

**RATE GTS
LONG-TERM CONTRACT TRANSPORTATION SERVICE**

APPLICABILITY:

Throughout the service area of the Company where adequate facilities are available, to gas acquired by the Customer transported by the Company under a contract between the Company and the Customer.

AVAILABILITY:

Available to all customers who contract with the Company for gas transportation service for a minimum of five (5) years and for a minimum volume of not less than 40,000 dekatherms (Dth) per month. Customers on this rate must

1. have an alternate fuel capability;
2. be located on the Company's distribution main originating at the Morristown city- gate station and terminating at the Company meter/regulator located on the property of Bunge North America, or its successor;
3. have made arrangements by which volumes of gas owned by it can be delivered into the Company's system; and
4. require no additional facilities from the Company for the Company to provide the transportation service to the customer.

RATES AND CHARGES:

The monthly Rates and Charges for Gas Service under this Rate Schedule shall be:

Distribution Charge:

First 40,000 Dekatherms per month	\$ 0.0474 per dekatherm
Over 40,000 dekatherms per month	\$ 0.0640 per dekatherm

Minimum Monthly Charge:

The Minimum Monthly Charge shall be \$22,100, subject to the specific terms and conditions of the applicable contract.

Other Charges:

The Other Charges set forth in this Tariff for Gas Service shall be charged to Customer, if applicable.

Issued by: John T. Stenger, Vice President and COO
Base rates as approved, Cause No. 45802 U
Revised effective May 3, 2026

<p style="text-align: center;">Issued Pursuant to Cause No. 45802-U Effective May 3, 2026 Indiana Utility Regulatory Commission Energy Division</p>
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CONTRACT FOR TRANSPORTATION SERVICE:

The customer requesting transportation service by the Utility shall enter into a written contract with the Utility, which said contract shall provide for quantities of gas to be transported, penalties, the term thereof and other conditions of service agreed upon between customer and the Utility. Each such contract shall provide further that Utility will be held harmless by the customer against any increases in its monthly demand charges and any overrun quantity charges or penalties by reason of any failure or refusal of customer to curtail quantities of transport gas after timely curtailment requests pursuant to the Company's General Terms and Conditions.

OTHER CHARGES AND CONDITIONS OF SERVICE

1. A customer's prior delinquencies must be cured prior to commencing participating in Transportation Service, unless otherwise agreed to in advance by Company.
2. Transportation Service shall be available after the Customer has made arrangements to pay all under-collections for prior service received from the Company, including, without limitation, any under-collection existing in the Gas Cost Adjustment. Transportation Service shall be initiated at the beginning of a Gas Cost Adjustment period.
3. Transportation Service will be effective as of Customer's next read date.
4. The Company shall meter the gas at the delivery point through a Company-owned meter. Customer shall pay the Company for the cost of purchasing and installing electronic gas measurement devices and related communications equipment, including applicable taxes. Customer shall provide and maintain on the Premises at the meter location electric and telephone service as required by Company for the operation of Company-owned electronic gas measurement devices and related communications equipment.
5. Customer shall be subject to the Nomination and Balancing Provisions set forth in Appendix E.
6. Should Customer be unable to deliver sufficient volumes of transportation gas to the Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer's requirements.

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OTHER CHARGES AND CONDITIONS OF SERVICE (cont.):

7. To compensate for unaccounted for gas, the quantity of gas available to Customer shall be equal to the quantity of gas delivered to Company's distribution system at the point of receipt for the account of Customer, reduced by an Unaccounted for Gas Percentage of 0.50%.
8. All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to the Company by the Company's own pipeline transporter.
9. Customer shall reimburse Company for all charges incurred on Customer's behalf in connection with transportation of gas for Customer's account, including any pipeline penalty charges or cash out provisions assessed to Company.
10. Transportation Customer may return to firm sales service upon thirty (30) days' notice provided the Company can secure appropriate quantities of gas supply and capacity from the Company's pipeline transporter to supply said sales service. A Customer that has returned from transportation service to sales service must remain on sales service for not less than twelve (12) months before returning to Transportation Service, unless expressly authorized by Company.
11. Transportation Customer must have clear title and all required regulatory approvals to the gas that is to be transported and provided for gas delivery to a mutually agreeable point of receipt on the Company's system.
12. Company shall not be required to render service under this rate schedule to any Customer that fails to comply with any and all of the terms and conditions of this rate schedule.

OTHER TERMS AND CONDITIONS:

Service hereunder shall be subject to the Company's General Terms and Conditions and to the Rules, Regulations and Standards of Service for Gas Public Utilities prescribed by the Indiana Utility Regulatory Commission from time to time.

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