247.17 | \$247.17 | \$0.00 | 0.00% |
| 25 | \$297.19 | \$297.19 | \$0.00 | 0.00% |

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Table No. 1 - Effects of Proposed vs. Currently Approved GCA Factors For Residential Space Heating Customers

| Consumption | Bill At Proposed GCA Factor | Bill At Currently Approved GCA Factor | \$ Change | % Change |
|------------------|-----------------------------------|--|-----------|----------|
| | JUN 2026 | APR 2026 FLEX | | |
| ANR | \$1.4565 /Therm | \$0.5673 /Therm | | |
| Dth | | | | |
| 5 | \$125.54 | \$81.08 | \$44.46 | 54.83% |
| 10 | \$236.33 | \$147.41 | \$88.92 | 60.32% |
| 15 | \$347.13 | \$213.75 | \$133.38 | 62.40% |
| 20 | \$457.92 | \$280.08 | \$177.84 | 63.50% |
| 25 | \$568.71 | \$346.41 | \$222.30 | 64.17% |
| TGAS | \$1.4565 /Therm | \$0.5673 /Therm | | |
| Dth | | | | |
| 5 | \$125.54 | \$81.08 | \$44.46 | 54.83% |
| 10 | \$236.32 | \$147.40 | \$88.92 | 60.33% |
| 15 | \$347.11 | \$213.73 | \$133.38 | 62.41% |
| 20 | \$457.89 | \$280.05 | \$177.84 | 63.50% |
| 25 | \$568.68 | \$346.38 | \$222.30 | 64.18% |
| INC | \$1.4565 /Therm | \$0.5673 /Therm | | |
| Dth | | | | |
| 5 | \$125.54 | \$81.08 | \$44.46 | 54.83% |
| 10 | \$236.33 | \$147.41 | \$88.92 | 60.32% |
| 15 | \$347.12 | \$213.74 | \$133.38 | 62.40% |
| 20 | \$457.91 | \$280.07 | \$177.84 | 63.50% |
| 25 | \$568.69 | \$346.39 | \$222.30 | 64.18% |
| GRANDVIEW | \$0.4510 /Therm | \$0.4509 /Therm | | |
| Dth | | | | |
| 5 | \$75.28 | \$75.28 | \$0.00 | 0.00% |
| 10 | \$147.12 | \$147.11 | \$0.01 | 0.01% |
| 15 | \$197.16 | \$197.14 | \$0.02 | 0.01% |
| 20 | \$247.19 | \$247.17 | \$0.02 | 0.01% |
| 25 | \$297.22 | \$297.19 | \$0.03 | 0.01% |

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

| Consumption | Bill At Proposed GCA Factor | Bill At Prior Year Approved GCA Factor | \$ Change | % Change |
|------------------|-----------------------------------|---|-----------|----------|
| | APR 2026 | APR 2025 FLEX | | |
| ANR | \$0.5673 /Therm | \$0.5256 /Therm | | |
| Dth | | | | |
| 5 | \$81.08 | \$78.97 | \$2.11 | 2.67% |
| 10 | \$147.41 | \$143.20 | \$4.21 | 2.94% |
| 15 | \$213.75 | \$207.42 | \$6.33 | 3.05% |
| 20 | \$280.08 | \$271.64 | \$8.44 | 3.11% |
| 25 | \$346.41 | \$335.87 | \$10.54 | 3.14% |
| TGAS | \$0.5673 /Therm | \$0.5256 /Therm | | |
| Dth | | | | |
| 5 | \$81.08 | \$78.97 | \$2.11 | 2.67% |
| 10 | \$147.40 | \$143.18 | \$4.22 | 2.95% |
| 15 | \$213.73 | \$207.40 | \$6.33 | 3.05% |
| 20 | \$280.05 | \$271.62 | \$8.43 | 3.10% |
| 25 | \$346.38 | \$335.83 | \$10.55 | 3.14% |
| INC | \$0.5673 /Therm | \$0.5256 /Therm | | |
| Dth | | | | |
| 5 | \$81.08 | \$78.97 | \$2.11 | 2.67% |
| 10 | \$147.41 | \$143.19 | \$4.22 | 2.95% |
| 15 | \$213.74 | \$207.41 | \$6.33 | 3.05% |
| 20 | \$280.07 | \$271.63 | \$8.44 | 3.11% |
| 25 | \$346.39 | \$335.85 | \$10.54 | 3.14% |
| GRANDVIEW | \$0.4509 /Therm | \$0.4182 /Therm | | |
| Dth | | | | |
| 5 | \$75.28 | \$73.64 | \$1.64 | 2.23% |
| 10 | \$147.11 | \$143.84 | \$3.27 | 2.27% |
| 15 | \$197.14 | \$192.24 | \$4.90 | 2.55% |
| 20 | \$247.17 | \$240.63 | \$6.54 | 2.72% |
| 25 | \$297.19 | \$289.02 | \$8.17 | 2.83% |

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

| Consumption | Bill At Proposed GCA Factor | Bill At Prior Year Approved GCA Factor | \$ Change | % Change |
|------------------|-----------------------------------|---|-----------|----------|
| | MAY 2026 | MAY 2025 FLEX | | |
| ANR | \$0.8470 /Therm | \$0.6016 /Therm | | |
| Dth | | | | |
| 5 | \$95.07 | \$82.77 | \$12.30 | 14.86% |
| 10 | \$175.38 | \$150.80 | \$24.58 | 16.30% |
| 15 | \$255.70 | \$218.82 | \$36.88 | 16.85% |
| 20 | \$336.02 | \$286.84 | \$49.18 | 17.15% |
| 25 | \$416.34 | \$354.87 | \$61.47 | 17.32% |
| TGAS | \$0.8470 /Therm | \$0.6016 /Therm | | |
| Dth | | | | |
| 5 | \$95.06 | \$82.77 | \$12.29 | 14.85% |
| 10 | \$175.37 | \$150.78 | \$24.59 | 16.31% |
| 15 | \$255.68 | \$218.80 | \$36.88 | 16.86% |
| 20 | \$335.99 | \$286.82 | \$49.17 | 17.14% |
| 25 | \$416.30 | \$354.83 | \$61.47 | 17.32% |
| INC | \$0.8470 /Therm | \$0.6016 /Therm | | |
| Dth | | | | |
| 5 | \$95.06 | \$82.77 | \$12.29 | 14.85% |
| 10 | \$175.38 | \$150.79 | \$24.59 | 16.31% |
| 15 | \$255.69 | \$218.81 | \$36.88 | 16.85% |
| 20 | \$336.01 | \$286.83 | \$49.18 | 17.15% |
| 25 | \$416.32 | \$354.85 | \$61.47 | 17.32% |
| GRANDVIEW | \$0.4509 /Therm | \$0.4185 /Therm | | |
| Dth | | | | |
| 5 | \$75.28 | \$73.66 | \$1.62 | 2.20% |
| 10 | \$147.11 | \$143.87 | \$3.24 | 2.25% |
| 15 | \$197.14 | \$192.28 | \$4.86 | 2.53% |
| 20 | \$247.17 | \$240.69 | \$6.48 | 2.69% |
| 25 | \$297.19 | \$289.09 | \$8.10 | 2.80% |

**OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.**

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Table No. 2 - Effects of Proposed vs. Prior Year Approved GCA Factor For Residential Heating Customers

| Consumption | Bill At Proposed GCA Factor | Bill At Prior Year Approved GCA Factor | \$ Change | % Change |
|------------------|-----------------------------------|---|-----------|----------|
| | JUN 2026 | JUN 2025 FLEX | | |
| ANR | \$1.4565 /Therm | \$0.9562 /Therm | | |
| Dth | | | | |
| 5 | \$125.54 | \$100.50 | \$25.04 | 24.92% |
| 10 | \$236.33 | \$186.26 | \$50.07 | 26.88% |
| 15 | \$347.13 | \$272.01 | \$75.12 | 27.62% |
| 20 | \$457.92 | \$357.76 | \$100.16 | 28.00% |
| 25 | \$568.71 | \$443.52 | \$125.19 | 28.23% |
| TGAS | \$1.4565 /Therm | \$0.9562 /Therm | | |
| Dth | | | | |
| 5 | \$125.54 | \$100.50 | \$25.04 | 24.92% |
| 10 | \$236.32 | \$186.24 | \$50.08 | 26.89% |
| 15 | \$347.11 | \$271.99 | \$75.12 | 27.62% |
| 20 | \$457.89 | \$357.74 | \$100.15 | 28.00% |
| 25 | \$568.68 | \$443.48 | \$125.20 | 28.23% |
| INC | \$1.4565 /Therm | \$0.9562 /Therm | | |
| Dth | | | | |
| 5 | \$125.54 | \$100.50 | \$25.04 | 24.92% |
| 10 | \$236.33 | \$186.25 | \$50.08 | 26.89% |
| 15 | \$347.12 | \$272.00 | \$75.12 | 27.62% |
| 20 | \$457.91 | \$357.75 | \$100.16 | 28.00% |
| 25 | \$568.69 | \$443.50 | \$125.19 | 28.23% |
| GRANDVIEW | \$0.4510 /Therm | \$0.4183 /Therm | | |
| Dth | | | | |
| 5 | \$75.28 | \$73.65 | \$1.63 | 2.21% |
| 10 | \$147.12 | \$143.85 | \$3.27 | 2.27% |
| 15 | \$197.16 | \$192.25 | \$4.91 | 2.55% |
| 20 | \$247.19 | \$240.65 | \$6.54 | 2.72% |
| 25 | \$297.22 | \$289.04 | \$8.18 | 2.83% |

**SCHEDULE 1
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
GAS COST ADJUSTMENT FOR THE MONTHS OF APRIL, MAY, AND JUNE 2026
FOR CONSUMPTION**

Cause No. 44147 GCA-53

| Ln No. Estimated Cost of Gas to be Recovered | A APR 2026 | B MAY 2026 | C JUN 2026 | D TOTAL |
|---|----------------|----------------|-----------------|-------------|
| 1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 16) | \$393,821 | \$327,515 | \$326,383 | \$1,047,719 |
| 1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 16) | \$498,016 | \$173,876 | \$115,399 | \$787,291 |
| 2 Contracted Storage | \$0 | \$0 | \$0 | \$0 |
| 3 Gas Injected/ Withdrawn from Storage | \$0 | \$0 | \$0 | \$0 |
| 4 Total Estimated Gas Cost | \$891,837 | \$501,391 | \$441,782 | \$1,835,010 |
| 5 Less: Cost to be recovered under schedules with changes in gas costs | \$0 | \$0 | \$0 | \$0 |
| 6 Less: Estimated Cost of Unaccounted for Gas | \$0 | \$0 | \$0 | \$0 |
| 7 Net Cost of Gas to be Recovered | \$891,837 | \$501,391 | \$441,782 | \$1,835,010 |
| <hr/> Estimated Sales Volume | | | | |
| 8 Total Estimated Sales in DTH (Sch 2) | 152,925 | 58,103 | 30,004 | 241,032 |
| 9 Less: Sales under schedules with provisions for changes in gas costs | 0 | 0 | 0 | 0 |
| 10 Net Sales Subject to Gas Cost Adjustment | 152,925 | 58,103 | 30,004 | 241,032 |
| 11 Percent of Total Sales | 63.45% | 24.11% | 12.44% | 100.00% |
| 12 Gas Cost Variance (Sch 12B, Ln 16 * Ln 11) | \$22,164 | \$8,422 | \$4,346 | 34,932 |
| 13 Excess Return Reduction | 0 | 0 | 0 | 0 |
| 14 Total Variance | \$22,164 | \$8,422 | \$4,346 | \$34,932 |
| 15 Amounts to be Refunded (Sch 12A, Ln 13 * Ln 11) | \$46,492 | \$17,666 | \$9,115 | \$73,273 |
| 16 Net Gas Costs (From Ln 7) | \$891,837 | \$501,391 | \$441,782 | \$1,835,010 |
| 17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16) | \$867,509 | \$492,147 | \$437,013 | \$1,796,669 |
| 18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10) | \$5.673 | \$8.470 | \$14.565 | |
| 19 Gas Cost Adjustment Charge | \$5.673 | \$8.470 | \$14.565 | |
| 20 Ordered Rate | \$6.155 | \$9.202 | \$14.565 | |

**SCHEDULE 1-G - GRANDVIEW MGT
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
GAS COST ADJUSTMENT FOR THE MONTHS OF APRIL, MAY, AND JUNE 2026
FOR CONSUMPTION**

Cause No. 44147 GCA-53

| Ln No. Estimated Cost of Gas to be Recovered | A APR 2026 | B MAY 2026 | C JUN 2026 | D TOTAL |
|---|----------------|----------------|----------------|------------|
| 1 Pipeline Gas Cost - Fixed Demand (Sch 3, Col F, Ln 17) | \$0 | \$0 | \$0 | \$0 |
| 1A Pipeline Gas Cost - Commodity and Other (Sch 3, Col G, Ln 17) | \$4,020 | \$1,850 | \$1,941 | \$7,811 |
| 2 Contracted Storage | \$0 | \$0 | \$0 | \$0 |
| 3 Gas Injected/ Withdrawn from Storage | \$0 | \$0 | \$0 | \$0 |
| 4 Total Estimated Gas Cost | \$4,020 | \$1,850 | \$1,941 | \$7,811 |
| 5 Less: Cost to be recovered under schedules with changes in gas costs | \$0 | \$0 | \$0 | \$0 |
| 6 Less: Estimated Cost of Unaccounted for Gas | \$0 | \$0 | \$0 | \$0 |
| 7 Net Cost of Gas to be Recovered | \$4,020 | \$1,850 | \$1,941 | \$7,811 |
| <hr/> Estimated Sales Volume | | | | |
| 8 Total Estimated Sales in DTH (Sch 2) | 930 | 428 | 449 | 1,807 |
| 9 Less: Sales under schedules with provisions for changes in gas costs | 0 | 0 | 0 | 0 |
| 10 Net Sales Subject to Gas Cost Adjustment | 930 | 428 | 449 | 1,807 |
| 11 Percent of Total Sales | 51.47% | 23.69% | 24.84% | 100.00% |
| 12 Gas Cost Variance (Sch 12BG, Ln 16 * Ln 11) | \$173 | \$80 | \$84 | 337 |
| 13 Excess Return Reduction | 0 | 0 | 0 | 0 |
| 14 Total Variance | \$173 | \$80 | \$84 | \$337 |
| 15 Amounts to be Refunded | \$0 | \$0 | \$0 | \$0 |
| 16 Net Gas Costs (From Ln 7) | \$4,020 | \$1,850 | \$1,941 | \$7,811 |
| 17 Total Costs to be Recovered Ln 14 - Ln 15 + Ln 16) | \$4,193 | \$1,930 | \$2,025 | \$8,148 |
| 18 Total Cost to be Recovered per Dth Sales (Ln 17 / Ln 10) | \$4.509 | \$4.509 | \$4.510 | |
| 19 Gas Cost Adjustment Charge | \$4.509 | \$4.509 | \$4.510 | |

SCHEDULE 3
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
PURCHASED GAS COST - ESTIMATED FOR PERIODS APRIL, MAY, AND JUNE 2026
OVG ANR/TGAS/INC AND MGT-GRANDVIEW
REVISED

| Line No. | A Month and Source | B Dth Demand | C Purchases Commodity | D Supplier Demand | E Rates Commodity | F Demand | G Estimated Cost Commodity | H Total |
|-----------------|-----------------------|-----------------------|-----------------------------|-------------------------|-------------------------|-------------------------|----------------------------------|-------------------------|
| APR 2026 | | | | | | | | |
| 1 | ANR FSS | 10,223 | | \$6.8793 | | \$70,327 | | |
| 2 | ANR ST-CG | | 0 | | \$0.0000 | | \$0 | |
| 3 | ANR SA-ST | 2,921 | | \$17.9246 | | \$52,358 | | |
| 4 | ANR SA-CG | 4,070 | 55,047 | \$33.7106 | \$2.7978 | \$137,202 | \$154,010 | |
| 5 | ANR NNS | 3,000 | | \$10.8397 | | \$32,519 | | |
| 6 | ANR GATHERING | 0 | | \$0.0000 | | \$0 | | |
| 7 | Totals | <u>20,214</u> | <u>55,047</u> | | | <u>\$292,406</u> | <u>\$154,010</u> | \$446,416 |
| 8 | TXG SGT-3N | | 12,453 | | \$3.9448 | | \$49,125 | |
| 9 | TXG SGT-3U | | 0 | | \$0.0000 | | \$0 | |
| 10 | TXG NNS-4N | 242,040 | 59,175 | \$0.4190 | \$3.2847 | \$101,415 | \$194,372 | |
| 11 | TXG NNS-4U | | 0 | | \$0.0000 | | \$0 | |
| 12 | Totals | <u>242,040</u> | <u>71,628</u> | | | <u>\$101,415</u> | <u>243,497</u> | \$344,912 |
| 13 | TXG- INC SGT-3N | | 26,250 | | \$3.8289 | | \$100,509 | |
| 14 | TXG- INC SGT-3U | | 0 | | \$0.0000 | | \$0 | |
| 15 | Totals | <u></u> | <u>26,250</u> | | | <u>\$0</u> | <u>\$100,509</u> | \$100,509 |
| 16 | Grand Totals | <u>262,254</u> | <u>152,925</u> | | | <u>\$393,821</u> | <u>\$498,016</u> | <u>\$891,837</u> |
| 17 | MGT-GRANDVIEW | <u>0</u> | <u>930</u> | 0 | 4.3224 | <u>\$0</u> | <u>\$4,020</u> | <u>\$4,020</u> |

SCHEDULE 3
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
PURCHASED GAS COST - ESTIMATED FOR PERIODS APRIL, MAY, AND JUNE 2026
OVG ANR/TGAS/INC AND MGT-GRANDVIEW

| Line No. | A Month and Source | B Dth Demand | C Purchases Commodity | D Supplier Demand | E Rates Commodity | F Demand | G Estimated Cost Commodity | H Total |
|-----------------|-----------------------|-----------------------|-----------------------------|----------------------|-------------------------|-------------------------|----------------------------------|-------------------------|
| MAY 2026 | | | | | | | | |
| 1 | ANR FSS | 10,223 | | \$6.8793 | | \$70,327 | | |
| 2 | ANR ST-CG | | 0 | | \$0.0000 | | \$0 | |
| 3 | ANR SA-ST | 2,921 | | \$17.9246 | | \$52,358 | | |
| 4 | ANR SA-CG | 4,070 | 21,937 | \$33.7106 | \$2.5525 | \$137,202 | \$55,994 | |
| 5 | ANR NNS | 3,000 | | \$10.8397 | | \$32,519 | | |
| 6 | ANR GATHERING | 0 | | \$0.0000 | | \$0 | | |
| 7 | Totals | <u>20,214</u> | <u>21,937</u> | | | <u>\$292,406</u> | <u>\$55,994</u> | \$348,400 |
| 8 | TXG SGT-3N | | 3,386 | | \$3.8447 | | \$13,018 | |
| 9 | TXG SGT-3U | | 0 | | \$0.0000 | | \$0 | |
| 10 | TXG NNS-4N | 83,793 | 23,494 | \$0.4190 | \$3.0527 | \$35,109 | \$71,720 | |
| 11 | TXG NNS-4U | | 0 | | \$0.0000 | | \$0 | |
| 12 | Totals | <u>83,793</u> | <u>26,880</u> | | | <u>\$35,109</u> | <u>84,738</u> | \$119,847 |
| 13 | TXG- INC SGT-3N | | 9,286 | | \$3.5692 | | \$33,144 | |
| 14 | TXG- INC SGT-3U | | 0 | | \$0.0000 | | \$0 | |
| 15 | Totals | | <u>9,286</u> | | | | <u>\$33,144</u> | \$33,144 |
| 16 | Grand Totals | <u>104,007</u> | <u>58,103</u> | | | <u>\$327,515</u> | <u>\$173,876</u> | <u>\$501,391</u> |
| 17 | MGT-GRANDVIEW | <u>0</u> | <u>428</u> | 0 | 4.3224 | <u>\$0</u> | <u>\$1,850</u> | <u>\$1,850</u> |

SCHEDULE 3
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
PURCHASED GAS COST - ESTIMATED FOR PERIODS APRIL, MAY, AND JUNE 2026
OVG ANR/TGAS/INC AND MGT-GRANDVIEW

| Line No. | A Month and Source | B Dth Demand | C Purchases Commodity | D Supplier Demand | E Rates Commodity | F Demand | G Estimated Cost Commodity | H Total |
|-----------------|-----------------------|-----------------------|-----------------------------|-------------------------|-------------------------|-------------------------|----------------------------------|-------------------------|
| JUN 2026 | | | | | | | | |
| 1 | ANR FSS | 10,223 | | \$6.8793 | | \$70,327 | | |
| 2 | ANR ST-CG | | 0 | | \$0.0000 | | \$0 | |
| 3 | ANR SA-ST | 2,921 | | \$17.9246 | | \$52,358 | | |
| 4 | ANR SA-CG | 4,070 | 11,521 | \$33.7106 | \$3.5138 | \$137,202 | \$40,482 | |
| 5 | ANR NNS | 3,000 | | \$10.8397 | | \$32,519 | | |
| 6 | ANR GATHERING | 0 | | \$0.0000 | | \$0 | | |
| 7 | Totals | <u>20,214</u> | <u>11,521</u> | | | <u>\$292,406</u> | <u>\$40,482</u> | \$332,888 |
| 8 | TXG SGT-3N | | 1,171 | | \$4.6088 | | \$5,397 | |
| 9 | TXG SGT-3U | | 0 | | \$0.0000 | | \$0 | |
| 10 | TXG NNS-4N | 81,090 | 12,475 | \$0.4190 | \$3.8300 | \$33,977 | \$47,779 | |
| 11 | TXG NNS-4U | | 0 | | \$0.0000 | | \$0 | |
| 12 | Totals | <u>81,090</u> | <u>13,646</u> | | | <u>\$33,977</u> | <u>\$53,176</u> | \$87,153 |
| 13 | TXG- INC SGT-3N | | 4,837 | | \$4.4947 | | \$21,741 | |
| 14 | TXG- INC SGT-3U | | 0 | | \$0.0000 | | \$0 | |
| 15 | Totals | | <u>4,837</u> | | | | <u>\$21,741</u> | \$21,741 |
| 16 | Grand Totals | <u>101,304</u> | <u>30,004</u> | | | <u>\$326,383</u> | <u>\$115,399</u> | <u>\$441,782</u> |
| 17 | MGT-GRANDVIEW | <u>0</u> | <u>449</u> | 0 | 4.3224 | <u>\$0</u> | <u>\$1,941</u> | <u>\$1,941</u> |

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF PIPELINE DEMAND COSTS AND SUPPLY AREA GAS COSTS**

SUPPLY AREA TO CITY GATE (SA CG) GAS COSTS (Commodity)

ANR

| Line No. | APR 2026 | MAY 2026 | JUN 2026 |
|--|------------------|-----------------|-----------------|
| Southwest | | | |
| 1 Estimated Dth -Southwest - Groups 1 & 2 - ETS/FTS | 55,047 | 21,937 | 11,521 |
| 2 Transportation charge per Dth | \$0.0448 | \$0.0448 | \$0.0448 |
| 3 Gas Costs FOB Receipt Point-Sch 3B | \$2.7530 | \$2.5077 | \$3.4690 |
| 4 Total Costs per Dth | <u>\$2.7978</u> | <u>\$2.5525</u> | <u>\$3.5138</u> |
| 5 Total Costs-Southwest | <u>\$154,010</u> | <u>\$55,994</u> | <u>\$40,482</u> |
| Southeast | | | |
| 6 Estimated Dth - Southeast - Groups 1 & 2 - ETS/FTS | 0 | 0 | 0 |
| 7 Transportation charge per Dth | \$0.0295 | \$0.0295 | \$0.0295 |
| 8 Gas Costs FOB Receipt Point-Sch 3B | \$0.0000 | \$0.0000 | \$0.0000 |
| 9 Total Costs per Dth | <u>\$0.0295</u> | <u>\$0.0295</u> | <u>\$0.0295</u> |
| 10 Total Costs-Southeast | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> |
| 11 Total Costs (L5 + L10) - Supply Area to City Gate (SA CG) | <u>\$154,010</u> | <u>\$55,994</u> | <u>\$40,482</u> |
| 12 Total Dth | <u>55,047</u> | <u>21,937</u> | <u>11,521</u> |
| 13 Average Cost per Dth - Supply Area to City Gate | <u>\$2.7978</u> | <u>\$2.5525</u> | <u>\$3.5138</u> |

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF STORAGE GAS COSTS
NO STORAGE WITHDRAWALS THIS FILING**

TEXAS GAS (TGT Zone 3 & 4)

| Line No | UNNOMINATED (STORAGE) GAS COSTS (storage refill allocations) | APR 2026 | MAY 2026 | JUN 2026 | | | | | | |
|--|--|----------------|----------------|----------|----------|-----------|----------|-----------------|-----------------|-----------------|
| | Injection Percentage | | | | | | | | | |
| 1 | April | 10% | | | | | | | | |
| 2 | May | 15% | | | | | | | | |
| 3 | June | 20% | | | | | | | | |
| 4 | July | 15% | | | | | | | | |
| 5 | August | 15% | | | | | | | | |
| 6 | Sept | 15% | | | | | | | | |
| 7 | Oct | 10% | | | | | | | | |
| 8 | Estimated Unnominated Dth of Gas to Be Used | <u>0</u> | <u>0</u> | <u>0</u> | | | | | | |
| 9 | To be injected during subsequent April | 0 | 0 | 0 | | | | | | |
| 10 | To be injected during subsequent May | 0 | 0 | 0 | | | | | | |
| 11 | To be injected during subsequent June | 0 | 0 | 0 | | | | | | |
| 12 | To be injected during subsequent July | 0 | 0 | 0 | | | | | | |
| 13 | To be injected during subsequent Aug | 0 | 0 | 0 | | | | | | |
| 14 | To be injected during subsequent Sept | 0 | 0 | 0 | | | | | | |
| 15 | To be injected during subsequent Oct | <u>0</u> | <u>0</u> | <u>0</u> | | | | | | |
| 16 | Total Dth to be Injected in Subsequent Period | <u>0</u> | <u>0</u> | <u>0</u> | | | | | | |
| Total TGT Purchases During Subsequent Summer Refill Period | | | | | | | | | | |
| | Index | Fixed | Total | Index ** | Fixed | Injection | Weighted | | | |
| 17 | Volume | Price Vol | Volume | Price | Price | Period | Average | | | |
| 18 | 89,230 | 30,000 | 119,230 | \$2.7230 | \$3.9820 | Apr 26 | \$3.0398 | \$0 | \$0 | \$0 |
| 19 | 81,347 | 30,000 | 111,347 | \$2.6920 | \$3.9820 | May 26 | \$3.0396 | \$0 | \$0 | \$0 |
| 20 | 58,960 | 30,000 | 88,960 | \$2.8180 | \$3.9820 | Jun 26 | \$3.2105 | \$0 | \$0 | \$0 |
| 21 | 50,068 | 30,000 | 80,068 | \$3.0850 | \$3.9820 | Jul 26 | \$3.4211 | \$0 | \$0 | \$0 |
| 22 | 46,937 | 30,000 | 76,937 | \$3.1760 | \$3.9820 | Aug 26 | \$3.4903 | \$0 | \$0 | \$0 |
| 23 | 34,720 | 30,000 | 64,720 | \$3.1610 | \$3.9820 | Sep 26 | \$3.5416 | \$0 | \$0 | \$0 |
| 24 | 43,806 | 30,000 | 73,806 | \$3.2240 | \$3.9820 | Oct 26 | \$3.5321 | \$0 | \$0 | \$0 |
| | 405,068 | 210,000 | 615,068 | | | | | | | |
| **Index price is net of basis discount, plus BP fee | | | | | | | | | | |
| 25 | Projected Storage Gas Cost | | | | | | | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> |
| 26 | Average Cost Per Dth | | | | | | | <u>\$0.0000</u> | <u>\$0.0000</u> | <u>\$0.0000</u> |
| ZONE 3- SGT UNNOMINATED (Storage) GAS COSTS | | | | | | | | | | |
| 27 | Transportation Costs | | | | | | | \$0.7591 | \$0.7591 | \$0.7591 |
| 28 | Gas Costs FOB Receipt Point | | | | | | | <u>\$0.0000</u> | <u>\$0.0000</u> | <u>\$0.0000</u> |
| 29 | Total Zone 3 SGT - Unnominated Gas Dth | | | | | | | <u>\$0.7591</u> | <u>\$0.7591</u> | <u>\$0.7591</u> |
| 30 | Zone 3 SGT - Unnominated Gas Dth | | | | | | | 0 | 0 | 0 |
| ZONE 4- NNS UNNOMINATED (Storage) GAS COSTS | | | | | | | | | | |
| 31 | Transportation Costs | | | | | | | \$0.0629 | \$0.0629 | \$0.0629 |
| 32 | Gas Costs FOB Receipt Point | | | | | | | <u>\$0.0000</u> | <u>\$0.0000</u> | <u>\$0.0000</u> |
| 33 | Total Zone 4 NNS - Unnominated Gas Dth | | | | | | | <u>\$0.0629</u> | <u>\$0.0629</u> | <u>\$0.0629</u> |
| 34 | Zone 4 NNS - Unnominated Gas Dth | | | | | | | 0 | 0 | 0 |

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA GAS COSTS**

Page 8 of 9

TEXAS GAS

| Line No | | APR 2026 | MAY 2026 | JUN 2026 |
|------------|---|----------|----------|----------|
| | Zone 3-SGT Nominated Gas Costs | | | |
| 1 | Transportation charge per Dth | \$0.7591 | \$0.7591 | \$0.7591 |
| 2 | Gas Costs FOB Receipt Point-Sch 3B | \$3.1857 | \$3.0856 | \$3.8497 |
| | | <hr/> | <hr/> | <hr/> |
| 3 | Total Zone 3 SGT Nominated Costs per Dth | \$3.9448 | \$3.8447 | \$4.6088 |
| | Zone 4-NNS Nominated Gas Costs | | | |
| 4 | Transportation charge per Dth | \$0.0629 | \$0.0629 | \$0.0629 |
| 5 | Gas Costs FOB Receipt Point-Sch 3B | \$3.2218 | \$2.9898 | \$3.7671 |
| | | <hr/> | <hr/> | <hr/> |
| 6 | Total Zone 4 NNS Nominated Costs per Dth | \$3.2847 | \$3.0527 | \$3.8300 |

**SCHEDULE 3A
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS, INC.
DETAILS OF SUPPLY AREA AND STORAGE GAS COSTS
NO STORAGE WITHDRAWALS THIS FILING**

| | | | | | | | | | | |
|---|---|----------------|----------------|----------|----------|-----------|----------|-----------------|-----------------|-----------------|
| Ln TEXAS GAS - INC (TGT-9) | | | | | | | | | | |
| No. | UNNOMINATED (STORAGE) GAS COSTS | | | | | | | APR 2026 | MAY 2026 | JUN 2026 |
| 1 | | April | | | | | | 10% | | |
| 2 | | May | | | | | | 15% | | |
| 3 | | June | | | | | | 20% | | |
| 4 | | July | | | | | | 15% | | |
| 5 | | August | | | | | | 15% | | |
| 6 | | Sept | | | | | | 15% | | |
| 7 | | Oct | | | | | | 10% | | |
| | | | | | | | | <hr/> | | |
| 8 | Estimated Unnominated Dth of Gas to Be Used | | | | | | | 0 | 0 | 0 |
| | | | | | | | | <hr/> <hr/> | | |
| 9 | To be injected during subsequent April | | | | | | | 0 | 0 | 0 |
| 10 | To be injected during subsequent May | | | | | | | 0 | 0 | 0 |
| 11 | To be injected during subsequent June | | | | | | | 0 | 0 | 0 |
| 12 | To be injected during subsequent July | | | | | | | 0 | 0 | 0 |
| 13 | To be injected during subsequent Aug | | | | | | | 0 | 0 | 0 |
| 14 | To be injected during subsequent Sept | | | | | | | 0 | 0 | 0 |
| 15 | To be injected during subsequent Oct | | | | | | | 0 | 0 | 0 |
| | | | | | | | | <hr/> | | |
| 16 | Total Dth to be Injected in Subsequent Period | | | | | | | 0 | 0 | 0 |
| | | | | | | | | <hr/> <hr/> | | |
| <u>Total TGAS Purchases During Subsequent Summer Refill Period***</u> | | | | | | | | | | |
| | Index | Fixed | Total | Index ** | Fixed | Injection | Weighted | | | |
| | Volume | Price Vol | Volume | Price | Price | Period | Average | | | |
| 17 | 89,230 | 30,000 | 119,230 | \$2.7230 | \$3.9820 | Apr 26 | \$3.0398 | \$0 | \$0 | \$0 |
| 18 | 81,347 | 30,000 | 111,347 | \$2.6920 | \$3.9820 | May 26 | \$3.0396 | \$0 | \$0 | \$0 |
| 19 | 58,960 | 30,000 | 88,960 | \$2.8180 | \$3.9820 | Jun 26 | \$3.2105 | \$0 | \$0 | \$0 |
| 20 | 50,068 | 30,000 | 80,068 | \$3.0850 | \$3.9820 | Jul 26 | \$3.4211 | \$0 | \$0 | \$0 |
| 21 | 46,937 | 30,000 | 76,937 | \$3.1760 | \$3.9820 | Aug 26 | \$3.4903 | \$0 | \$0 | \$0 |
| 22 | 34,720 | 30,000 | 64,720 | \$3.1610 | \$3.9820 | Sep 26 | \$3.5416 | \$0 | \$0 | \$0 |
| 23 | 43,806 | 30,000 | 73,806 | \$3.2240 | \$3.9820 | Oct 26 | \$3.5321 | \$0 | \$0 | \$0 |
| | <u>405,068</u> | <u>210,000</u> | <u>615,068</u> | | | | | | | |
| ***Index price is net of basis discount, plus BP fee | | | | | | | | | | |
| 25 | Projected Storage Gas Cost | | | | | | | \$0 | \$0 | \$0 |
| | | | | | | | | <hr/> <hr/> | | |
| 26 | Average Cost Per Dth | | | | | | | \$0.0000 | \$0.0000 | \$0.0000 |
| | | | | | | | | <hr/> <hr/> | | |
| ZONE 3 - SGT UNNOMINATED (Storage) GAS COSTS | | | | | | | | | | |
| 27 | Transportation Costs | | | | | | | \$0.7591 | \$0.7591 | \$0.7591 |
| 28 | Gas Costs FOB Receipt Point | | | | | | | \$0.0000 | \$0.0000 | \$0.0000 |
| | | | | | | | | <hr/> | | |
| 29 | Total Zone 3 SGT - Unnominated Gas Dth | | | | | | | \$0.7591 | \$0.7591 | \$0.7591 |
| | | | | | | | | <hr/> <hr/> | | |
| 30 | Zone 3 SGT - Unnominated Gas Dth | | | | | | | 0 | 0 | 0 |
| ***Total Purchases During Summer Refill Period include requirements for TGT and INC storage refill and customer consumption | | | | | | | | | | |
| ZONE 3 - SGT NOMINATED (Supply) GAS COSTS | | | | | | | | | | |
| 31 | Transportation charge per Dth | | | | | | | \$0.7591 | \$0.7591 | \$0.7591 |
| 32 | Gas Costs FOB Receipt Point-Sch 3B | | | | | | | \$3.0698 | \$2.8101 | \$3.7356 |
| | | | | | | | | <hr/> | | |
| 33 | Total Costs per Dth | | | | | | | \$3.8289 | \$3.5692 | \$4.4947 |
| | | | | | | | | <hr/> <hr/> | | |

SCHEDULE 3B
OHIO VALLEY GAS CORPORATION AND OHIO VALLEY GAS, INC
CALCULATIONS OF PRICING USED ON SCHEDULE 3 - OVG ANR/TGAS/INC AND MGT-GRANDVIEW

REVISED

| Line No | A Pipeline | B Fixed Price Purchases | | D Total | E Estimated Index Purchases | | | H Total DTH | I Total Cost | J Average Cost/DTH |
|------------------------|---------------------|----------------------------|----------|------------------|--------------------------------|------------|------------------|----------------|------------------|-----------------------|
| | | C Price | | | F Est Price | G Total | | | | |
| Apr 2026 | | | | | | | | | | |
| 1 | ANR-SW | 14,410 | \$4.0500 | \$58,361 | 40,637 | \$2.2930 | \$93,181 | 55,047 | \$151,542 | \$2.7530 |
| 2 | ANR-SE | 0 | \$0.0000 | \$0 | 0 | \$2.8580 | \$0 | 0 | \$0 | \$0.0000 |
| 3 | TGAS - Z3 | 4,577 | \$3.9820 | \$18,226 | 7,876 | \$2.7230 | \$21,446 | 12,453 | \$39,672 | \$3.1857 |
| 4 | TGAS - Z4 | 23,445 | \$3.9820 | \$93,358 | 35,730 | \$2.7230 | \$97,293 | 59,175 | \$190,651 | \$3.2218 |
| 5 | TGAS- INC (Z3) | 7,231 | \$3.9820 | \$28,794 | 19,019 | \$2.7230 | \$51,789 | 26,250 | \$80,583 | \$3.0698 |
| 6 | Total | 49,663 | | \$198,739 | 103,262 | | \$263,709 | 152,925 | \$462,448 | \$3.0240 |
| May 2026 | | | | | | | | | | |
| 7 | ANR-SW | 6,201 | \$4.0500 | \$25,114 | 15,736 | \$1.9000 | \$29,898 | 21,937 | \$55,012 | \$2.5077 |
| 8 | ANR-SE | 0 | \$0.0000 | \$0 | 0 | \$2.4650 | \$0 | 0 | \$0 | \$0.0000 |
| 9 | TGAS - Z3 | 1,549 | \$3.9820 | \$6,168 | 1,837 | \$2.3300 | \$4,280 | 3,386 | \$10,448 | \$3.0856 |
| 10 | TGAS - Z4 | 9,383 | \$3.9820 | \$37,363 | 14,111 | \$2.3300 | \$32,879 | 23,494 | \$70,242 | \$2.9898 |
| 11 | TGAS- INC (Z3) | 2,699 | \$3.9820 | \$10,747 | 6,587 | \$2.3300 | \$15,348 | 9,286 | \$26,095 | \$2.8101 |
| 12 | Total | 19,832 | | \$79,392 | 38,271 | | \$82,405 | 58,103 | \$161,797 | \$2.7847 |
| Jun 2026 | | | | | | | | | | |
| 13 | ANR-SW | 3,991 | \$4.0500 | \$16,164 | 7,530 | \$3.1610 | \$23,802 | 11,521 | \$39,966 | \$3.4690 |
| 14 | ANR-SE | 0 | \$0.0000 | \$0 | 0 | \$3.7260 | \$0 | 0 | \$0 | \$0.0000 |
| 15 | TGAS - Z3 | 774 | \$3.9820 | \$3,082 | 397 | \$3.5910 | \$1,426 | 1,171 | \$4,508 | \$3.8497 |
| 16 | TGAS - Z4 | 5,617 | \$3.9820 | \$22,367 | 6,858 | \$3.5910 | \$24,627 | 12,475 | \$46,994 | \$3.7671 |
| 17 | TGAS- INC (Z3) | 1,787 | \$3.9820 | \$7,116 | 3,050 | \$3.5910 | \$10,953 | 4,837 | \$18,069 | \$3.7356 |
| 18 | Total | 12,169 | | \$48,729 | 17,835 | | \$60,808 | 30,004 | \$109,537 | \$3.6507 |
| 19 | Grand totals | 81,664 | | \$326,860 | 159,368 | | \$406,922 | 241,032 | \$733,782 | \$3.0443 |
| MGT - GRANDVIEW | | | | | | | | | | |
| 20 | Apr 2026 | 930 | \$4.3224 | \$4,020 | | | | 930 | \$4,020 | \$4.3224 |
| 21 | May 2026 | 428 | \$4.3224 | \$1,850 | | | | 428 | \$1,850 | \$4.3224 |
| 22 | Jun 2026 | 449 | \$4.3224 | \$1,941 | | | | 449 | \$1,941 | \$4.3224 |
| 23 | Total | 1,807 | | \$7,811 | | | | 1,807 | \$7,811 | \$4.3226 |

**SCHEDULE 3C
OHIO VALLEY GAS CORPORATION
OHIO VALLEY GAS , INC
DETAILS OF PRICING INDEX GAS**

| Line No | APR 2026 | MAY 2026 | JUN 2026 |
|-----------------------------|----------------------------|-----------------|-----------------|
| | ANR | | |
| Southwest : | | | |
| 1 | \$2.943 | \$2.550 | \$3.811 |
| 2 | -0.690 | -0.690 | -0.690 |
| | 2.253 | 1.860 | 3.121 |
| 3 | 0.040 | 0.040 | 0.040 |
| 4 | <u>\$2.293</u> | <u>\$1.900</u> | <u>\$3.161</u> |
| Southeast : | | | |
| 5 | \$2.943 | \$2.550 | \$3.811 |
| 6 | -0.125 | -0.125 | -0.125 |
| | \$2.818 | \$2.425 | \$3.686 |
| 7 | 0.040 | 0.040 | 0.040 |
| 8 | <u>\$2.858</u> | <u>\$2.465</u> | <u>\$3.726</u> |
| Zone 3 & Zone 4: | | | |
| | TGAS (and TGAS-INC) | | |
| 9 | \$2.943 | \$2.550 | \$3.811 |
| 10 | -0.260 | -0.260 | -0.260 |
| | 2.683 | 2.290 | 3.551 |
| 11 | 0.040 | 0.040 | 0.040 |
| 12 | <u>\$2.723</u> | <u>\$2.330</u> | <u>\$3.591</u> |
| 13 | Mar 26 | Apr 27 | Mar 26 |
| 14 | \$2.943 | \$2.550 | \$3.811 |